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During a routine review of plant instructions, it was discovered that SIs (RCIC
Turbine Steam Line High Flow) 4.2.8-31, SI 4.2.8-36 (HPCI Turbine Steam Line High
Flow) and 4.2.8-37 (HPCI Steam Line High Temperature) require that the steam supply
in the normally open position. This is not in accordance with the requirement of
T.S. 3.7.D. There was no effect on the public health and safety.
SYSTEM CALLS CAUSE
COMPONENT CODE COMPONENT CODE SUBCODE SUBCODE
TO LEA HO EVENTYEAR SEQUENTIAL OCCUMATIVE REPORT SYPE (ID.)
TAKEN ACTION FOR SHOTODOWN NETWOOD IN SUBMITTED FORM SUB SUPPLIER MANUFACTURER SUBMITTED FORM SUB SUPPLIER MANUFACTURER IN SUBMITTED TO SUBMITTED TO SUBMITTED TO SUPPLIER MANUFACTURER IN SUBMITTED TO SUPPLIER SUBMITTED TO SUPPLIER SUBMITTED TO SUPPLIER MANUFACTURER IN SUBMITTED TO SUPPLIER
The cause was present and connective actions (2)
The cause was procedural inadequacy. All three identified SIs are being reviewed
Land revised to meet T.S. 3.7.D operability requirements and will not be performed
until the revisions are complete. Other SIs will be reviewed for similar conditions.
Revisions to the three identified SIs and a review of other SIs will be completed by
January 15, 1983.
E O 9 8 O NA Engineer's review
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NA CONTRACTOR OTHER
1. A. Krause (205) 720 0045
L. Krause (205) 729-0845

LER SUPPLEMENTAL INFORMATION

BFRO-50-	259	82093	Technical Sy	pecification	Involved		7.D	
Reported	Under	Technical	Specification	6.7.2.a	.(6) Date	Due	NRC	12/02/82

Event Narrative:

Unit 1 was operating at 98-percent power; unit 2 was in a refæling outage; unit 3 was operating at 82-percent power. During a routine review of plant instructions, it was discovered that Surveillance Instructions (SI) 4.2.B-31 (RCIC Turbine Steam Line High Flow), SI4.2.B-36 (HPCI Turbine Steam Line High Flow), and SI 4.2.B-37 (HPCI Steam Line High Temperature) required that the inboard and outboard steam supply isolation values be administratively controlled with the power lifted. The valves were left in the normally open position during the checking of the high steam flow trip setpoints. Technical Specification 3.7.D requires the steam supply valves to be operable during reactor operations. It has been the philosphy that unnecessary closing of these valves should be avoided since failure of the valves in the closed position would precipitate a loss of the HPCI/RCIC system function. This is consistent with the recommended practices regarding operability of safety equipment during testing. If the system design permits, these SIs will be revised to test the isolation function without closing the valves rendering them inoperable or negating other isolation signals. SI 4.2.B-31. 4.2.B-36, and 4.2.B-37 are being revised and will not be performed until the revisions are complete. Other SIs will be reviewed for similar conditions. Revisions to these identified SIs and a review of other SIs will be completed by January 15. 1983.

* Previous Similar Events:

NONE

Retention: Period - Lifetime: Respondh lity - Document Contro, Supervisor
*Revision: