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UNITED STATES NUCLEAR REGULATORY COMMISSION REGION I 631 PARK AVENUE KING OF PRUSSIA, PENNSYLVANIA 19406

Docket No. 50-322

DEC 1 6 1982

Long Island Lighting Company ATTN: Mr. M. S. Pollock Vice President - Nuclear 175 East Old Country Road Hicksville, NY 11801

Gentlemen:

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Subject: Telephone Notifications to NRC

Occasionally, some confusion arises with telephone reports made via the NRC's Emergency Notification System (ENS). The purpose of this letter is to offer additional information to better prepare the shift crews operating your nuclear power plant(s) for the types of questions that the NRC Duty Officer may ask.

The Duty Officer position in the NRC Operations Center is manned on a 24 hour, 7 day-a-week basis. When an ENS call is received, the Duty Officer refers to an Event Notification Form - Parts I and II, and solicits information from the caller to complete the form. (Such a form relating to 10 CFR 50.72 was enclosed with I' Information Notice No. 81-03. It has been revised to include Emergency Action Levels - Event Classifications - and is enclosed as Attachment 1).

At times, questions are asked of the caller that may not appear to be pertinent to the event being reported. This is because the Duty Officer is obligated to complete the form and relies on that information to make notifications to NRC Headquarters and Regional Office personnel and to other Federal agencies, as appropriate to the circumstances. Generally, completion of Part I of the form is sufficient for this purpose. However, depending on the nature of the event being reported, the Duty Officer also may have to complete Part II of the form (also enclosed) to assist him in better understanding and assessing the situation. This part is intended to be used in further evaluating the severity/seriousness of the event, the current status of the plant and the projected impact caused by the event. Together, Parts I and II should provide sufficient information to the Duty Officer for him to carry out his function.

Each licensee of an operating nuclear power facility has prepared Emergency Action Levels (EAL's) which are unique to that facility. When an EAL is reached, the event is placed into one of the four emergency classifications. However, since other event notifications are also required by NRC Regulations, we request that the caller specifically state the event classification, e.g., non-emergency, alert, transportation, safeguards or other.

OFFICIAL RECORD COPY

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Long Island Lighting Company

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We believe that dissemination of the enclosed Event Notification Form, Parts I and II, to your shift crews would be to our mutual benefit in alleviating any further confusion when telephone notifications are made and received. These forms are not intended to be requirements and most likely will undergo revision with time. However, advance knowledge of the types of information and data on the part of the shift crews should improve the effectiveness of ENS calls.

Your assistance and cooperation in this matter is appreciated.

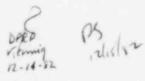
Original Signed by Richard Starosteeki

Richard W. Starostecki, Director Division of Projects and Resident Programs

Enclosure: AS Stated

cc: Public Document Room (PDR) State of New York NRC Resident Inspector Region I Docket Room (with concurrences)

bcc: J. Sniezek E. Jordan J. Taylor



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· · ·	ATTACHMENT 1	
	EVENT NOTIF ATION	PART 1
TIME OF NOTIFICATION:	EVENT TIME AND ZONE:	DATE:/
FACILITY OR ORGANIZATION:		NRC REGION:
CALLER'S NAME:	CALL BACK NUMBER:	
IN IN THE STATEMENT OF T		
50.72 (NON-EMERGENCY)		
MOTIFICATION OF UNUSUAL EVENT		
ALERT		
SITE AREA EMERGENCY		
GENERAL EMERGENCY		
TRANSPORTATION EVENT		
PHYSICAL SECURITY/SAFEGUARDS		
OTHER		
		그는 것 같은 것을 많이
EVENT DESCRIPTION/CAUSE:		
RADIOACTIVE RELEASES? (QUANTIFY):		
OTHER MAJOR PROBLEMS?		
POWER REACTOR EVENT:		
POWER PRIOR TO EVENT?	POWER AT TIME OF REPORT?	
SCRAM?		
SAFETY INJECTION OR ECCS?		
ESF ACTUATION?		
LCO ACTION STATEMENT?		
RESIDENT INFORMED?		
and the second se		
NITCINE SCENCY OF SEDERAL UNTERSTA AN . LANS		
OUTSIDE AGENCY OR PERSONNEL NOTIFIED BY LICENSEE:]	STATE(S)	LUCAL
OTHER		
DUTY OFFICER:		

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EVENT NOTIFICATION

OTHER NEC ACTIONS OR FEEDBACK:

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ADDITIONAL SPACE:

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SUPPLEMENTARY EVENT NOTIFICATION INFORMATION

Part II

team Plant Status S/G Lavels	Equip. Failures
Feedwater Source/Flow	S/G Isolated?
MSIVs (BWR) Closed	-
Electrical Dist. Status: Normal Offsit Available?	e Power
major Busses/Loads Lost	
Safeguards Busses Power Source	
D/G Running?	Loaded
ecurity/Safeguards:	
Bomb Threat: Search Conducted?	
Bomb Threat: Search Conducted?	Site Evacuated?
Extortion: Source (Phone, letter, etc. Location of Letter	.)?
Intrusion: Insider?	Outsider?
Furthest Point of Intrusion	
Intrusion: Insider? Furthest Point of Intrusion Fire arms related?	Stolen/Missing Material?
Rx Oper./Demonstration: Size of Group	Demands -
Rx Oper./Demonstration: Size of Group Violence?Fire	arms related?
Sabotage/Vandalism: Radiological?	Arson Involved?
Stolen/Missing Material?	
ransportation:	the second s
Mode (Road/Rail/Air/etc.)	Carrier
Exact Location	
Type of Material (HEU/Spend Fuel/Cat I)	
Labels: (On material package)	On vehicle)
Spillage	Surveys
Spillage Physical damage to container? Fire/Smoke	
Fire/Smoke	Missing material?
aterials and Fuel Facilities:	1
Kind of Licensee (processor, radiograp)	her medical etc.)
Isoto	nes involved
Solid/Liquified?	Sealed/Loose?
	Jeaned/Loose:

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Appendix 1

SUPPLEMENTARY EVENT NOTIFICATION INFORMATION

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Further Licensee Actions	
Taken	
Planned	
Property Damage	
Radioactivity Released (or Increased Release)?	
Liquid/Gas? Location/Source of Release Elevation Release Rate Duration Stopped?	
Release Rate Duration Stopped?	
Release Monitored? Amount of Release	
Terrored Baddandan Lauria da Blanka Lauridada	
Increased Radiation Levels in Plant: Location(s)	
Radiation Level(s) Areas Evacuated	_
Maximum offsite dose rates	_
Integrated dose Location	
Meteorology	
Wind Direction from	
Wind Speed (Meter/sec or miles/hr)	
T (°C or °F) Sigma Theta Temperature (°C or	- PEI
Stability Class A B C D E F Raining (Yes/No)	,
Projected Doses: I Dose Rates Integrated Dos	SP
2 mi	-
5 mi	-
10 m ⁻¹	
Sectors	
Contamination (Surface): Inplant onsite offsite	
	1.0
Reactor Operations:	
Reactor Operations:	
Reactor System Status Power Level	
PressureTempFlow (pumps on)	
Cooling Mode ECCS Operating/Operable	-
Containment Status	-
Containment Isolated? Containment Temp.	
	0/hr
Containment Pressure Containment Radiation Standby Gas Treat Sys (BWR)	R/hr.
Containment Pressure Containment Radiation Containment Radiation	R/hr.
Containment Pressure Containment Radiation	R/hr.