

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | P | A | B | V | S | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
8 9 14 15 25 26 30 37 CAT 38

CON'T
0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 3 | 4 | 7 | 1 | 1 | 0 | 4 | 8 | 2 | 3 | 1 | 1 | 0 | 5 | 8 | 2 | 9
8 9 30 31 38 39 44 45 48 49 54 55 60 61

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2 | At approximately 1400 hours, on 11/4/82, Area Rad Monitor [RIS-PM207],
0 3 | "Fuel Pool Bridge Crane", failed off-scale low; while performing a
0 4 | routine surveillance. Public health and safety was not jeopardized since
0 5 | redundant fuel building process monitors [RM-VS-103A&103B] remained
0 6 | operable and would have automatically diverted the fuel building
0 7 | exhaust, through the main filter banks, in the event of high fuel
0 8 | building radiation levels.
7 8 9

0 9 | SYSTEM CODE | I | E | 11 | CAUSE CODE | E | 12 | CAUSE SUBCODE | A | 13 | COMPONENT CODE | I | N | S | T | R | U | 14 | COMP. SUBCODE | E | 15 | VALVE SUBCODE | Z | 16
9 10 11 12 13 14 15 16 17 18 19 20
17 | LER/RO REPORT NUMBER | 8 | 2 | 21 | 22 | SEQUENTIAL REPORT NO. | 0 | 5 | 1 | 24 | 26 | OCCURRENCE CODE | / | 27 | REPORT TYPE | L | 30 | REVISION NO. | 0 | 32
23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32
ACTION TAKEN | A | 18 | FUTURE ACTION | Z | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | 22 | ATTACHMENT SUBMITTED | Y | 23 | NPRO-4 FORM SUB. | N | 24 | PRIME COMP. SUPPLIER | X | 25 | COMPONENT MANUFACTURER | X | 9 | 9 | 9 | 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0 | Multiple electrical component failures caused the monitor to fail. Two
1 1 | output transistors and a resistor were burned out in the rad detector.
1 2 | A capacitor was damaged in the monitor. All faulty parts were replaced
1 3 | and the monitor was returned to service on 11/17/82. While inoperable,
1 4 | area surveys were taken every 24 hours per T.S. 3.3.3.1 (Table 3.3-6).
7 8 9

1 5 | FACILITY STATUS | E | 28 | % POWER | 0 | 9 | 8 | 29 | OTHER STATUS | N/A | 30 | METHOD OF DISCOVERY | B | 31 | DISCOVERY DESCRIPTION | Operating Surveillance Test | 32
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
1 6 | ACTIVITY CONTENT | Z | 33 | RELEASED OF RELEASE | Z | 34 | AMOUNT OF ACTIVITY | N/A | 35 | LOCATION OF RELEASE | N/A | 36
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
1 7 | PERSONNEL EXPOSURES | 0 | 0 | 0 | 37 | Z | 38 | DESCRIPTION | N/A | 39
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
1 8 | PERSONNEL INJURIES | 0 | 0 | 0 | 40 | DESCRIPTION | N/A | 41
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
1 9 | LOSS OF OR DAMAGE TO FACILITY | Z | 42 | DESCRIPTION | N/A | 43
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
2 0 | PUBLICITY | N | 44 | DESCRIPTION | N/A | 45
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

8212080530 821126
PDR ADOCK 05000334
S PDR

Attachment To LER 82-051/03L
Beaver Valley Power Station
Duquesne Light Company
Docket No. 50-334

No further information is available or needed to satisfy the reporting requirement.