



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION I
631 PARK AVENUE
KING OF PRUSSIA, PENNSYLVANIA 19406

Docket No. 50-322

DEC 16 1982

Long Island Lighting Company
ATTN: Mr. M. S. Pollock
Vice President - Nuclear
175 East Old Country Road
Hicksville, NY 11801

Gentlemen:

Subject: Telephone Notifications to NRC

Occasionally, some confusion arises with telephone reports made via the NRC's Emergency Notification System (ENS). The purpose of this letter is to offer additional information to better prepare the shift crews operating your nuclear power plant(s) for the types of questions that the NRC Duty Officer may ask.

The Duty Officer position in the NRC Operations Center is manned on a 24 hour, 7 day-a-week basis. When an ENS call is received, the Duty Officer refers to an Event Notification Form - Parts I and II, and solicits information from the caller to complete the form. (Such a form relating to 10 CFR 50.72 was enclosed with I Information Notice No. 81-03. It has been revised to include Emergency Action Levels - Event Classifications - and is enclosed as Attachment 1).

At times, questions are asked of the caller that may not appear to be pertinent to the event being reported. This is because the Duty Officer is obligated to complete the form and relies on that information to make notifications to NRC Headquarters and Regional Office personnel and to other Federal agencies, as appropriate to the circumstances. Generally, completion of Part I of the form is sufficient for this purpose. However, depending on the nature of the event being reported, the Duty Officer also may have to complete Part II of the form (also enclosed) to assist him in better understanding and assessing the situation. This part is intended to be used in further evaluating the severity/seriousness of the event, the current status of the plant and the projected impact caused by the event. Together, Parts I and II should provide sufficient information to the Duty Officer for him to carry out his function.

Each licensee of an operating nuclear power facility has prepared Emergency Action Levels (EAL's) which are unique to that facility. When an EAL is reached, the event is placed into one of the four emergency classifications. However, since other event notifications are also required by NRC Regulations, we request that the caller specifically state the event classification, e.g., non-emergency, alert, transportation, safeguards or other.

DEC 16 1982

We believe that dissemination of the enclosed Event Notification Form, Parts I and II, to your shift crews would be to our mutual benefit in alleviating any further confusion when telephone notifications are made and received. These forms are not intended to be requirements and most likely will undergo revision with time. However, advance knowledge of the types of information and data on the part of the shift crews should improve the effectiveness of ENS calls.

Your assistance and cooperation in this matter is appreciated.

Original Signed by
Richard Starostecki

Enclosure: AS Stated

Richard W. Starostecki, Director
Division of Projects and Resident
Programs

cc:
Public Document Room (PDR)
State of New York
NRC Resident Inspector
Region I Docket Room (with concurrences)

bcc:
J. Snizek
E. Jordan
J. Taylor

DPD
Planning
12-14-82

PS
12/14/82

OFFICIAL RECORD COPY

ATTACHMENT 1

EVENT NOTIFICATION

PART 1

TIME OF NOTIFICATION: _____ EVENT TIME AND ZONE: _____ DATE: ____/____/____
FACILITY OR ORGANIZATION: _____ NRC REGION: _____
CALLER'S NAME: _____ CALL BACK NUMBER: _____

EVENT CLASSIFICATION:

____ 50.72 (NON-EMERGENCY)

____ NOTIFICATION OF UNUSUAL EVENT
____ ALERT
____ SITE AREA EMERGENCY
____ GENERAL EMERGENCY
____ TRANSPORTATION EVENT
____ PHYSICAL SECURITY/SAFEGUARDS
____ OTHER

EVENT DESCRIPTION/CAUSE:RADIOACTIVE RELEASES? (QUANTIFY):

OTHER MAJOR PROBLEMS? _____

POWER REACTOR EVENT:

POWER PRIOR TO EVENT? _____ POWER AT TIME OF REPORT? _____
SCRAM? _____ INITIATING SIGNAL? _____
SAFETY INJECTION OR ECCS? _____
ESF ACTUATION? _____
LCD ACTION STATEMENT? _____
RESIDENT INFORMED? _____

PLANNED ACTIONS/PRESS RELEASES?OUTSIDE AGENCY OR PERSONNEL NOTIFIED BY NRC/STATE:

STATE(S) _____

LOCAL _____

OTHER _____

DUTY OFFICER: _____

EVENT NOTIFICATION

OTHER NRC ACTIONS OR FEEDBACK:

This image shows a single sheet of white paper with horizontal black ruling lines. The lines are evenly spaced and run across the width of the page. There are approximately 20 lines visible. The paper appears to be a standard notebook or legal pad style.

ADDITIONAL SPACE:

This image shows a single sheet of white paper with horizontal ruling lines. The lines are evenly spaced and run across the width of the page. There is no handwriting or other markings on the paper.

SUPPLEMENTARY EVENT NOTIFICATION INFORMATION

Part II

Steam Plant Status _____ S/G Levels _____ Equip. Failures _____
 Feedwater Source/Flow _____ S/G Isolated? _____
 MSIVs (BWR) Closed _____

Electrical Dist. Status: Normal Offsite Power
 Available? _____

Major Busses/Loads Lost _____
 Safeguards Busses Power Source _____
 D/G Running? _____ Loaded _____

Security/Safeguards:

Bomb Threat: Search Conducted? _____
 Search Results _____ Site Evacuated? _____

Extortion: Source (Phone, letter, etc.)? _____
 Location of Letter _____

Intrusion: Insider? _____ Outsider? _____
 Furthest Point of Intrusion _____
 Fire arms related? _____ Stolen/Missing Material? _____

Rx Oper./Demonstration: Size of Group _____ Demands _____
 Violence? _____ Fire arms related? _____

Sabotage/Vandalism: Radiological? _____ Arson Involved? _____
 Stolen/Missing Material? _____

Transportation:

Mode (Road/Rail/Air/etc.) _____ Carrier _____
 Exact Location _____
 Type of Material (HEU/Spent Fuel/Cat III/Other) _____
 Description of Shipment _____
 Labels: (On material package) _____ On vehicle) _____
 Spillage _____ Surveys _____
 Physical damage to container? _____
 Fire/Smoke _____ Missing material? _____

Materials and Fuel Facilities:

Kind of Licensee (processor, radiographer, medical, etc.) _____
 Isotopes involved _____
 Solid/Liquified? _____ Sealed/Loose? _____

SUPPLEMENTARY EVENT NOTIFICATION INFORMATION

Further Licensee Actions

Taken _____

Planned _____

Property Damage _____

Radioactivity Released (or Increased Release)?

Liquid/Gas? _____ Location/Source of Release _____ Elevation _____

Release Rate _____ Duration _____ Stopped? _____

Release Monitored? _____ Amount of Release _____

Increased Radiation Levels in Plant: Location(s)

Radiation Level(s) _____ Areas Evacuated _____

Maximum offsite dose rates _____

Integrated dose _____ Location _____

Meteorology

Wind Direction from _____

Wind Speed _____ (Meter/sec or miles/hr)

T _____ (°C or °F) Sigma Theta _____ Temperature _____ (°C or °F)

Stability Class A B C D E F Raining (Yes/No) _____

Projected Doses: I

2 mi

Dose RatesIntegrated Dose

5 mi

10 mi

Sectors

Contamination (Surface): Inplant _____ onsite _____ offsite _____

Reactor Operations:Reactor System Status

Pressure _____

Temp. _____

Power Level _____

Flow (pumps on) _____

Cooling Mode _____

ECCS Operating/Operable _____

Containment Status

Containment Isolated? _____

Containment Temp. _____

Containment Pressure _____

Containment Radiation _____ R/hr.

Standby Gas Treat Sys (BWR) _____

Reactivity Controls

Control Rods Inserted _____

Status of Emer. Boration System _____