LICENSEE EVENT REPORT (LER)										ESTIMAT INFORMA COMMEN AND REF REGULA	EXPIRES: 4/30/82 EXPIRES: 4/30/82 ESTIMATED BURDEN FER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 50.0 YRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE: 7 THE RECORDS AND REPORTS MANAGEMENT BRANCH IF-330, U.S. NUCLEAR REGULATORY COMMISSION WASHINGTON, DC 20555, AND TO THE PAPERWORK REDUCTION PROJECT (3/160-0/104). OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20603.												
ACILITY F. MF (1)												DOCKET	NUMBER	121		-	PAU	(E) 3					
Peacl	Dot	+ nm	Aton	nic	Power St	ation U	nit 1	3					1010	101	-	8	1 OF	014					
TITLE (4)	Tach	2100	1 8.	med.	fication Surveill	Violat	ion v	when a	Suppr was no	ressin	loimed					din	8						
EVE	NT DATE	(6)		-	ER NUMBER I	13	AE	PORT DATE	(7)		Contract and the second		ACILITIES INVOLVED IBI										
MONTH	DAY	YEAR	YEA	н	SEQUENTIAL NUMBER	MUMBER	монтн	DAY	YEAR		FACILITY NA	MES			KET NUM								
-					1				-				man and a second	0 1	510	01	0						
ola	olai	9/3	91	3 -	01017	-00	0 9	1 6	9 3					hh	510	0 1	01						
OPE	BATING		79116	REPOR	T IS BURMITTE	THAUBRUANT	TO THE P	REQUIREME	NTE OF 10	CFR & ICA	eck and at more	0/ the f	ollowing! [1	11		-							
POWER 20.406(a)(11(a)			(b)		20.406	(4)			60.73 is 1(21(m)			73.71(6)											
						_	80 36 i	-			50.73(a)(2)(v) 50.73(a)(2)(vi)			OTHER (Specify in Abstract									
				20/406	1025735865	X	80.736	*)(2)(I) *I(2)(N)			60,73(a)(2)(+H	73(e)(2)(viii)(A) 366A) below and in 1e. 366A)						PAI, NEC POPE					
	988 13 B			20.406	(a)(1)(v)			(a)12111111			50 73(a)(2)(x)				-								
							LICETIZE	CONTACT	FOR THIS	LER (12)		-		75.1	EPHONE	NUMB	EM	-					
NAME												A	REA CODE	1			erner erneur artere						
Anth	onv	J. Wa	son	R M	anager -	Experi	ence	Asses	sment			1		4	15 16	1-1	710	11 14					
	and the same				COMPLETE	ONE LINE FO	REACH	COMPONEN	FAILURE	DESCRIBE	O IN THIS MEP	ORT ITS	1	-									
CAUSE	EYSTEM	COM	PONEN	1	MANUFAC	REPORTABLE TO NPROS	•		CAUSE	SYSTEM	COMPONENT	^	TURER		TO NPAC		14.4						
		1	1		1 1						111												
1	1				1 1 1						1 1 1		1 1 1				77.3						
-	11-	disab	.1	L	NI PRI CH	ENTAL REPOR	T BEFEC	TED 1141							***	UNTH	DAY	YEAR					
				760 5	AMIERION DAT			X] NO					SUBMIS DATE	SION		1							

On 08/20/93, the Surveillance Test Coordinator (STC) identified that a Surveillance Test (ST) (SI3D-7-3503-B1CR) had not been performed prior to exceeding the Technical Specification (Tech Spec) out of surveillance date. This resulted in a violation of Tech Spec 4.7.A.3.a on 08/08/93. The cause of the event was that the initial review of the proposed Tech Spec change to determine its impact on individual Surveillance Test frequencies was inadequate. After discovery of the event, SI3D-7-3503-B1CR was completed satisfactorily on 08/20/93 to ensure that the instrumentation and serpoints associated with these Vacuum Breakers were operable. In addition, completion of the review of this Tech Spec Amendment verified that this was the only case where an ST was not completed within its allowable surveillance frequency. The event has been discussed with the involved individuals. The pertinent information from the event will be provided to the appropriate Site Engineering personnel to emphasize the importance of attention to detail when reviewing Tech Spec Proposals and approved Amendments. No actual safety consequences occurred as a result of this event. There were no previous similar events identified.

9407060109 930916 PDR ADDCK 05000278 PDR HRC FORM 366A

U.S. NUCLEAR REGULATORY COMMISSION

TEXT CONTINUATION

APPROVED OMB NO. 3150-0104 EXPIRES: 4/30/92

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS HIPBRILLATION DOLLCOTION REQUEST. EOS MRE ROMWARD COMMENTS REGARDING BUNDEN ESTIMATE TO THE RECORDS OF A CONTROL OF THE PERSONNELL OF THE PERS

			DOCKET NUMBER (2)							-	-	1.6	R NUMBER (6)	PAGE (3)				
FACILITY NAME (1)										×#	A.M.		SEQUENTIAL NUMBER		ALVISION NUMBER		П	
Peach Bottom Atomic Power Station Unit 3		1	5	0	0	0	2	17	8	9	3	40-1-	0 0 17	ar. en	010	0 2	OF	0 4

TEXT IN more space is required, use additional NRC form 366.4's) [17]

Requirements of the Report

This report is submitted pursuant to 10 GFR 50 73 (a)(2)(i)(B) as a result of a Technical Specification (Tech Spec) violation when a Suppression Chamber-Reactor Building Vacuum Breaker Pressure Switch Surveillance Test (ST) was not performed within its allowable eighteen month test frequency.

Unit Conditions at Time of Event

Unit 3 was in the "RUN" mode at approximately 98 % of thermal reactor (EIIS:EA) power. There were no systems, structures, or components that were inoperable that contributed to the event.

Description of the Event

On 08/20/93, during a review of an approved Tech Spec Amendment (179/182) "EXTENSION OF TECHNICAL SPECIFICATION SURVEILLANCE INTERVALS TO 24 MONTHS", the Sunreillance Test Coordinator (STC) identified that a Sunreillance Test (GI3D-7-3503 B1CR) "CALIBRATION CHECK OF SUPPRESSION CHAMBER - REACTOR BUILDING PRESSURE INSTRUMENT DPIS 3503B" had not been performed prior to exceeding the Tech Spec out of surveillance date. The test was performed twelve days late. This resulted in a violation of tech upon 4.7.A.J.a on U8/U8/UJ. Tooh upon 4.7.A.3.a specifies that "The pressure suppression chamber - reactor building vacuum breakers shall be checked for operation every refueling outage. Associated instrumentation including setpoint shall be checked for operation every eighteen months".

After discovery of the event on 08/20/93, SI3D-7-3503-B1CR was completed satisfactorily to ensure that the instrumentation and setpoints associated with these Vacuum Breakers were operable. In addition, completion of the review of this Tech Spec Amendment verified that this was the only case where an ST was not completed within its allowable surveillance frequency.

Cause of the Event

The cause of the event was that the initial review of the proposed Tech Specichange to determine its Impact on Individual Surveillance Test frequencies was Inadequate. Tech SpeciAmendment (198/188) allowed that the control of the proposed Tech Special Refuel to have their frequency extended from 18 months to 24 months. PECO requested this amendment in late 1992 to support 24 month fuel cycles. This initial review in 1992 was intended to identify and list which of these tests needed to retain an 18

TEL 110:215-640-677

#030 PO

NRC FURNISHIA

TEXT CONTINUATION

APPHUVED OMB NO. 3150-0104 ENFINES, 1/20/91

ESTIMATED BURDEN PER HESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST 500 HRS FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH IP-500, U.S. NUCLEAR MEUULATION LUMMISSION, MARKINGS OF 50505, AND TO THE PAPERWORK REDUCTION PROJECT (31500104). OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20603.

			A STATE OF THE PARTY OF THE PAR
PACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)	PAGE (3)
		YEAR SEQUENTIAL REVENIN	
Bouch Rottom Atomic Power Station			
Unit 3	0 12 0 0 0 0 1	فلفلفا المالوا والحارداة	1 3 MF 8 1 1

YEXY IN more space is required, use additional HRC Form 366A'el (17)

month frequency. Review of the Tech Spec change for impact on surveillance testing was performed by Station Engineering (Utility: Non Licensed) in 1992. The review failed to identify that SI3D-7-3503-B1CH needed to retain an 18 month testing frequency. The review was performed using a list of Tech Spec Implementation Items generated by Ocrporate Engineering. However, the Corporate Engineering list was not a complete list and did not list \$130-7-3503 B1CR as needing to be retained at a frequency of 10 months. The list was intended to be used as an aid only. Subsequently, this Tech Spec change was approved and issued by the NRC on 08/02/93. The Tech Spec Amendment was issued on the same day it was needed to prevent a Unit 3 shutdown due to various STs being out of surveillance. Using the Initial 1992 review list for guidance, the STC changed all "Once per Cycle" and "Refuel" tests to a 24 month frequency in the ST Tracking Program except for those listed on the 1992 review list as maintaining an 18 month frequency. Since SI3D-7-3503-B1CR was not on the initial review list due to an inadequate review, its frequency was changed to 24 months when it should have remained at 18 months. Therefore, SI3D-7-3503-B1CR was not performed on time. This mistake was discovered during a subsequent review of the approved Tech Spec Amendment by STC.

Analysis of the Event

No actual safety consequences occurred as a result of this event.

The consequences are considered minimal due to the fact that \$13D-7-3503-B1CR was completed satisfactorily on 08/20/93 which ensured that the instrumentation associated with the Suppression Chamber - Heactor Building Vacuum Breakers were operable during the time that the ST was out of surveillance.

Corrective Actions

After discovery of the event, SIAD-7-3503-B1CR was completed satisfactorily on 08/20/93 to ensure that the instrument into and satisfalts associated with these Vicuum Breakers were operable.

In addition, completion of the review of this Tech Spec Amendment verified that this was the unity case where an ST was not completed within its allowable surveillance frequency.

NEC FORM MEA 16 # 87 F

U.S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO 3150 0104

EXPIRES: 4/30/97

L.TIMITED BURDEN FER RESPUNDE TO COMPLY WIN THIS INCOMMENTION COLLECTION REQUEST. BOD HRE FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH IP-6301, U.S. NUCLEAR REGULATIONY COMMISSION, WASHINGTON, DC 270653, AND TO THE PAPERWORK REQULATION PROJECT (3150-0164). OFFICE OF MANAGEMENT AND SUDGET, WASHINGTON, DC 270603.

PACILITY NAME (1)			DOCKET NUMBER (2)								LER NUMBER (B)										PAGE (3)				
											YEAR	-		UENTIA	-	2	REVIE	KON VER							
Peach Bottom Atomic Power Station Unit 3	0	15	5 1	0	0	0	12	17	8		9 3	-	0	017	, -		0	0	0	4	OF	0	14		

TEXT (If more specin is required, use additional NAC Form 3664's) (17)

The event has been discussed with the involved individuals. The pertinent information from the event will be provided to the appropriate Site Engineering personnel to emphasize the importance of attention to detail when reviewing Tech Spec Proposals and approved Amendments.

Previous Similar Events

There were no previous similar events identified involving a less than adequate review of Tech Spec Proposals or approved Amendments.

PHILADELPHIA ELECTRIC COMPANY



GARRETT D. EDWARDS PLANT MANAGER

PEACH BOTTOM ATOMIC POWER STATION R.D. 1, Box 208

Delta, Pennsylvania 17314

(717) 456-4244 A0783354 COMMITMENT TRACKING

SEP 23 1993

REF. TO

September 16, 1993

Docket No. 50-278

Document Control Desk U. S. Nuclear Regulatory Commission Washington, DC 20555

SUBJECT: Licensee Event Report

Peach Bottom Atomic Power Station - Unit 3

This LER concerns a Technical Specification violation when a Suppression Chamber-Reactor Building Vacuum Breaker Surveillance Requirement was not performed.

Reference:

Docket No. 50-278

Report Number:

3-93-007

Revision Number:

00

Event Date:

08/08/93

Discovery Date:

08/20/93

Report Date:

09/16/93

Facility:

Peach Bottom Atomic Power Station

RD1, Box 208, Delta, PA 17314

This LER is being submitted pursuant to the requirements of 10 CFR 50.73(a)(2)(i)(B).

Sincerely. Howeld De R

R. A. Burricelli, Public Service Electric & Gas CC:

W. P. Dornsife, Commonwealth of Pennsylvania

INPO Records Center

T. T. Martin, US NRC, Administrator, Region I

R. I. McLean, State of Maryland

B. S. Norris, US NRC, Resident Inspector

C. D. Schaefer, DelMarVa Power

H. C. Schwemm, VP - Atlantic Electric