

LICENSEE EVENT REPORT

UPDATE REPORT - PREVIOUS
REPORT DATE 2/19/80

CONTROL BLOCK: | | | | | | | 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | G | A | E | I | H | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | | | 5
7 8 9 14 15 25 26 30 57 CAT 58
LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T

0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 2 | 1 | 7 | 0 | 1 | 2 | 7 | 8 | 0 | 8 | 1 | 2 | 1 | 6 | 8 | 2 | 9
7 8 60 61 68 69 74 75 80
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal steady state power operation, the "A" Reactor Recirculation
0 3 | Pump tripped causing a reactor power reduction from 2425 MWt to 1103 MWt.
0 4 | Unit operation continued for 23 hours using the "B" Reactor Recirculation
0 5 | Pump per Tech. Specs. 3.6.J.2. This is not a repetitive event. There
0 6 | were no effects on public health or safety due to this event.

0 7 |
0 8 |

0 9 | C | B | 11 | E | 12 | D | 13 | V | A | L | V | O | P | 14 | A | 15 | Z | 16 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
17 | LER/RO | 8 | 0 | | 0 | 1 | 3 | | 0 | 3 | | X | | 1 |
7 8 21 22 23 24 25 26 27 28 29 30 31 32
EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPR-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
A | 18 | Z | 19 | B | 20 | Z | 21 | 0 | 0 | 2 | 3 | N | 23 | N | 24 | N | 25 | L | 2 | 0 | 0 | 26 |
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 10 | The pump tripped due to an electrical short circuit within a drywell
1 11 | penetration. The short circuit was the result of corrosion on a terminal
1 12 | board caused by moisture condensation from a steam leak in the drywell.
1 13 | The steam leak was repaired. The terminal board was replaced and tested
1 14 | satisfactorily. The pump was returned to normal operation.

1 5 | E | 28 | 0 | 9 | 9 | 29 | NA | A | 31 | Operator Observation
7 8 9 10 11 12 13 44 45 46
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1 6 | Z | 33 | Z | 34 | NA | NA |
7 8 9 10 11 44 45 46
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1 7 | 0 | 0 | 0 | 37 | Z | 38 | NA |
7 8 9 10 11 12 13 44 45 46
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1 8 | 0 | 0 | 0 | 40 | NA |
7 8 9 10 11 12 44 45 46
PERSONNEL INJURIES NUMBER DESCRIPTION

1 9 | Z | 42 | NA |
7 8 9 10 44 45 46
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2 0 | N | 44 | NA |
7 8 9 10 44 45 46
ISSUED DESCRIPTION

NAME OF PREPARER S. B. Tipps

PHONE (912) 367-7851

8212300270 821216
PDR ADOCK 05000321
S PDR

NRC USE ONLY