

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 N C B E P I 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T
01 REPORT SOURCE L 6 0 5 0 - 0 3 2 5 7 1 1 0 1 8 2 8 1 2 0 1 8 2 9
7 8 9 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During plant operation, performance of the Suppression Pool Level Indicators Opera-
03 bility Test, PT-08.1.6, revealed that the remote shutdown panel instrument, 1-CAC-LI-3342,
04 indicated a level of -24.5" while the actual level was -27.5". Remaining suppression
05 pool level instruments were found operating within specified tolerances. This event
06 did not affect the health and safety of the public.

Technical Specifications 3.3.5.2, 6.9.1.9b

09 SYSTEM CODE I C 11 CAUSE CODE B 12 CAUSE SUBCODE A 13 COMPONENT CODE I N S T R U 14 COMP SUBCODE T 15 VALUE SUPER CODE
7 8 9 10 11 12 13 14 15 16 17 18
17 LER/RO REPORT NUMBER 8 2 21 22
18 ACTION TAKEN E 18 FUTURE ACTION F 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 22 ATTACHMENT SUBMITTED Y 23 NPRD-4 FORM SUB Y 24 PRIME COMP. SUPPLIER N 25 COMPONENT MANUFACTURER R 3 6 9 26
33 34 35 36 37 38 39 40 41 42 43 44 45

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 A slight change in trickle flow to the wet reference leg of the indicator transmitter,
11 1-CAC-LT-3342, Model No. 1152, caused the transmitter output to exceed specified
12 tolerances, resulting in the incorrect indication. The transmitter was adjusted to
13 operate within specified tolerances and then returned to service. The PT was then
14 satisfactorily completed.

15 FACILITY STATUS E 28 % POWER 0 6 0 29 OTHER STATUS NA 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION Periodic Test 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

16 ACTIVITY CONTENT Z 33 RELEASED OF RELEASE Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

17 PERSONNEL EXPOSURES NUMBER 0 0 C 37 TYPE Z 38 DESCRIPTION NA 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

18 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

19 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

20 PUBLICATION ISSUED N 44 DESCRIPTION NA 45
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

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NRC USE ONLY

8212090105 821201 PDR ADOCK 05000325 S PDR

GPO 917-926

LER ATTACHMENT - RO 1-82-123

Facility: BSEP Unit No. 1

Event Date: November 1, 1982

This event occurred as a result of a slight change in trickle flow to the wet reference leg of the transmitter to suppression pool level indicator, 1-CAC-LI-3342. Due to past similar events involving this type instrumentation and post-TMI requirements, a plant modification package (80-79 for Unit No. 1 and 80-78 for Unit No. 2) has been developed. These modifications will install a surge volume reservoir in the reference legs of these type instruments to eliminate the requirement for continuous trickle flow to ensure the legs are full. It is believed this change will result in increased reliability of these instruments.

These modifications will be installed during future refueling outages on Unit Nos. 1 and 2 respectively.