

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

0 1 N J O C P 1 2 0 0 - 0 0 0 0 0 0 - 0 0 0 3 4 1 1 1 1 1 4 5

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT NO

CON'T

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

0 1 REPORT SOURCE L 6 0 5 0 0 0 2 1 9 7 1 1 0 5 8 2 8 1 1 2 4 8 2 9

REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 After completing a TIP trace, the ball valve on No. 3 TIP machine failed

0 3 to close. This constitutes operation in a degraded mode permitted by

0 4 LCO in Tech Specs, para. 3.5.A.3.a.1. This event is reportable per Tech

0 5 Spec 6.9.2.b.2. No. 3 TIP ball valve would not have provided primary

0 6 containment isolation, if required. Safety significance was minimized

0 7 as the manual explosive shear valve associated with TIP No. 3 was

0 8 operational to provide primary containment isolation.

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

0 9 SYSTEM CODE S D 11 CAUSE CODE B 12 CAUSE SUBCODE A 13 COMPONENT CODE INSTRU 14 COMP SUBCODE S 15 VALVE SUBCODE Z 16

17 LER/RO REPORT NUMBER 8 2 21 22 EVENT YEAR 8 2 21 22 SEQUENTIAL REPORT NO. 0 5 4 26 OCCURRENCE CODE 0 3 28 REPORT TYPE L 30 REVISION NO. 0 32

ACTION TAKEN B 18 FUTURE ACTION F 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 0 27 ATTACHMENT SUBMITTED Y 23 NFRD-4 FORM SUB N 24 PRIME COMP. SUPPLIER N 25 COMPONENT MANUFACTURER M 3 0 2 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of this occurrence was moisture buildup around the in-shield

1 1 limit switch operating arm. This moisture bound up the arm and

1 2 prohibited the limit switch from moving. The arm was cleaned and the

1 3 switch aligned and tested for proper operation and returned to service.

1 4 A switch modification is planned for the 1983 refueling outage.

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

1 5 FACILITY STATUS E 28 % POWER 0 5 4 29 OTHER STATUS NA 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION Operational Event 32

1 6 ACTIVITY CONTENT RELEASED OF RELEASE Z 33 Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36

1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39

1 8 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43

2 0 PUBLICITY ISSUED N 44 DESCRIPTION NA 45 NRC USE ONLY

NAME OF PREPARER Robert J. Murdock PHONE: (609) 971-4891