

Nebraska Public Power District

COOPER NUCLEAR STATION
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CNSS948661

July 6, 1994

Document Control Desk U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Subject: Monthly Operating Status Report for June, Docket No. 50-298.

Gentlemen:

Enclosed for your information and use is the Cooper Nuclear Station Monthly Operating Status Report for June 1994. The report includes Operating Status, Average Daily Unit Power Level, Unit Shutdown Data and a Narrative Summary of Operating Experience for the month of June.

Should you have any comments, or require additional information regarding this report, please contact me.

Sincerely,

R. L. Gardner Plant Manager

RLG: SCW: glm

Enclosures

cc: G. D. Watson

L. J. Callan

TE24

* Propos

OPERATING DATA REPORT

050-0298

DOCKET NO.

UNIT

CNS July 10, 1994 DATE TELEPHONE (402) 825-5487 OPERATING STATUS Unit Name: Cooper Nuclear Station Notes 1. Reporting Period: June 1994 2. Licensed Thermal Power (MWt): 2381 3. Nameplate Rating (Gross MWe): 836 4. Design Electrical Rating (Net MWe): 778 5. Maximum Dependable Capacity (Gross MWe): 787 6. Maximum Dependable Capacity (Net MWe): 764 7. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: 8. 9. Power Level To Which Restricted, If Any (Net MWe): Reasons For Restriction, If Any: 10 This Month Yr.-to-Date Cumulative 175,320.0 720.0 4,343.0 11. Hours in Reporting Period 3,076.4 133,190.2 0.0 12. Number of Hours Reactor Was Critical 0.0 0.0 0.0 Reactor Reserve Shutdown Hours 13. 131,279.3 Hours Generator On-Line 0.0 3,033.0 14 0.0 0.0 15. Unit Reserve Shutdown Hours 0.0 6,953,352.0 271,311,244.0 0.0 16. Gross Thermal Energy Generated (MWH) 88,118,345.0 0.0 2,296,447.0 17. Gross Electric Energy Generated (MWH) 0.0 2,227,260.0 85,098,438.0 Net Electric Energy Generated (MWH) 18. 0.0 69.8 74.9 Unit Service Factor 19. 74.9 Unit Availability Factor 0.0 69.8 20 63.5 0.0 67.1 21. Unit Capacity Factor (Using MDC Net) 65.9 62.4 0.0 22. Unit Capacity Factor (Using DER Net) 5.1 100.0 30.2 23. Unit Forced Outage Rate Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): 24. Maintenance Outage, October 16, 1994, Duration - Two Weeks If Shut Down At End of Report Period, Estimated Date of Startup: July 11, 1994 25. 26. Achieved Units In Test Status (Prior to Commercial Operation): Forecast INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-0298

UNIT CNS

DATE July 10, 1994

TELEPHONE (402) 825-5487

Y AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
0	17	0
0	18	0
0	19	0
0	20	0
0	21	0
0	22	0
0	23	0
0	24	0
0	25	0
0	26	0
0	27	0
0	28	0
0	29	0
0	30	0
0	31	0
0		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. UNIT NAME DATE COMPLETED BY

TELEPHONE

050-0298 Cooper Nuclear Station June 10, 1994 S. C. Wheeler

(402) 825-5487

REPORT MONTH June 1994

No.	Date	Type'	Duration (Hours)	Reason ²	Method Of Shutting Down Reactor ³	Licensee Event Report	System ⁴ Code	Component ⁵ Code	Cause & Corrective Action to Prevent Recurrence
94-5	5/25/94	F	720	н	1	94-009	EK	27	EDG 1 and EDG 2 declared inoperable due to insufficient UV relay testing.
		-							
					Later				

- F: Forced
 - S: Scheduled
- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

- 3 Method:
 - 1 Manual
 - 2 Manual Scram
 - 3 Automatic Scram
 - 4 Continued
 - 5 Reduced Load
 - 6 Other

4 Exhibit G - Instructions for Preparation of Data Entry

Sheets for Licensee Event

Report (LER) File (NUREG-0161)

5 Exhibit I - Same Source

OPERATIONS NARRATIVE COOPER NUCLEAR STATION

June 1994

Cooper Nuclear Station was shut down May 25 to address Emergency Diesel Generator testing deficiencies, and remained shut down for the entire month of June.

A unit capacity factor of 0.0 percent (MDC Net) was attained for the month of June.