	LICENSEE EVENT REPORT
	CONTROL BLOCK:
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CON'T	REPORT L 6 0 5 0 0 0 3 7 3 7 1 1 1 0 2 8 2 8 1 1 1 2 9 8 2 9 SOURCE 60 61 DOCKET NUMBER 58 59 EVENT DATE 74 75 REPORT DATE 80
02	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
013	Loss of flow due to water in sample line caused the Off-Gas Pretreatment Monitor
04	to be declared inoperative. Main Steam Line Radiation Monitor, Off-Gas Post Treat.,
0 5	and Reactor Water Analysis did not show any radioactivity above normal. The health
06	and safety of the public was not affected.
07	
0 8	80
7 8	9 SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE SUBCODE SUBCODE
7 8	$ \begin{array}{c c c c c c c c c c c c c c c c c c c $
	17 REPORT VEAR REPORT NO. CODE TYPE NO.
	ACTION FUTURE EFFECT SHUTDOWN HOURS (2) ATTACHMENT NPRDA PRIME COMP. COMPONENT TAKEN ACTION ON PLANT METHOD HOURS (2) ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER
	$ \begin{array}{c} G \\ 33 \\ 33 \\ 34 \\ \end{array} \begin{array}{c} 19 \\ 34 \\ 34 \\ \end{array} \begin{array}{c} 7 \\ 35 \\ 35 \\ 35 \\ 35 \\ 35 \\ 36 \\ 37 \\ 37 \\ 37 \\ 37 \\ 40 \\ 41 \\ 40 \\ 41 \\ 37 \\ 40 \\ 41 \\ 37 \\ 40 \\ 41 \\ 37 \\ 42 \\ 42 \\ 42 \\ 43 \\ 43 \\ 43 \\ 43 \\ 43$
10	The gas enters the system at close to dew point conditions. Ambient heat losses
111	and flow restrictions cause moisture to collect and stop flow. Heat tracing and
1 2	proper installation of the purge valve have been accomplished with a procedure
13	change to identify when to use the purge valve.
14	80
	FACILITY N POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DISCOVERY
7 8	9 10 12 13 44 45 46 80 ACTIVITY CONTENT LOCATION OF RELEASE 36
1 6 7 8	
[1]7]	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39 0 0 0 37 Z 38 NA
7 8	9 PERSONNEL INJURIES 13 8212080524 821130 80 NUMBER DESCRIPTION (41) PDR ADDCK 05000373
1 8	
19	TYPE DESCRIPTION NA
20	PUBLICITY NRC USE ONLY
7 8	9 TO 58 69 80- NAME OF PREPARER W. LUETT PHONE: (815) 357-6761
	NAME OF FREFANER

- 1. LER NUMBER: 82-143/03L-0
- 11. LASALLE COUNTY STATION: Unit 1
- III. DOCKET NUMBER: 050-373
- IV. EVENT DESCRIPTION:

The Off Gas Pretreatment Monitor was declared inoperative due to loss of flow in the sample line. An extended purge of the system did not correct the problem. Work Request L20226 was written to drain the line and return the system to operable status

V. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

The Main Steam Line Radiation Monitors, Off-Gas Post Treatment, Area Radiation Monitoring, Station Vent Stack Monitor, and Reactor Water Radio-analysis did not show any radioactivity levels at greater than what is considered normal prior to, during and after the event. The health and safety of the public was not affected.

DVR 1-1-82-303, (LER 82-140/03L), written on October 30, 1982 at 0400 was identifical to this report. The investigation of both reports is being performed concurrently to correct the problem with this sampling system.

VI. CAUSE:

Water in the sample line prevented the gas from flowing to the detector which caused the system to be declared inoperative. Water condenses in the samples lines because the gas enters the system at close to its dew point. A combination of flow restrictions and ambient heat losses cause the fluid to condense. The water removal was not possible by purging because the purge valve was improperly installed.

VII. CORRECTIVE ACTION:

The sample line was drained and the monitor was restored to operable status. A temporary heat trace has been installed to keep the gas at a higher temperature. The purge valve has been properly installed to allow proper flow through the system. A modification has been written to instal! permanent heat tracing, M-1-1-82-227.

Operating has been advised to purge the sample line periodically and the annunciator procedure has been changed to identify the use of the purge switch.

Prepared by: W. Luett