

WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352-0968 • (509) 372-5000

July 6, 1994 GOS-94-155

Docket No. 50-397

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Dear Sirs:

Subject:

NUCLEAR PLANT NO. 2 MONTHLY OPERATING REPORT JUNE 1994

Transmitted herewith is the Monthly Operating Report for the month of June, 1994 as required by our Technical Specifications 6.9.1.6.

Sincerely,

G. O. Smith

Operations Division Manager (MD 9270)

GOS:DGE

cc: Mr. W.H. Lovelace, NRC, Washington, DC

Mr. K.E. Perkins, NRC Region V

Mr. R.C. Barr, NRC Resident Inspector (927N)

Mr. J.T. Wheelock, INPO

Mr. C. Bergesen, Utility Data Institute

Mr. J.T. Irish, BPA (399)

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OPERATING STATUS REPORT

for WNP-2

Date: July 1, 1994

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1.	Docket: 50-397			
2.	Reporting Period: JUNE 1994	O	utage + On-Line	Hours: 720.0
3.	Utility Contact: David G. Embree	(509) 377-844	18	
4.	Licensed Thermal Power (MW,):			3323
5.	Nameplate Rating (Gross MW,):			1200.9
6.	Design Electrical Rating (Net MW,):			1120
7.	Maximum Dependable Capacity (Gross	s MW _e):		1132
8.	Maximum Dependable Capacity (Net N	MW _e):		1086
9.	If changes occur above since last report	rt, give reasons:		n/a
10.	Power to which restricted, if any (Net	MW _e):		
11.	Reasons for restrictions, if any:			
		MONTH	YEAR	CUMULATIVE
12.	Report Period Hours	720.0	4,343.0	83,671.2
13.	Hours Reactor Critical	0.0	2,769.2	58,879.4
14.	Rx Reserve Shutdown Hours	0.0	0.0	340.4
15.	Hours Generator On-Line	0.0	2,769.2	56,836.2
16.	Unit Reserve Shutdown Hours	0.0	0.0	381.7
17.	Gross Thermal Energy (MWH)	- 0	8,330,944	167,092,250
18.	Gross Electrical Energy (MWH)	0	2,846,410	56,153,620
19.	Net Electrical Energy (MWH)	-6,907	2,714,058	53,799,443
20.	Unit Service Factor	0.0%	63.8%	67.9%
21.	Unit Availability Factor	0.0%	63.8%	68.4%
22.	Unit Capacity Factor (MDC Net)	0.0%	57.5%	58.9%
23.	Unit Capacity Factor (DER Net)	0.0%	55.8%	58.3%
24.	Unit Forced Outage Rate	0.0%	3.0%	12.3%
25.	Forced Outage Hours	0.0	85.8	7,971.1
26.	Shutdowns scheduled over the next 6 r	months (type, dat	te, duration):	None
27.	If currently shutdown, estimated startu	p date:		July 15, 1994

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO .: 50-397

UNIT: WNP-2

DATE: July 1, 1994

COMPLETED BY: D. G. Embree

TELEPHONE: (509) 377-8448

REPORT PERIOD: JUNE 1994

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)	DAY	RAGE DAILY POWER LEVEI (Net MWe)
1	-9	16	-10
2	-9	17	-9
3	-9	18	-9
4	-9	19	-7
5	-9	20	-8
6	-9	21	-9
7	-9	22	-10
8	-9	23	-11
9	-9	24	-11
10	-9	25	-11
11	-8	26	-11
12	-9	27	-13
13	-9	28	-8
14	-10	29	-15
15	-9	30	-15

INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397

UNIT NAME: WNP-2 DATE: July 1, 1994

COMPLETED BY: D.G. Embree

TELEPHONE: (509) 377-8448

REPORT PERIOD: JUNE 1994

_	No.	Date	Туре	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
	94-03	April 30	S	720.0	С	4		RC	FUELXX	Plant officially entered the annual refueling outage (R-9) on April 30.

SUMMARY:

WNP-2 was in the annual refueling and maintenance outage (R-9) for the entire month.

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TYPE

REASON A - Equi ment Failure
B - Main. or Test
C - Refu D Reguerry estriction

E - Operator Training & License Examination

F - Administration
G - Operational Error
H - Other

METHOD

1 - Manual 2 - Manual Scram 3 - Auto Scram 4 - Continued 5 - Reduced Load

9 - Other

SYSTEM & COMPONENT NUREG-0161 Exhibits F & H