JOSEPH M. FARLEY NUCLEAR PLANT UNIT 1 NARRATIVE SUMMARY OF OPERATIONS NOVEMBER, 1982

In the month of November there were no unit shutdowns.

The following safety-related maintenance was performed in the month of November:

- 1. Performed miscellaneous maintenance on diesel generators.
- 2. Repacked #1 River Water pump.

OPERATING DATA REPORT

DOCKET NO. 50-348

DATE 12-04-82

COMPLETED BY W.G.Hairston, III

TELEPHONE (205) 899-5156

OP	ER	A I	ING	SI	AI	U5
	_	-				

1.	Unit Name: _ Joseph M. Farley - U	Notes				
	Reporting Period: November, 1982		1) Cumulative data since			
	Licensed Thermal Power (MWt): 2652	12/01/77,				
	Nameplate Rating (Gross MWe): 860	commercial operation.				
	Design Electrical Rating (Net MWe): 829					
6.	Maximum Dependable Capacity (Gross MWe):	844.6				
7.	Maximum Dependable Capacity (Net MWe):	803.6				
8.	If Changes Occur in Capacity Ratings (Items N	umber 3 Through 7) Sir	nce Last Report, Give R	easons:		
_	N/	A				
9.	Power Level To Which Restricted, If Any (Net	MWe): N/A				
	Reasons For Restrictions, If Any: N/					
-						
		This Month	Yrto-Date	Cumulative		
11	Hours In Reporting Period	720	8,016	43,824		
	Number Of Hours Reactor Was Critical	720	6,429.2	27,411		
	Reactor Reserve Shutdown Hours	0	122.5	3,614.5		
	Hours Generator On-Line	720	6,207.3	26,537		
	Unit Reserve Shutdown Hours	0	0	0		
	Gross Thermal Energy Generated (MWH)	1,909,130	15,688,181	66,633,092		
	Gross Electrical Energy Generated (MWH)	612,210	4,946,450	21,183,402		
	Net Electrical Energy Generated (MWH)	582,262	4,657,356	19,881,080		
	Unit Service Factor	100.0	77.4	60.6		
	Unit Availability Factor	100.0	77.4	60.6		
	Unit Capacity Factor (Using MDC Net)	100.6	72.3	56.5		
	Unit Capacity Factor (Using DER Net)	97.6	70.1	54.7		
	Unit Forced Outage Rate	0.0	22.3	18.6		
	Shutdowns Scheduled Over Next 6 Months (Ty	pe, Date, and Duration	of Each):			
	efueling Outage; January 15, 198					
	If Shut Down At End Of Report Period, Estim		N/A			
26.	Units In Test Status (Prior to Commercial Oper	ration):	Forecast	Achieved		
	INITIAL CRITICALITY		8/06/77	8/09/77		
	INITIAL ELECTRICITY		8/20/77	8/18/77		
	COMMERCIAL OPERATION	N	12/01/77	12/01/77		

DOCKET NO. 50-348

UNIT _I

DATE 12/04/82

COMPLETED BY W. G. Hairston, III

TELEPHONE (205) 899-5156

17 18 19 20 21	806 807 806 805
19 20 21	807 806
20 21	806
21	
	805
. 22	806
23	806
24	807
25	812
26	808
27	804
23	800
29	805
30	800
31	
	24 25 26 27 28 29 30

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. UNIT NAME DATE 50-348

J.M.Farley - Unit

12/04/82

W.G. Hairston, III COMPLETED BY (205) 899-5156 TELEPHONE

REPORT MONTH November, 1982

No.	Date	Type1	Duration (Hours)	Reason-	Shutting Down Reactor3	Licensee Event Report #	System Code ⁴	Component Code5	Cause & Corrective Action to Prevent Recurrence
N	O UNIT SHU	DOWNS	OR POWE	-		IN NOVEMBER,	1982.		

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain)

B Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H Other (Explain)

Method:

1-Manual

2-Manual Scrain.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit I - Same Source

(9/77)

JOSEPH M. FARLEY NUCLEAR PLANT UNIT 1 NARRATIVE SUMMARY OF OPERATIONS NOVEMBER, 1982

In the month of November there were no unit shutdowns.

The following safety-related maintenance was performed in the month of November:

- 1. Performed miscellaneous maintenance on diesel generators.
- 2. Repacked #1 River Water pump.

OPERATING DATA REPORT

DOCKET NO. 50-348

DATE 12-04-82

COMPLETED BY W.G.Hairston, III

TELEPHONE (205)899-5156

1. Unit Name: Joseph M. Farley - Unit Name: Joseph M. Farley - Unit Name: November, 1982 2. Reporting Period: November, 1982 3. Licensed Thermal Power (MWt): 2652 4. Nameplate Rating (Gross MWe): 860 5. Design Electrical Rating (Net MWe): 829 6. Maximum Dependable Capacity (Gross MWe): 7. Maximum Dependable Capacity (Net MWe): 8. If Changes Occur in Capacity Ratings (Items November 1)	844.6 803.6 umber 3 Through 7) Since	Notes 1) Cumulative of 12/01/77, decommercial of the commercial o	ate of operation.
9. Power Level To Which Restricted, If Any (Net 10. Reasons For Restrictions, If Any:	MWe): N/A		
	This Month	Yrto-Date	Cumulative
	720	8,016	43,824
11. Hours in Reporting Period	720	6,429.2	27,411
12. Number Of Hours Readon, Was Critical	0	122.5	3,614.5
13. Reactor Reserve Shutdown Hours 14. Hours Generator On-Line	720	6,207.3	26,537
15. Unit Reserve Shatdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	1,909,130	15,688,181	66,633,092
17 Gross Electrical Energy Generated (MWH)	612,210	4,946,450	21,183,402
18. Net Electrical Energy Generated (MWH)	582,262	4,657,356	19,881,080
19. Unit Service Factor	100.0	77.4	60.6
20. Unit Availability Factor	100.0	77.4	60.6
21. Unit Capacity Factor (Using MDC Net)	100.6	72.3	56.5
22. Unit Capacity Factor (Using DER Net)	97.6	70.1	54.7 18.6
23. Unit Forced Outage Rate	0.0		10.0
24. Shutdowns Scheduled Over Next 6 Months (T			
Refueling Outage: January 15, 198	33; Approximately	y 11 weeks	
	and Date of Statem	N/A	
25. If Shut Down At End Of Report Period. Estin 26. Units In Test Status (Prior to Commercial Op	eration)	Forecast	Achieved
26. Units in Test Status (Prior to Commercial Op	CID.IOIT.		
INITIAL CRITICALITY		8/06/77	8/09/77
INITIAL ELECTRICITY		8/20/77	8/18/77
COMMERCIAL OPERATIO	ON	12/01/77	12/01/77

DOCKET NO. 50-348

UNIT ____

DATE 12/04/82

COMPLETED BY W. G. Hairston, III

TELEPHONE (2G5) 899-5156

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
807	17	811
802	13	806
802	19	807
810	20	806
813	21	805
817	. 22	806
817	23	806
814	24	807
812	25	812
812	26	808
810	27	804
806	23	800
814	29	805
815	30	800
816	31	-
814		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting munth. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

50-348 DOCKET NO. J.M.Farley - Unit 1 UNIT NAME 12/04/82 DATE W.G.Hairston, III COMPLETED BY (205) 899-5156 TELEPHONE

REPORT MONTH November . 1982

No.	Date	Type1	Duration (Hours)	Reason 2 Method of Shutting Down Reactor 3	Licensee Event Report #	System Code ⁴	Component Code5	Cause & Corrective Action to Prevent Recurrence
	NO UNIT SHU	CDOWN	S OR POW	ER REDUCTION	S IN NOVEMBER,	1982.		

F. Forced S: Scheduled Reason:

A Equipment Failure (Explain) 8-Maintenance or Test

C-Refueling

D-Regulatory Restriction
E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

II Other (Explain)

Method:

I-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

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Exhibit 1 - Same Source