VIRGINIA ELECTRIC AND POWER COMPANY RICHMOND. VIRGINIA 23261

September 24, 1976

Mr. Norman C. Moseley, Director Office of Inspection and Enforcement U.S. Nuclear Regulatory Commission Region II - Suite 818 230 Peachtree Street, Northwest Atlanta, Georgia 30303 Serial No. 258 PO&M/ALH:clw

Docket No. 50-280 License No. DPR-32

Dear Mr. Moseley:

Pursuant to Surry Power Station Technical Specification 6.6.2, the Virginia Electric and Power Company hereby submits a copy of Reportable Occurrence No. A0-31-76-07.

The substance of this report has been reviewed by the Station Nuclear Safety and Operating Committee and will be placed on the agenda for the next meeting of the System Nuclear Safety and Operating Committee.

Very truly yours,

Vice President-Power Supply and Production Operations

Enclosure

cc: Mr. Robert W. Reid, Chief Operating Reactors Branch 4 (40 copies A0-S1-76-07)

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LYLT, AA TULL * (PLEASE GRINT ALL REQUIRED INFORMATION) CONTEDU BLOCK Evitat LICEN SE LICENSEE NAME TADE 01 4 1 0 1 1 0 0 0 0 -0 0 4 S 1 0 S VI P U 0 A 21 REPORT DATE REPORT REPORT EVENT DATE DOCKET NUMBER CATEGORY 0 9 2 2 7 7 6 0 5 0 - 0 2 S 0 0 9 1 31 6 T DON'T P L 0 23 74 85 69 61 59 EO 57 58 8 EVENT DESCRIPTION Due to recent interpretational changes in the intent of Section 3.11. B of the Surry 12 63 8 9 Technical Specifications, the gaseous and airborne particulate wastes originating 3 50 8 9 from station operation for the previous 12 months were recalculated. The results of 4 80 the recalculations indicated a violation of Technical Specification 3.11.E.2 in that 0 9 ō the monthly average for the previous 12 months was 10.188 percent or .188 per- (con't) 9 S 23 8 9 PRIME COMPONENT COMPONENT CAUSE VICLATION SYSTEM MANUFACTURER SUPPLIER COMPONENT CODE CODE CODE 9 9 9 Y Z Z MB XXXXX X X 17 A 48 44 43 17 12 8 9 10 11 CAUSE DESCRIPTION The level of gaseous and airborne particulate wastes were primarily related to steam 18 80 generator primary to secondary tube leakages. Some procedural errors were also found 8 9)9 60 in the release calculations but the actual violation resulted because the in- (con't) 8 9 10 80 89 METHCO OF DISCOVERY DESCRIPTION FACILITY DISCOVERY OTHER STATUS S FOWER STATUS N/A A 010 N/A 1 1 11 E 60 46 45 44 12 13 9 10 FORM OF CONTENT ACTIVITY LOCATION OF RELEASE AMOUNT OF ACTIVITY RELEASE RELEASED OF Vent to Atmosphere 12 M N/A G 80 45 44 11 10 9 PERSONNEL EXPOSURES DESCRIPTION TYPE NUMBER Z N/A 0 0 0 13 EC 12 13 11 8 9 PERSONNEL INJURIES DESCRIPTION NUMBER 0 0 N/A 0 5 11 12 8 9 OFFSITE CONSEQUENCES N/A 1 5 EC 8 9 LOSS OR DAMAGE TO FACILITY DESCRIPTION TYPE N/A Z 16 8 9 10 PUBLICITY N/A 1 7 9 ADDITIONAL FACTORS The release described herein was well below the limits established by 10 CTR _0 and 113 53 8 9 19 only .3 percent of the Technical Specification in effect at the time of the vi- (con't) (804) 357-3184 8 9

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EVENT DESC (PTION (con't)

cent greater than that specified. The NRC was notified September 13, 1976 of the possible violation while calculations were being verified. At 1930 hours on September 13, 1976 a change to Section 3.11.B of the Surry Technical Specifications, which was submitted in August, was approved and received. The actual percent of the new technical specification limit was .3 percent. The actual verification of the violation of Section 3.11.B was complete at approximately 2200 hours, thereby documenting a violation had occurred over the last 12 months. (AO-S1-76-07)

CAUSE DESCRIPTION (con't)

terpretation of what should be included in releases was changed on September 10, 1976. In an attempt to more accurately include certain noble gases, the annual limit was exceeded by less than .188 percent/month.

ADDITIONAL FACTORS (con't)

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olation; therefore, the health and safety of the general public was not affected.

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Virginia Electric and Power Company Docket No. 50-281 Surry Unit 2 License No. DPR-37

LICENSEE EVENT REPORT NO:

LER-281/76-05 B

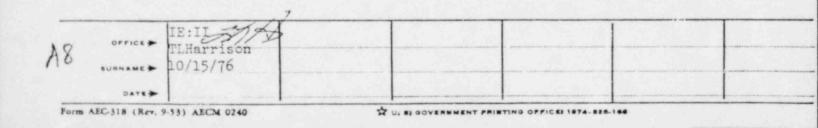
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Don Lanham, ADM

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