

TROJAN NUCLEAR PLANT

CYCLE 5 STARTUP AND POWER ESCALATION PHYSICS TESTING REPORT

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TROJAN NUCLEAR PLANT  
CYCLE 5 STARTUP AND POWER  
ESCALATION PHYSICS TESTING

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## 1.0 ABSTRACT

Startup physics tests were performed at the beginning of the fifth fuel cycle at the Trojan Nuclear Power Plant in order to verify that the basic static and kinetic characteristics of the core were as expected and that values used in the safety analysis were conservative.

Due to fuel failu: resulting from reactor vessel internals baffle-gap water-jetting (see L.R 82-06), a total of 22 fuel assemblies in the Cycle 5 core were modified to contain either three or five stainless steel pins in place of fuel rods (see License Amendment 75, July 29, 1982). In addition, eight of those fuel assemblies also have 2 x 8 partial grids at the seven midspans on the baffle-jet side of the assembly to reduce the likelihood of jetting fuel failure.

The effect on power distribution of the fuel assembly modification was expected to be small. Startup physics tests confirmed the validity of this nuclear design prediction.

This startup report is being submitted in order to fulfill the requirements of Amendment 75 of Facility Operating License No. NPF-1. The subject matter of this report is limited to the performance of the reactor core.

## 2.0 INTRODUCTION

The Trojan Nuclear Power Plant, located in northwest Oregon on the Columbia River, is a high-power-density 4-loop Westinghouse pressurized water reactor rated at 3423 MWT gross using 17 x 17 array nuclear fuel.

The Trojan Nuclear Power Plant completed its fourth cycle of operation on March 26, 1982. The fourth cycle core contained two assemblies that were modified to include three stainless steel pins in response to a baffle-gap water-jet impingement problem (see Topical Report PGE-1029, "Cycle 4 Startup and Power Escalation Testing Report", for additional details). Within 3 months after the commencement of Cycle 4, evidence of fuel failure was observed.

During a fuel inspection program at Trojan at the end of Cycle 4, 17 assemblies were found to have degraded fuel cladding. The inspection was planned to locate fuel assemblies that were believed to be leaking, since dose-equivalent iodine coolant activity had reached 80 to 85 percent of the Technical Specification limit near the end-of-cycle prior to the shutdown for refueling. Severe damage to eight fuel assemblies was found by visual inspection; portions of rodlets were missing and loose fuel pellets were found. After fuel sipping, nine additional assemblies had indications of failure.

The apparent cause of most fuel damage was water-jet-induced vibration of fuel rods in fuel assemblies that were adjacent to baffle plate joint locations with enlarged gaps (see Figure 2-1). The apparent degradation of the balance of the assemblies was due to minor clad defects or fuel pellet contamination from nearby grossly failed fuel bundles which was detected by the sipping technique. Two types of baffle-gap-related failures were present. Type 1 is the outside corner or center injection jetting failure. In this case, the water-jet impinges directly on the third rod from the corner and causes it to fail in the lower axial regions from direct water impingement combined with induced rod whirling/vibration.

Type 2 of baffle-gap-related failure is the inside corner or corner injection jetting failure, whereby a jet of water flows parallel to the fuel bundle perimeter face between the fuel and the baffle plate. The flow causes fuel rod whirling to occur at the first few rod locations and leads to severe rod failure in the upper axial regions.

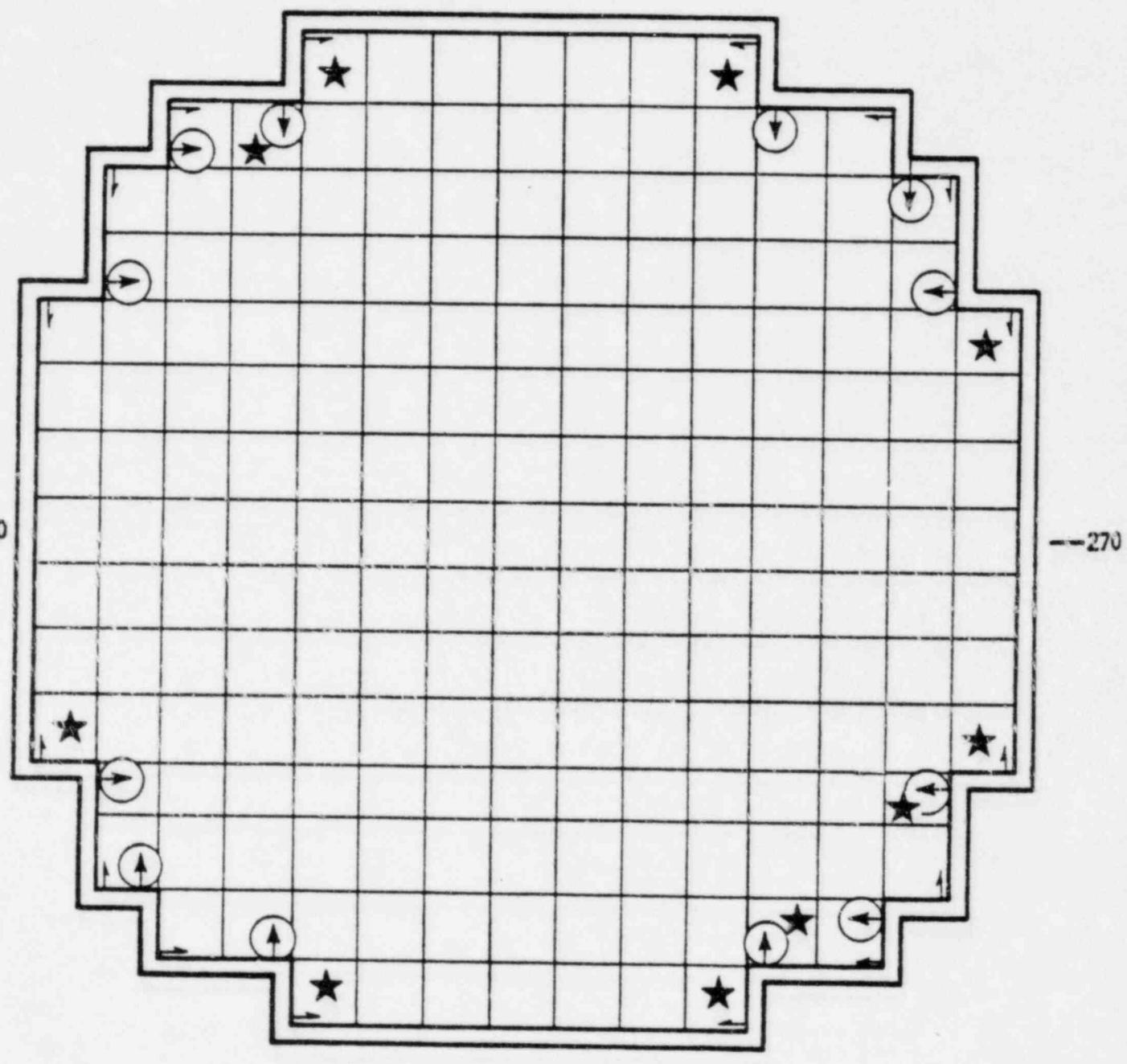
Abnormal degradation had been previously discovered at the end of Cycle 2 in two fuel rods at Trojan. The apparent cause of this fuel damage was Type 1 water-jet impingement on the fuel rod via an enlarged baffle plate joint gap. Two fuel assemblies were modified with stainless steel pins and were located adjacent to the baffle gaps during Cycle 3. Corrective peening action followed at the end of Cycle 3 to close the outside corner baffle gaps, and the previously modified fuel assemblies were relocated for Cycle 4. It appears that the Type 2 jetting problem with the inside corner joints that occurred during Cycle 4 was caused by the peening operation that was performed at the end of Cycle 3. Although additional assemblies failed during Cycle 4 by the Type 1 mechanism, they appeared to have sustained less damage than those failing during Cycle 2 before the peening operation. No failures were observed in the two previously modified fuel assemblies with stainless steel pins.

Trojan conducted an augmented fuel inspection program at the end of Cycle 4 in which all fuel assemblies to be used in the subsequent cycle were leak checked by fuel sipping and/or visually inspected to be damage free (see Attachment A). Accessible loose pellets and debris were retrieved from the reactor vessel internals and refueling cavity. Damaged assemblies adjacent to the baffle were replaced with new modified fuel assemblies using three to five stainless steel pins in place of fuel rods in order to ensure fuel integrity. In addition, 2 x 8 partial grids were inserted at midspans of eight corner injection assemblies as an interim solution to the baffle jetting problem.

The effect of the stainless steel rods and partial grids on the nuclear design of the core was expected to be small. Startup physics tests were performed to confirm the analytical predictions as described in the following sections.

R P N M L K J H G F E D C B A

180



★ = Failed assembly locations

○ = Outside corner, center injection

← = Inside corner, corner injection

FIGURE 2-1

### 3.0 DISCUSSION

The reload startup physics tests at the beginning of Cycle 5 resulted in good agreement between predicted and measured values as shown in Table 3-1. The results were much improved over those at the start of Cycle 3 and improved over those at the start of Cycle 4.

Only the quadrant power tilt at low power was measured to be outside its acceptance criteria. The magnitudes of Cycle 5 power distribution prediction errors were not excessive and posed no safety concerns. The high power quadrant was observed to be the one predicted to be the high power quadrant. The quadrant power tilt diminished with power ascension as the full power quadrant tilt decreased to one-half percent.

The other nuclear design parameters were well within acceptance criteria and were more accurately predicted for this reload startup than for past reload startups.

TABLE 3-1

Sheet 1 of 2

## PREDICTED AND MEASURED PHYSICS PARAMETERS

Parameter	Trojan Test Acceptance Criteria	Measured	Predicted
<u>Critical Boron (ppm)</u>			
All-rods-out	1340+50	1369	1340
D bank in	1255+18	1256	1226
D + C banks in	1165+15	1160	1135
All-rods-in less one rod	760+85	755	732
<u>Isothermal Temperature Coefficient (pcm/°F)</u>			
All-rods-out	-3.3+3	-3.8	-3.3
D bank in	-6.6+3	-7.6	-6.6
Moderator temperature coefficient, ARO	<+5.0 ≥-53.6	-1.6	-1.0
<u>Boron Worth (pcm/ppm)</u>			
Differential boron worth, over D	-9.2+0.9	-9.6	-9.2
Differential boron worth, over C	-9.3+0.9	-8.4	-9.3
<u>Integral Rod Worth (pcm except as noted)</u>			
Control D	1054+105	1085	1054
Control C	846+85	807	846
Control B	1220+122 -244	1161	1220
Control A	280+140 -28	307	280
All-rods-in less one rod	5604+2000 -500	5320	5604
All-rods-in less one rod (ppm)	608+200 -50	614	608
<u>Doppler Coefficient (pcm/% Power)</u>			
At 30%	-17.5 to -9.5	-12.6	-10.6
At 45%	-16.0 to -8.4	-9.9	-9.9
At 69%	-13.8 to -7.7	-7.7	-9.1
At 97%	-12.8 to -6.7	-9.3	-8.2

TABLE 3-1

Sheet 2 of 2

Parameter	Trojan Test Acceptance Criteria	Measured	Predicted
<u>Low-Power Core Power Distribution, ARO</u>			
$F_Q$	$\leq 4.64*K(z)$	2.48	2.55
$F_{\Delta H}$	$\leq 1.923$	1.45	1.43
$F_{xy}$	$\leq 1.97$	1.60	1.47
Quadrant tilt	$\leq 1.02$	1.038	1.012
Axial offset	$\leq 48+5\%$ -15	42%	48%
$F_{\Delta H}$	$\leq 15\%$	9.7%	
<u>Full Power Core Power Distribution, ARO</u>			
$F_{\Delta H}$	$\leq 1.55$	1.424	1.435
Quadrant tilt	$\leq 1.02$	1.005	1.003
$F_Q$	$\leq 2.32*K(z)$	1.725	1.686

#### 4.0 LOW POWER PHYSICS TESTING

The purpose of the low power physics testing program is to assure Plant management that the reactor core is operating properly within design limits and safety assumptions, and to redetermine operating parameters related to the reactor system. The measurements of critical boron concentrations, rod worths, temperature coefficients, boron worths, and core power distribution provide sufficient nuclear design parameter confirmations to approve an overall nuclear design and extrapolate or infer all necessary reactor core operating information not explicitly measured.

The Trojan Cycle 5 Core Loading Plan is shown in Figure 4-1, and the low power flux map results are presented in Figure 4-2. The Cycle 5 startup physics test results continued the improvement trend begun at the start of Cycle 4. The improved nuclear design methods were responsible for the improvement in predicted vs measured parameters. Most of the improvement was due to a more accurate assessment and handling of individual fuel assembly burnup values.

The low power flux map power depression that occurred at the perimeter of the upper left (90 to 180 degrees) quadrant during the start of Cycles 3 and 4 has disappeared since the quadrant is now loaded as the high power quadrant.

## WESTINGHOUSE PROPRIETARY CLASS 2

FIGURE 4-1

## Trojan (POR) Cycle 5 Core Loading

R	P	N	M	L	K	J	H	G	F	E	D	C	B	A	
				G03 ****	G17	D02 C-06	G20	D20 N-06	G34	G36 ****					1
	G02 ***	G45 ***		F25 C-02	E45 M-05	G08	D43 H-03	G29	E53 D-05	F53 N-02	G30 ***	G25			2
G27	G16	D59 F-09	E27 K-12	E30 J-05	E35 J-04	F29	E37	E48	E03 F-05	D18 F-12	G19 K-09	G01 ***			3
G33 ***	D28 J-06	E12 L-04	F37 R-06	E17 M-03	F26 J-01	E24 L-05	F41 G-01	E14 E-05	F34 A-06	E01 E-04	D03 G-06	G15 ***			4
G10 *****	F28 P-13	E13 D-06	F23 K-01	A15 J-07	F15 E-14	A61 C-07	F51 J-14	A13 N-07	F32 L-14	A03 G-07	F43 F-01	E19 D-10	F27 B-13	G41 *****	5
G39	E52 N-03	E11 L-07	E38 H-04	F06 B-11	E39 H-06	F12 P-07	E64 J-09	F50 B-07	E50 F-08	F54 P-11	E42 C-04	E33 E-07	E46 C-03	G32	6
D34	G48 K-13	E28 M-07	F-24 R-09	A57 J-13	F42 M-14	D39 J-13	E36 G-07	D27 C-09	F09 P-12	A04 D-10	F47 A-09	E49 D-07	G31 F-13	D54	7
G28	D30 N-08	E51 K-06	E15 H-12	D48 D-14	A06 P-06	F48 R-05	D08 P-08	F13 B-04	A16 F-02	F31 G-02	E05 H-04	E08 K-10	D16 C-08	G38	8 270
D31	G09 K-03	E06 M-09	F45 R-07	A40 J-03	F20 P-04	D14 N-07	E59 G-09	D57 G-03	F22 D-02	A42 G-03	F10 A-07	E62 D-09	G43 F-03	D19	9
G07	E60 N-13	E63 L-09	E31 N-12	F38 B-05	E20 K-08	F44 P-09	E23 J-07	F29 B-09	E40 H-10	F46 P-05	E32 C-12	E07 E-09	E54 C-13	G18	10
G37 *****	F01 P-03	E47 M-08	F16 K-15	A47 J-09	F33 E-02	A48 C-09	F36 J-02	A58 N-09	F35 L-02	A44 G-09	F17 F-15	E55 M-06	F40 E-03	G23 *****	11
G40 ***	D36 J-10	E09 L-12	F49 R-10	E34 L-11	F39 J-15	E18 D-03	F52 G-15	E26 D-13	F55 A-10	E02 E-12	D56 G-10	G42 ***		12	
G47 ***	G04 F-07	D23 K-04	E61 J-11	E58 J-12	E44 F-10	E04 G-12	E57 G-11	E22 F-04	E21 K-07	D46 G-04	G46 K-07	G05		13	
G13	G06 C-14	F08 M-11	E56 H-14	G14 I-14	D41 H-14	G22 D-11	E25 N-14	F14 G21 N-14	G21 ***	G11 ***				14	
	G35 *****	G26 C-10	D13 C-10	G44 N-10	D60 N-10	G24 G12 *****									15

0°



Region 1 (2.1 w/o)  
\* From Cycle 1



Region 4 (3.1 w/o)  
\*\* From Cycle 2



Region 5 (3.1 w/o)  
\*\*\* 3 Stainless Steel Rods



Region 6 (3.2 w/o)



Region 7 (3.2 w/o)  
\*\*\* 3 Stainless Steel Rods  
\*\*\*\* 5 Stainless Steel Rods



Assembly Ident.  
Position in Previous Cycle

FIGURE 4-2

Sheet 1 of 9

FLUX MAP 121 (3 PERCENT POWER)

TROJAN FLUX MAP #121 08/23/82 3% BUL0 1 CYS D#217 CYS BOL -HAIR  
CALCULATED POWER TILTS (NORMALIZED TO 1.000)

• 1.0393	• 0.9902	•	• 1.0147	•
• • •	•	1.0382 • 0.9739	•	•
1.0371	• • 0.9576	•	1.0239	• • 0.9687
• • •	• • •	• • • • • •	•	•
1.0107	• • 0.9798	0.9992 • 0.9888	•	• 0.9927
• • •	•	•	•	•
• 0.9877	• 0.9977	•	•	•

POSITIVE "Y" VS. NEGATIVE "Y" TILT  
1.0060            0.9940

POSITIVE "X" VS. NEGATIVE "X" TILT  
0.9813            1.0187

FIGURE 4-2

Sheet 2 of 9

TROJAN FLUX MAP #121 08/23/82 3% BUL0 1 CYS DM217 CYS BUL -BAIR

THE FOLLOWING CALCULATIONS ARE BASED ON A DIVISION  
 OF THE CORE INTO OCTANTS\*, THAT IS, QUADRANTS  
 DIVIDED INTO TWO AXIAL REGIONS OF EQUAL VOLUME.

RELATIVE POWER IN UPPER HALF OF CORE	RELATIVE POWER IN LOWER HALF OF CORE	PERCENT AXIAL OFFSET TOWARD TOP OF CORE	CORE AVERAGE AXIAL OFFSET
---	---	--	------------------------------

(-++) . (+++)	(-++) . (+++)	(-++) . (+++)	
1.4698 . 1.3878	0.6066 . 0.5599	41.571 . 42.507	42.088
* * * * *	* * * * *	* * * * *	
1.4209 . 1.4047	0.5775 . 0.5728	42.206 . 42.066	
(-,-) . (+,-)	(-,-) . (+,-)	(-,-) . (+,-)	

POWER TILT IN UPPER HALF OF CORE	POWER TILT IN LOWER HALF OF CORE
-------------------------------------	-------------------------------------

(-,+) . (+,+)	(-,+) . (+,+)	(-,+) . (+,+)
1.0345 . 0.9768	1.0473 . 0.9667	THESE . EDITS
* * * * *	* * * * *	* * * * *
1.0001 . 0.9887	0.9970 . 0.9890	ADDED . JAN., 1969
(-,-) . (+,-)	(-,-) . (+,-)	(-,-) . (+,-)

FIGURE 4-2

Sheet 3 of 9

TROJAN FLUX MAP #121 08/23/82 3% BUIL 1 CYS D#217 CYS HOL -BAIR

TOP TWENTY NUCLEAR F-DELTA-H

258M 5MD	FDHN=1.4516
287L 40M	FDHN=1.4438
225N 3LK	FDHN=1.4268
204P 7MF	FDHN=1.4266
209P 7LE	FDHN=1.4240
210P 7LD	FDHN=1.4197
226N 3KI	FDHN=1.4193
352J 2FM	FDHN=1.3992
272M11MN	FDHN=1.3985
353J 2EL	FDHN=1.3963
513E12NE	FDHN=1.3958
214P 9ML	FDHN=1.3947
354J 2DL	FDHN=1.3921
215P 9LM	FDHN=1.3903
216P 9LN	FDHN=1.3851
324K 5EN	FDHN=1.3834
325K 5FN	FDHN=1.3828
448G14LE	FDHN=1.3766
354J 4FE	FDHN=1.3748
449G14MF	FDHN=1.3723

TOP TWENTY NUCLEAR FQ

324K 5EN	FQN=2.4788
325K 5FN	FQN=2.4777
358J 4FE	FQN=2.4760
359J 4DE	FQN=2.4693
272M11MN	FQN=2.4585
513E12NE	FQN=2.4575
292L 6NE	FQN=2.4556
258M 5MD	FQN=2.4554
208P 7MF	FQN=2.4497
209P 7LE	FQN=2.4451
287L 4DM	FQN=2.4421
210P 7LD	FQN=2.4376
444G12NM	FQN=2.4372
225N 3LK	FQN=2.4343
326K 5ED	FQN=2.4327
381J14FE	FQN=2.4292
268M 9EL	FQN=2.4267
226N 3KI	FQN=2.4218
382J14EF	FQN=2.4212
383J14DF	FQN=2.4114

NOTE = VALUES ARE BEST ESTIMATE AND DO NOT INCLUDE ENGINEERING OR NUCLEAR UNCERTAINTY.

FIGURE 4-2

Sheet 4 of 9

LOCA FU ENVELOPE LIMIT AXIALLY			
AXIAL POINT	FU(Z) LIMIT	MEAS. FU(Z)	SOURCE NO.ID
1	1.4952	1.4010	2H2L 2NM
2	2.4035	1.4706	272M11MN
3	2.8026	1.7810	272M11MN
4	3.2062	2.0445	513E12NE
5	3.6053	2.2242	272M11MN
6	4.0043	2.2991	513E12NE
7	4.1760	2.2887	358J 4FE
8	4.3802	2.5430	513E12NE
9	4.3894	2.6219	513E12NE
10	4.4034	2.6778	358J 4FE
11	4.4080	2.6808	324K 5EN
12	4.4266	2.6778	358J 4FE
13	4.4358	2.6555	258M 5MD
14	4.4498	2.6325	258M 5MD
15	4.4590	2.4584	225N 3LK
16	4.4730	2.5071	208P 7HF
17	4.4822	2.5945	225N 3LK
18	4.4962	2.5561	225N 3LK
19	4.5101	2.5394	225N 3LK
20	4.5194	2.4995	225N 3LK
21	4.5286	2.5689	252M 2NM
22	4.5426	2.3952	225N 3LK
23	4.5565	2.3191	225N 3LK
24	4.5658	2.0988	352J 2FM
25	4.5797	2.1949	282L 2NM
26	4.5890	2.1295	225N 3LK
27	4.6029	2.0555	258M 5MD
28	4.6168	2.0372	225N 3LK
29	4.6261	1.9342	258M 5MD
30	4.6354	1.8978	225N 3LK

FIGURE 4-2

Sheet 5 of 9

AXIAL POINT	LOCATION F0(z)	MEAS.	SOURCE
31	4.6400	1.8JHS	225N 3LK
32	4.6400	1.6718	282L 2NH
33	4.6400	1.7652	282L 2NH
34	4.6400	1.6251	282L 2NH
35	4.6400	1.5179	258H 5M0
36	4.6400	1.4949	225N 3LK
37	4.6400	1.4031	258H 5M0
38	4.6400	1.3437	225N 3LK
39	4.6400	1.3367	252M 2NH
40	4.6400	1.2292	225N 3LK
41	4.6400	1.1955	282L 2NH
42	4.6400	1.1021	2A2L 2NH
43	4.6400	1.0425	258H 5M0
44	4.6400	1.0089	225N 3LK
45	4.6400	0.9620	282L 2NH
46	4.6400	0.9252	252H 2NH
47	4.6400	0.8425	258H 5M0
48	4.6400	0.8096	225N 3LK
49	4.6400	0.7374	282L 2NH
50	4.6400	0.6360	258H 5M0
51	4.6400	0.6167	225N 3LK
52	4.6400	0.6360	258H 5M0
53	4.6400	0.6032	258H 5M0
54	4.6400	0.5737	194R 50M
55	4.6400	0.5137	492E 4NH
56	4.6400	0.4590	258H 5M0
57	4.6400	0.4390	282L 2NH
58	4.6400	0.3526	214P 94L
59	4.6400	0.2802	282L 2NH
60	4.6400	0.2989	282L 2NH

FIGURE 4-2

Sheet 6 of 9

	MEASURED AND PERCENT. DIFF. OF FDNH				THOJAN FLUX MAP #121				08/23/82				34 HU10				1 CYS 02217				CYS 0401				-BAIR			
	H	P	N	M	L	K	J	H	F	E	D	C	B	A	G	F	E	D	C	B	A	G	F	E	D	C	B	A
1	-0.03.	1.098	1.242	1.046	1.218	0.798	1.190	1.011	1.138	1.006	0.730	2.1																
2	-0.55.	5.5.	5.5.	0.5.	2.1.	2.2.	3.0.	2.6.	2.9.	2.1.	5.7.																	
3	-0.791	1.282	0.955	1.119	1.039	1.032	0.969	0.988	0.976	1.013	0.887	1.182	0.721	0.9														
4	-4.1.	4.1.	5.5.	0.5.	2.6.	2.6.	1.5.	-0.5.	1.4.	3.3.	2.1.																	
5	-1.069	0.983	1.122	1.336	1.118	1.289	1.067	1.249	1.030	1.235	1.019	0.864	0.963															
6	-9.7.	3.5.	0.5.	0.5.	2.4.	2.4.	2.0.	0.4.	-0.1.	-1.2.	-0.2.	-1.7.																
7	-0.796	1.220	1.073	1.317	0.980	1.306	0.942	1.243	0.927	1.231	0.889	1.205	0.970	1.066	0.656													
8	-6.7.	3.2.	0.8.	0.0.	0.9.	2.4.	3.1.	3.3.	0.9.	-2.9.	-3.7.	-4.5.																
9	-0.528	1.243	1.017	1.252	0.904	1.243	0.930	0.959	0.886	1.212	0.867	1.209	0.962	1.144	0.477													
10	-2.7.	2.1.	1.4.	0.5.	-0.1.	2.3.	4.3.	2.9.	1.5.	1.7.	0.4.	-1.6.	-1.1.	-0.5.	0.5.													
11	-0.671	0.810	0.977	1.055	1.125	0.910	1.194	0.816	1.087	0.894	1.172	1.028	0.930	0.754	0.624													
12	-0.503	1.216	1.021	1.258	0.899	1.232	0.908	0.933	0.900	1.237	0.892	1.212	0.976	1.171	0.480													
13	-2.5.	2.1.	1.4.	-0.0.	-1.4.	0.7.	1.7.	1.2.	2.6.	2.9.	-1.5.	-3.2.	-2.1.	-0.8.	-1.7.													
14	-0.811	1.037	1.090	1.096	1.282	1.150	1.148	1.038	1.148	1.157	1.220	1.040	0.953	1.007	0.791													
15	-0.722	1.173	1.048	1.296	0.941	1.250	0.892	1.190	0.888	1.269	0.925	1.250	0.985	1.160	0.713													

MEAS

DIFF

FIGURE 4-2

Sheet 7 of 9

PERCENT. DIFF. OF EXPECT. AND MEAS. FDHN		TROJAN FLUX MAP #121		08/23/82		3% BU(0)		1 CYS DM217		CYS BOL		-BAIR		
R	P	N	H	L	K	J	H	G	F	E	D	C	B	A
1						1.9.				5.7.				
2							5.5.		2.2.					
3										-0.5.	3.3.		0.9.	
4							2.7.		2.9.					
5										3.3.	-2.9.		-4.5.	
6							9.7.		2.8.					
7								0.0.	3.6.		1.8.		-1.1.	
8							2.7.		1.4.		-0.1.	4.3.		-1.6.
9											1.7.	-1.0.	-1.1.	
10									2.1.			2.6.		-1.7.
11										-4.6.			-4.3.	
12											1.5.	-0.5.		-0.9.
13											-1.5.			
14											-0.4.	-2.7.		-5.2.
15											-0.3.		-0.9.	
												-4.2.		

FIGURE 4-2

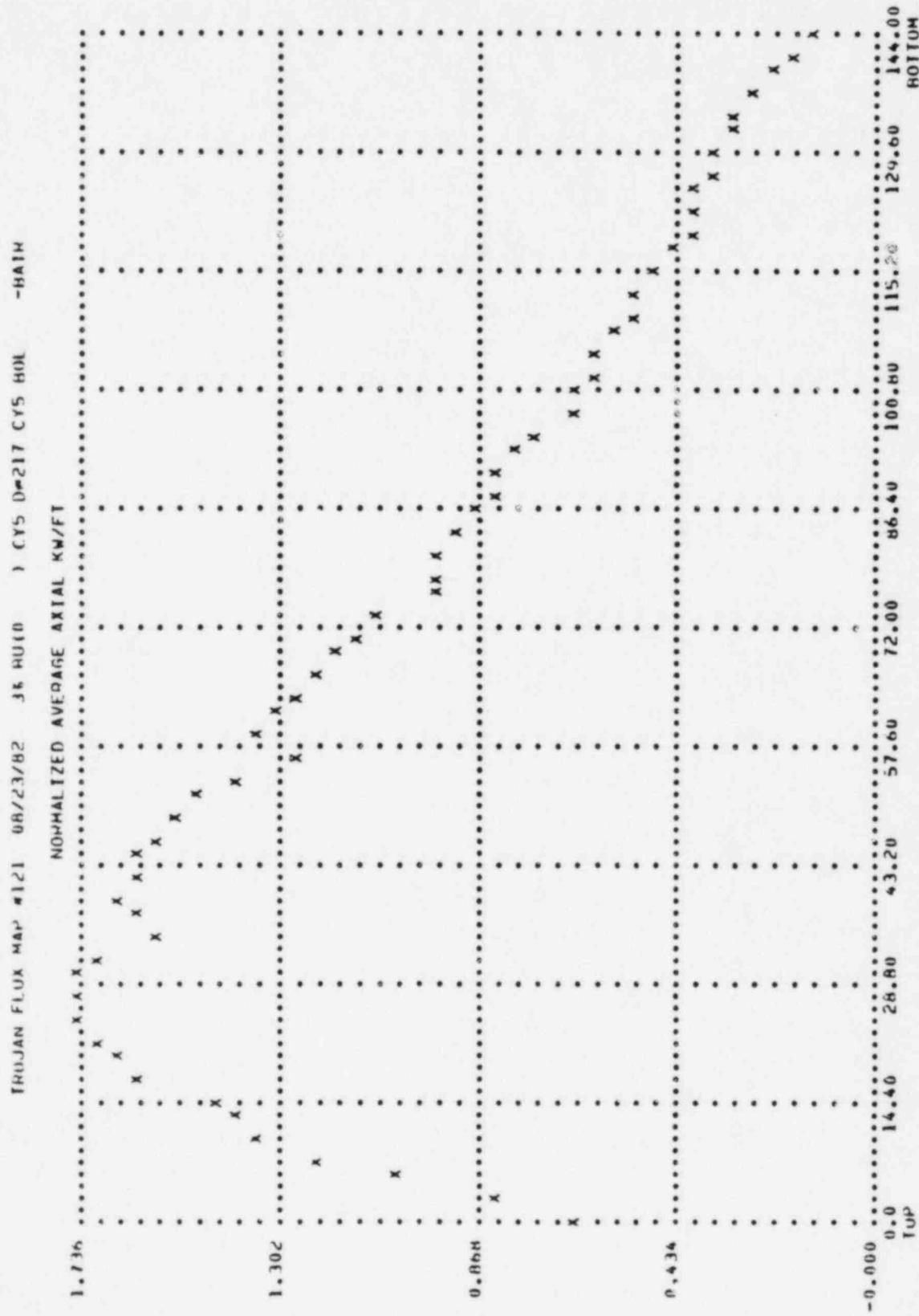
Sheet 8 of 9

TROJAN FLUX MAP #121 08/23/82 3% HU(0) 1 CY5 D#217 CY5 RUL -BAIR

POINT	SOURCE	NUCLEAR FXY	POINT	SOURCE	NUCLEAR FXY
1	282 L 2NM	2.0251	31	225 N 3LK	1.5652
2	272 M1MN	1.6403	32	282 L 2NM	1.5445
3	272 M1MN	1.5995	33	282 L 2NM	1.7392
4	513 E12NE	1.5787	34	282 L 2NM	1.5843
5	272 M1MN	1.5361	35	258 M 5MD	1.5440
6	513 E12NE	1.5434	36	225 N 3LK	1.5756
7	358 J 4FE	1.4864	37	258 M 5MD	1.5392
8	513 E12NE	1.4797	38	225 N 3LK	1.5335
9	513 E12NE	1.4603	39	252 M 2NM	1.6008
10	358 J 4FE	1.4629	40	225 N 3LK	1.5779
11	324 K 5EN	1.4399	41	282 L 2NM	1.7479
12	358 J 4FE	1.4265	42	282 L 2NM	1.6034
13	258 M 5MD	1.4254	43	258 M 5MD	1.5709
14	258 M 5MD	1.4457	44	225 N 3LK	1.5485
15	225 N 3LK	1.4712	45	282 L 2NM	1.5570
16	208 P 74F	1.4563	46	252 M 2NM	1.5448
17	225 N 3LK	1.4631	47	258 M 5MD	1.5223
18	225 N 3LK	1.4693	48	225 N 3LK	1.5556
19	225 N 3LK	1.4777	49	282 L 2NM	1.5400
20	225 N 3LK	1.4826	50	258 M 5MD	1.4826
21	252 M 2NM	1.5566	51	225 N 3LK	1.5385
22	225 N 3LK	1.4973	52	258 M 5MD	1.5297
23	225 N 3LK	1.5395	53	258 M 5MD	1.5407
24	352 J 2FM	1.5533	54	194 R 50M	1.5628
25	282 L 2NM	1.5288	55	492 E 4NM	1.5102
26	225 N 3LK	1.5169	56	258 M 5MD	1.4944
27	258 M 5MD	1.5165	57	282 L 2NM	1.6263
28	225 N 3LK	1.5359	58	214 P 9ML	1.5H07
29	258 M 5MD	1.5075	59	282 L 2NM	1.6045
30	225 N 3LK	1.5463	60	282 L 2NM	2.3045

NOTE = VALUES ARE BEST ESTIMATE AND DO NOT INCLUDE ENGINEERING OR NUCLEAR UNCERTAINTY.

FIGURE 4-2



## 5.0 POWER ESCALATION TESTING

The purpose of the power escalation physics testing program is primarily to monitor core power distribution at elevated power levels and to recalibrate instrumentation settings for important Plant parameters that may vary with core loading, power level, or other Plant changes.

In addition, the nuclear doppler/power coefficients are measured to further confirm the nuclear design.

The following measurements were performed during the power escalation testing:

- (1) Incore thermocouple correction factors were obtained (see Table 5-1).
- (2) Doppler coefficient was measured (see Figure 5-1).
- (3) Delta temperature correlation was realigned ( $60^{\circ}\text{F}$  equals 100 percent power, see Figure 5-2).
- (4) Feedwater flow correlation was confirmed linear (see Figure 5-3).
- (5) Incore-excore detector calibration relationship was established for incore and excore axial offsets (see Table 5-2 and Figures 5-4 through 5-15).
- (6) Core power distributions were taken (see Figures 5-16 and 5-17 for Flux Maps 122 and 125). Quadrant tilting decreased with increasing power level and burnup. Hot channel factors limits were met.

TABLE 5-1

## INCORE THERMOCOUPLE CORRECTION FACTORS

DATA SHEET 1a  
T/C CALCULATIONS  
*Final results*

True RTD

Correct Temperature: 557.4 °F
 Hot Junction Box Temperatures: 159.5  
 (Computer U0058, U0059)

T/C No.	Measured Temp		(Meas-Truth) Difference (°F)		T/C No.	Measured Temp		Difference (°F)	
	Toggle	Computer	Toggle	Computer		Toggle	Computer	Toggle	Computer
(A8) 1	553.7	552.1	-3.7	-5.3	(A9) 34	557.3	555.3	-0.1	-2.1
(B3) 2	555.7	554.6	-1.7	-2.8	(A11) 35	558.0	555.7	+0.6	-1.7
(B10) 3	555.3	554.5	-2.1	-2.9	(B5) 36	557.5	555.6	+0.1	-1.8
(C8) 4	555.7	554.4	-1.7	-3.0	(C3) 37	559.0	556.5	+1.6	-0.9
(C13) 5	555.0	553.6	-2.4	-3.8	(C12) 38	558.5	555.9	+1.1	-1.5
(D3) 6	556.0	554.6	-1.4	-2.8	(D7) 39	556.8	554.8	-0.6	-2.6
(E4) 7	556.3	554.8	-1.1	-2.6	(D9) 40	557.8	555.4	+0.4	-2.0
(E6) 8	553.2	552.3	-4.2	-5.1	(E2) 41	557.5	555.1	+0.1	-2.3
(E8) 9	555.0	554.2	-2.4	-3.2	(E14) 42	554.0	552.0	-3.4	-5.4
(E10) 10	555.2	554.0	-2.2	-3.4	(F5) 43	557.8	556.0	+0.4	-1.4
(F12) 11	554.9	553.8	-2.5	-3.6	(F9) 44	558.5	555.9	+1.1	-1.5
(F15) 12	555.0	554.1	-2.4	-3.3	(F11) 45	554.5	552.3	-2.9	-5.1
(G2) 13	555.3	554.4	-1.6	-3.0	(G4) 46	558.0	555.4	+0.6	-2.0
(G9) 14	555.2	554.4	-2.2	-3.0	(G8) 47	558.3	555.9	+0.9	-1.5
(G11) 15	555.2	554.4	-2.2	-3.0	(H5) 48	557.5	555.6	+0.1	-1.8
(H01) 16	552.8	551.6	-4.6	-5.8	(H9) 49	558.8	556.2	+1.4	-1.2
(H3) 17	553.3	552.2	-4.1	-5.2	(H11) 50	557.3	554.3	-0.1	-3.1
(H8) 18	555.3	554.8	-2.1	-2.6	(H14) 51	557.5	555.8	+0.1	-1.6
(H13) 19	554.8	553.4	-2.6	-4.0	(J7) 52	557.5	555.4	+0.1	-2.0
(J10) 20	555.5	554.3	-1.9	-3.1	(K11) 53	557.5	555.1	+0.1	-2.3
(K3) 21	552.8	549.6	-4.6	-7.8	(K13) 54	557.0	555.0	-0.4	-2.4
(K5) 22	555.3	554.2	-2.1	-3.2	(L2) 55	-	-		
(K15) 23	553.8	552.4	-3.6	-5.0	(L9) 56	557.5	555.8	+0.1	-1.6
(L1) 24	555.5	554.2	-1.9	-3.2	(L14) 57	557.3	555.1	-0.1	-2.3
(L8) 25	555.3	554.2	-2.1	-3.2	(M5) 58	558.3	556.1	+0.9	-1.3
(L12) 26	555.5	553.9	-1.9	-3.5	(M12) 59	-	-		
(M10) 27	557.3	556.4	-0.1	-1.0	(N2) 60	558.0	555.6	+0.6	-1.8
(M13) 28	553.3	553.3	-2.1	-4.1	(N8) 61	559.0	556.4	+1.6	-1.0
(N3) 29	555.8	554.3	-1.6	-3.1	(N13) 62	557.3	555.3	-0.1	-2.1
(N9) 30	553.0	554.1	-2.4	-3.3	(P7) 63	558.6	556.0	+1.2	-1.4
(P5) 31	553.7	554.3	-1.7	-3.1	(R5) 64	559.0	556.3	+1.6	-1.1
(P11) 32	555.8	554.6	-1.6	-2.8	(R10) 65	558.0	555.2	+0.6	-2.2
(R08) 33	553.5	544.0	-1.9	-3.4					

Completed By: John Hudson 222Date 8/20/82 Time 1800Engineering Supervisor: Alan D. ColeyDate 4/3/82

TABLE 5-2

Sheet 1 of 4

## INCORE/EXCORE DETECTOR CALIBRATION AND POINTS ANALYSIS SHEET

TROJAN NUCLEAR PLANT  
 E (DELTAS) OF CALIBRATION AND POINTS ANALYSIS SHEET  
 GARY HAIR  
 TROJAN NAPS 122+123+124+508+121A+2584C+3584D+758+125+100% BAER 8/30/82

## INPUT DATA

AO	TOP CHANNEL CURRENT					BOTTOM CHANNEL CURRENT					MEASURED/NORMALIZED
	41	42	43	44	41	42	43	44			
15.4	115.0	124.0	112.0	124.0	104.0	107.0	100.0	112.0			MEASURED
15.4	320.7	359.1	327.0	358.9	297.3	309.4	292.0	324.1			NORMALIZED
20.0	85.0	91.0	82.0	91.0	74.0	75.0	79.0	79.0			MEASURED
20.0	334.7	360.7	333.9	365.6	291.3	302.3	285.1	317.4			NORMALIZED
2.4	154.0	165.0	152.0	163.0	154.0	159.0	151.0	168.0			MEASURED
2.4	313.0	341.7	310.5	330.3	313.0	327.3	308.5	346.7			NORMALIZED
12.0	160.0	175.0	157.0	164.0	147.0	152.0	144.0	160.0			MEASURED
12.0	326.3	357.3	322.9	350.8	294.7	311.9	296.1	332.2			NORMALIZED
7.3	157.0	170.0	155.0	166.0	150.0	156.0	147.0	165.0			MEASURED
7.3	320.1	344.9	317.7	342.5	305.4	320.1	301.3	340.5			NORMALIZED
2.2	231.0	250.0	227.0	243.0	230.0	239.0	224.0	254.0			MEASURED
2.2	313.7	342.0	311.6	333.9	312.3	327.0	307.4	349.1			NORMALIZED
-1.4	308.0	336.0	304.0	328.0	318.0	333.0	315.0	355.0			MEASURED
-1.4	308.0	336.0	304.0	328.0	318.0	333.0	315.0	355.0			NORMALIZED

## FLUX DIFFERENCE METER VALUES

AO	TOP CHANNEL					BOTTOM CHANNEL					NORMALIZED
	41	42	43	44	41	42	43	44			
10.0	322.6	352.7	320.6	348.3	303.2	316.3	298.4	334.7			NORMALIZED
-10.0	298.8	324.7	299.3	313.5	327.5	344.3	324.7	369.5			NORMALIZED
20.0	335.0	360.7	313.7	365.7	291.0	302.3	285.3	317.3			NORMALIZED
-20.0	285.3	310.7	241.2	296.1	339.7	358.3	337.8	386.9			NORMALIZED
30.0	347.2	310.8	346.9	363.1	278.8	288.2	272.2	299.9			NORMALIZED
-30.0	274.1	290.6	268.0	270.7	351.9	372.3	351.0	404.3			NORMALIZED

TABLE 5-2

Sheet 2 of 4

EFFECTIVE ACROSS CIRCUIT, W	EFFECTIVE ACROSS CIRCUIT, V	1-10 <sup>6</sup> MICROAMP		1-10 <sup>6</sup> VOLTS									
		100 <sub>2</sub>	100 <sub>3</sub>	100 <sub>5</sub>	100 <sub>6</sub>	100 <sub>2</sub>	100 <sub>3</sub>	100 <sub>5</sub>	100 <sub>6</sub>	100 <sub>2</sub>	100 <sub>3</sub>	100 <sub>5</sub>	100 <sub>6</sub>
C+4.1	0.0	310.6	317.9	317.9	317.9	8.333	8.333	8.333	8.333	0.0	0.0	0.0	0.0
C+4.1	1.3.0	326.5	341.9	349.5	359.4	8.758	8.917	8.917	8.917	626.0	626.0	626.0	626.0
C+4.1	3.0	314.3	377.1	311.7	374.1	8.431	8.236	8.236	8.236	626.0	626.0	626.0	626.0
C+4.1	-3.0	307.0	363.4	319.0	302.0	8.235	8.430	8.430	8.430	626.0	626.0	626.0	626.0
C+4.1	-45.0	252.8	307.0	310.2	446.2	6.863	9.701	9.701	9.701	626.0	626.0	626.0	626.0
C+4.1	-50.0	249.7	299.7	316.3	471.5	6.700	9.942	9.942	9.942	626.0	626.0	626.0	626.0
C+4.1	-50.0	383.0	459.6	293.0	291.6	10.273	6.422	6.422	6.422	626.0	626.0	626.0	626.0
C+4.2	0.0	338.7	405.4	330.3	396.4	8.333	8.333	8.333	8.333	669.0	669.0	669.0	669.0
C+4.2	1.3.0	356.9	428.3	312.1	374.5	8.181	8.436	8.436	8.436	669.0	669.0	669.0	669.0
C+4.2	3.0	342.9	411.5	320.1	341.3	8.014	8.230	8.230	8.230	669.0	669.0	669.0	669.0
C+4.2	-3.0	334.5	401.4	334.5	401.4	8.014	8.230	8.230	8.230	669.0	669.0	669.0	669.0
C+4.2	-45.0	275.6	310.7	345.4	472.1	6.781	9.924	9.924	9.924	669.0	669.0	669.0	669.0
C+4.2	-50.0	266.6	322.3	400.4	480.5	6.094	10.101	10.101	10.101	669.0	669.0	669.0	669.0
C+4.2	50.0	422.0	506.4	297.0	276.4	10.273	6.422	6.422	6.422	669.0	669.0	669.0	669.0
C+4.3	0.0	307.4	366.9	311.6	373.9	8.333	8.333	8.333	8.333	619.0	619.0	619.0	619.0
C+4.3	1.3.0	324.5	389.4	284.5	353.4	8.181	8.440	8.440	8.440	619.0	619.0	619.0	619.0
C+4.3	3.0	311.4	313.7	307.6	309.1	8.014	8.228	8.228	8.228	619.0	619.0	619.0	619.0
C+4.3	-3.0	303.5	364.2	315.5	376.6	8.014	8.226	8.226	8.226	619.0	619.0	619.0	619.0
C+4.3	-45.0	248.3	298.0	370.7	496.1	6.916	10.101	10.101	10.101	619.0	619.0	619.0	619.0
C+4.3	-50.0	241.8	290.1	317.2	452.7	6.223	10.089	10.089	10.089	619.0	619.0	619.0	619.0
C+4.3	50.0	385.4	461.4	293.6	276.3	10.273	6.422	6.422	6.422	619.0	619.0	619.0	619.0
C+4.4	0.0	330.9	397.0	311.6	373.9	8.333	8.333	8.333	8.333	619.0	619.0	619.0	619.0
C+4.4	1.3.0	353.7	424.2	324.5	397.4	8.181	8.440	8.440	8.440	619.0	619.0	619.0	619.0
C+4.4	3.0	346.1	403.3	346.9	416.3	8.014	8.228	8.228	8.228	619.0	619.0	619.0	619.0
C+4.4	-3.0	337.7	390.4	357.1	420.4	8.014	8.226	8.226	8.226	619.0	619.0	619.0	619.0
C+4.4	-45.0	252.6	303.1	330.4	516.5	6.863	10.101	10.101	10.101	619.0	619.0	619.0	619.0
C+4.4	-50.0	249.3	299.7	314.1	434.1	6.700	9.942	9.942	9.942	619.0	619.0	619.0	619.0
C+4.4	50.0	383.2	459.4	291.0	276.0	10.273	6.422	6.422	6.422	619.0	619.0	619.0	619.0
C+4.5	0.0	330.9	397.0	311.6	373.9	8.333	8.333	8.333	8.333	619.0	619.0	619.0	619.0
C+4.5	1.3.0	353.7	424.2	324.5	397.4	8.181	8.440	8.440	8.440	619.0	619.0	619.0	619.0
C+4.5	3.0	346.1	403.3	346.9	416.3	8.014	8.228	8.228	8.228	619.0	619.0	619.0	619.0
C+4.5	-3.0	337.7	390.4	357.1	420.4	8.014	8.226	8.226	8.226	619.0	619.0	619.0	619.0
C+4.5	-45.0	252.6	303.1	330.4	516.5	6.863	10.101	10.101	10.101	619.0	619.0	619.0	619.0
C+4.5	-50.0	249.3	299.7	314.1	434.1	6.700	9.942	9.942	9.942	619.0	619.0	619.0	619.0
C+4.5	50.0	383.2	459.4	291.0	276.0	10.273	6.422	6.422	6.422	619.0	619.0	619.0	619.0

DATA I SPECTRAL TOTAL RAIL FOR AD &lt; -472 IN 2.208/S

DATA II TOTAL RAIL FOR AD &gt; 361 IN 2.650/S

TABLE 5-2

 Interim Results and Play  
 Part I - Appendix A Calibration Sheet 1

## Interim Report 1/22/12 12:42:2013 Calibrations/Calibration 100% Main 0/30/02

	F14	F15	F16	F17	F18	F19	F20	F21	F22	F23	F24	F25	F26	F27	F28	F29	F30	F31	F32	F33	F34	F35	F36	F37	F38	F39	F40	F41	F42	F43	F44	F45	F46	F47	F48	F49	F50	F51	F52	F53	F54	F55	F56	F57	F58	F59	F60	F61	F62	F63	F64	F65	F66	F67	F68	F69	F70	F71	F72	F73	F74	F75	F76	F77	F78	F79	F80	F81	F82	F83	F84	F85	F86	F87	F88	F89	F90	F91	F92	F93	F94	F95	F96	F97	F98	F99	F100	F101	F102	F103	F104	F105	F106	F107	F108	F109	F110	F111	F112	F113	F114	F115	F116	F117	F118	F119	F120	F121	F122	F123	F124	F125	F126	F127	F128	F129	F130	F131	F132	F133	F134	F135	F136	F137	F138	F139	F140	F141	F142	F143	F144	F145	F146	F147	F148	F149	F150	F151	F152	F153	F154	F155	F156	F157	F158	F159	F160	F161	F162	F163	F164	F165	F166	F167	F168	F169	F170	F171	F172	F173	F174	F175	F176	F177	F178	F179	F180	F181	F182	F183	F184	F185	F186	F187	F188	F189	F190	F191	F192	F193	F194	F195	F196	F197	F198	F199	F200	F201	F202	F203	F204	F205	F206	F207	F208	F209	F210	F211	F212	F213	F214	F215	F216	F217	F218	F219	F220	F221	F222	F223	F224	F225	F226	F227	F228	F229	F230	F231	F232	F233	F234	F235	F236	F237	F238	F239	F240	F241	F242	F243	F244	F245	F246	F247	F248	F249	F250	F251	F252	F253	F254	F255	F256	F257	F258	F259	F260	F261	F262	F263	F264	F265	F266	F267	F268	F269	F270	F271	F272	F273	F274	F275	F276	F277	F278	F279	F280	F281	F282	F283	F284	F285	F286	F287	F288	F289	F290	F291	F292	F293	F294	F295	F296	F297	F298	F299	F300	F311	F312	F313	F314	F315	F316	F317	F318	F319	F320	F321	F322	F323	F324	F325	F326	F327	F328	F329	F330	F331	F332	F333	F334	F335	F336	F337	F338	F339	F330	F331	F332	F333	F334	F335	F336	F337	F338	F339	F340	F341	F342	F343	F344	F345	F346	F347	F348	F349	F350	F351	F352	F353	F354	F355	F356	F357	F358	F359	F360	F361	F362	F363	F364	F365	F366	F367	F368	F369	F360	F361	F362	F363	F364	F365	F366	F367	F368	F369	F370	F371	F372	F373	F374	F375	F376	F377	F378	F379	F370	F371	F372	F373	F374	F375	F376	F377	F378	F379	F380	F381	F382	F383	F384	F385	F386	F387	F388	F389	F380	F381	F382	F383	F384	F385	F386	F387	F388	F389	F390	F391	F392	F393	F394	F395	F396	F397	F398	F399	F390	F391	F392	F393	F394	F395	F396	F397	F398	F399	F400	F401	F402	F403	F404	F405	F406	F407	F408	F409	F400	F401	F402	F403	F404	F405	F406	F407	F408	F409	F410	F411	F412	F413	F414	F415	F416	F417	F418	F419	F410	F411	F412	F413	F414	F415	F416	F417	F418	F419	F420	F421	F422	F423	F424	F425	F426	F427	F428	F429	F420	F421	F422	F423	F424	F425	F426	F427	F428	F429	F430	F431	F432	F433	F434	F435	F436	F437	F438	F439	F430	F431	F432	F433	F434	F435	F436	F437	F438	F439	F440	F441	F442	F443	F444	F445	F446	F447	F448	F449	F440	F441	F442	F443	F444	F445	F446	F447	F448	F449	F450	F451	F452	F453	F454	F455	F456	F457	F458	F459	F450	F451	F452	F453	F454	F455	F456	F457	F458	F459	F460	F461	F462	F463	F464	F465	F466	F467	F468	F469	F460	F461	F462	F463	F464	F465	F466	F467	F468	F469	F470	F471	F472	F473	F474	F475	F476	F477	F478	F479	F470	F471	F472	F473	F474	F475	F476	F477	F478	F479	F480	F481	F482	F483	F484	F485	F486	F487	F488	F489	F480	F481	F482	F483	F484	F485	F486	F487	F488	F489	F490	F491	F492	F493	F494	F495	F496	F497	F498	F499	F490	F491	F492	F493	F494	F495	F496	F497	F498	F499	F500	F501	F502	F503	F504	F505	F506	F507	F508	F509	F500	F501	F502	F503	F504	F505	F506	F507	F508	F509	F510	F511	F512	F513	F514	F515	F516	F517	F518	F519	F510	F511	F512	F513	F514	F515	F516	F517	F518	F519	F520	F521	F522	F523	F524	F525	F526	F527	F528	F529	F520	F521	F522	F523	F524	F525	F526	F527	F528	F529	F530	F531	F532	F533	F534	F535	F536	F537	F538	F539	F530	F531	F532	F533	F534	F535	F536	F537	F538	F539	F540	F541	F542	F543	F544	F545	F546	F547	F548	F549	F540	F541	F542	F543	F544	F545	F546	F547	F548	F549	F550	F551	F552	F553	F554	F555	F556	F557	F558	F559	F550	F551	F552	F553	F554	F555	F556	F557	F558	F559	F560	F561	F562	F563	F564	F565	F566	F567	F568	F569	F560	F561	F562	F563	F564	F565	F566	F567	F568	F569	F570	F571	F572	F573	F574	F575	F576	F577	F578	F579	F570	F571	F572	F573	F574	F575	F576	F577	F578	F579	F580	F581	F582	F583	F584	F585	F586	F587	F588	F589	F580	F581	F582	F583	F584	F585	F586	F587	F588	F589	F590	F591	F592	F593	F594	F595	F596	F597	F598	F599	F590	F591	F592	F593	F594	F595	F596	F597	F598	F599	F600	F601	F602	F603	F604	F605	F606	F607	F608	F609	F600	F601	F602	F603	F604	F605	F606	F607	F608	F609	F610	F611	F612	F613	F614	F615	F616	F617	F618	F619	F610	F611	F612	F613	F614	F615	F616	F617	F618	F619	F620	F621	F622	F623	F624	F625	F626	F627	F628	F629	F620	F621	F622	F623	F624	F625	F626	F627	F628	F629	F630	F631	F632	F633	F634	F635	F636	F637	F638	F639	F630	F631	F632	F633	F634	F635	F636	F637	F638	F639	F640	F641	F642	F643	F644	F645	F646	F647	F648	F649	F640	F641	F642	F643	F644	F645	F646	F647	F648	F649	F650	F651	F652	F653	F654	F655	F656	F657	F658	F659	F650	F651	F652	F653	F654	F655	F656	F657	F658	F659	F660	F661	F662	F663	F664	F665	F666	F667	F668	F669	F660	F661	F662	F663	F664	F665	F666	F667	F668	F669	F670	F671	F672	F673	F674	F675	F676	F677	F678	F679	F670	F671	F672	F673	F674	F675	F676	F677	F678	F679	F680	F681	F682	F683	F684	F685	F686	F687	F688	F689	F680	F681	F682	F683	F684	F685	F686	F687	F688	F689	F690	F691	F692	F693	F694	F695	F696	F697	F698	F699	F690	F691	F692	F693	F694	F695	F696	F697	F698	F699	F700	F701	F702	F703	F704	F705	F706	F707	F708	F709	F700	F701	F702	F703	F704	F705	F706	F707	F708	F709	F710	F711	F712	F713	F714	F715	F716	F717	F718	F719	F710	F711	F712	F713	F714	F715	F716	F717	F718	F719	F720	F721	F722	F723	F724	F725	F726	F727	F728	F729	F720	F721	F722	F723	F724	F725	F726	F727	F728	F729	F730	F731	F732	F733	F734	F735	F736	F737	F738	F739	F730	F731	F732	F733	F734	F735	F736	F737	F738	F739	F740	F741	F742	F743	F744	F745	F746	F747	F748	F749	F740	F741	F742	F743	F744	F745	F746	F747	F748	F749	F750	F751	F752	F753	F754	F755	F756	F757	F758	F759	F750	F751	F752	F753	F754	F755	F756	F757	F758	F759	F760	F761	F762	F763	F764	F765	F766	F767	F768	F769	F760	F761	F762	F763	F764	F765	F766	F767	F768	F769	F770	F771	F772	F773	F774	F775	F776	F777	F778	F779	F770	F771	F772	F773	F774	F775	F776	F777	F778	F779	F780	F781	F782	F783	F784	F785	F786	F787	F788	F789	F780	F781	F782	F783	F784	F785	F786	F787	F788	F789	F790	F791	F792	F793	F794	F795	F796	F797	F798	F799	F790	F791	F792	F793	F794	F795	F796	F797	F798	F799	F800	F801	F802	F803	F804	F805	F806	F807	F808	F809	F800	F801	F802	F803	F804	F805	F806	F807	F808	F809	F810	F811	F812	F813	F814	F815	F816	F817	F818	F819	F810	F811	F812	F813	F814	F815	F816	F817	F818	F819	F820	F821	F822	F823	F824	F825	F826	F827	F828	F829	F820	F821	F822	F823	F824	F825	F826	F827	F828	F829	F830	F831	F832	F833	F834	F835	F836	F837	F838	F839	F830	F831	F832	F833	F834	F835	F836	F837	F838	F839	F840	F841	F842	F843	F844	F845	F846	F847	F848	F849	F840	F841	F842	F843	F844	F845	F846	F847	F848	F849	F850	F851	F852	F853	F854	F855	F856	F857	F858	F859	F850	F851	F852	F853	F854	F855	F856	F857	F858	F859	F860	F861	F862	F863	F864	F865	F866	F867	F868	F869	F860	F861	F862	F863	F864	F865	F866	F867	F868	F869	F870	F871	F872	F873	F874	F875	F876	F877	F878	F879	F870	F871	F872	F873	F874	F875	F876	F877	F878	F879	F880	F881	F882

TABLE 5-2

Sheet 4 of 4

TRIGLAV NUCLEAR PLANT  
TRIGLAV UNIT 1 77+12.1+12.4+50.8121A+25.61C+ 15.81D+ 75.81E+100.8 -AER 8/30/82

\*\*\*\*\*N35 INTERMEDIATE RANGE CHANNEL CALCULATIONS\*\*\*\*\*

N35 FULL POWER MICROAMPS = 379.

N35 22% TRIP CURRENT MICROAMPS = 83. (+- 8.)

N35 30% OVERCURRENT MICROAMPS = 114.

N35 16% RESET CURRENT MICROAMPS = 61. (+- 8.)

N36 FULL POWER MICROAMPS = 449.

N36 22% TRIP CURRENT MICROAMPS = 99. (+- 9.)

N36 30% OVERCURRENT MICROAMPS = 135.

N36 16% RESET CURRENT MICROAMPS = 72. (+- 9.)

N35 22% TRIP VOLTAGE = 8.651 (+0.047 -0.052)

N35 30% OVERVOLTAGE = 8.819

N35 16% RESET VOLTAGE = 8.478 (+0.064 -0.072)

N36 22% TRIP VOLTAGE = 8.744 (+0.047 -0.052)

N36 30% OVERVOLTAGE = 8.912

N36 16% RESET VOLTAGE = 8.571 (+0.064 -0.072)

FIGURE 5-1

## DOPPLER COEFFICIENT

6937-244

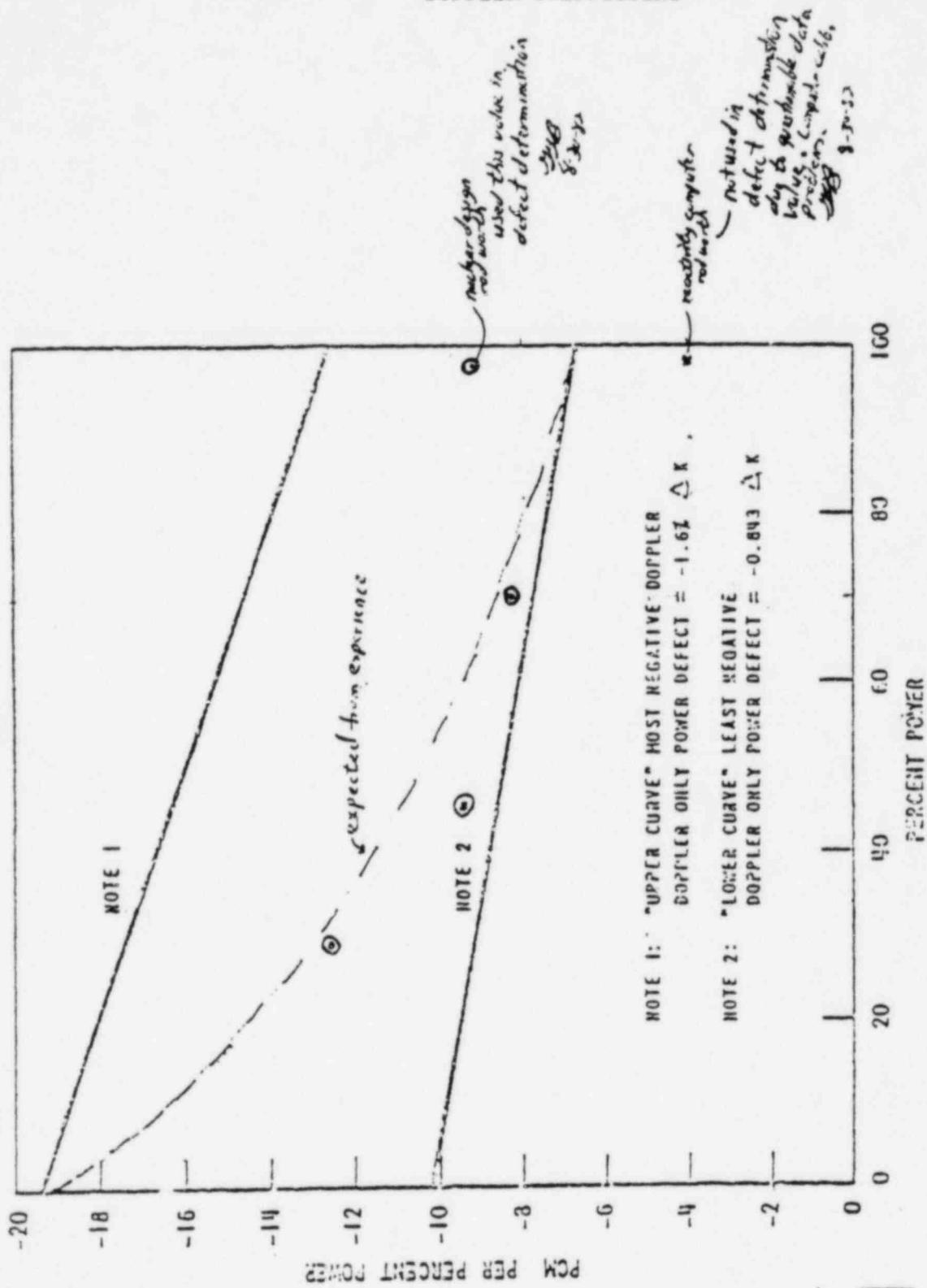
By W. NicholsonDate 8/29/82Engineering Supervisor Alan D. CudbyDate 8/31/82

Figure 15.0-5 Doppler Power Coefficient Used In Accident Analysis

FIGURE 5-2

LOOP DELTA-T (T-HOT MINUS T-COLD) VS POWER

Delta T  
(°F)

Ch. I A  
Ch. II B  
Ch. III C  
Ch. IV D

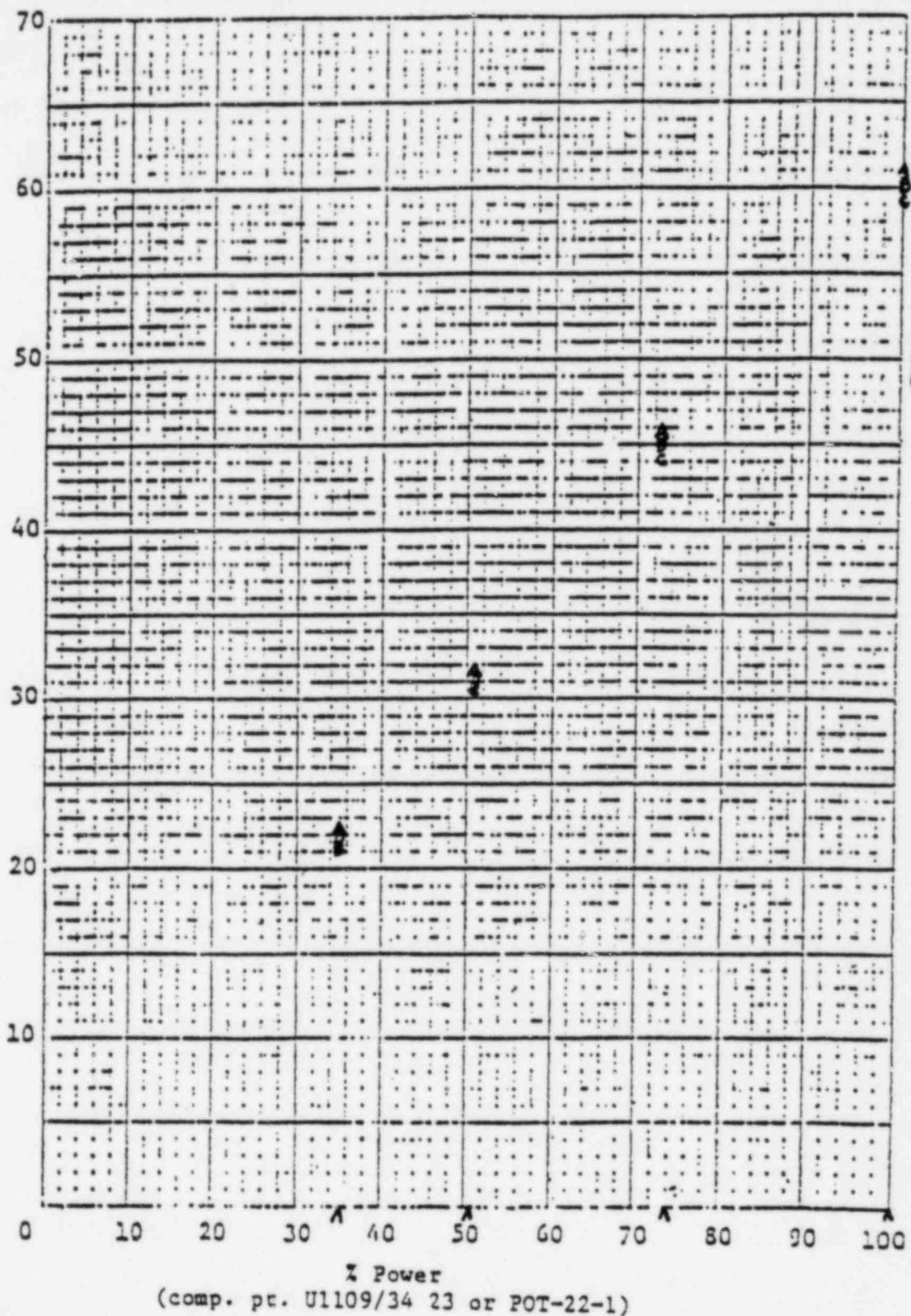
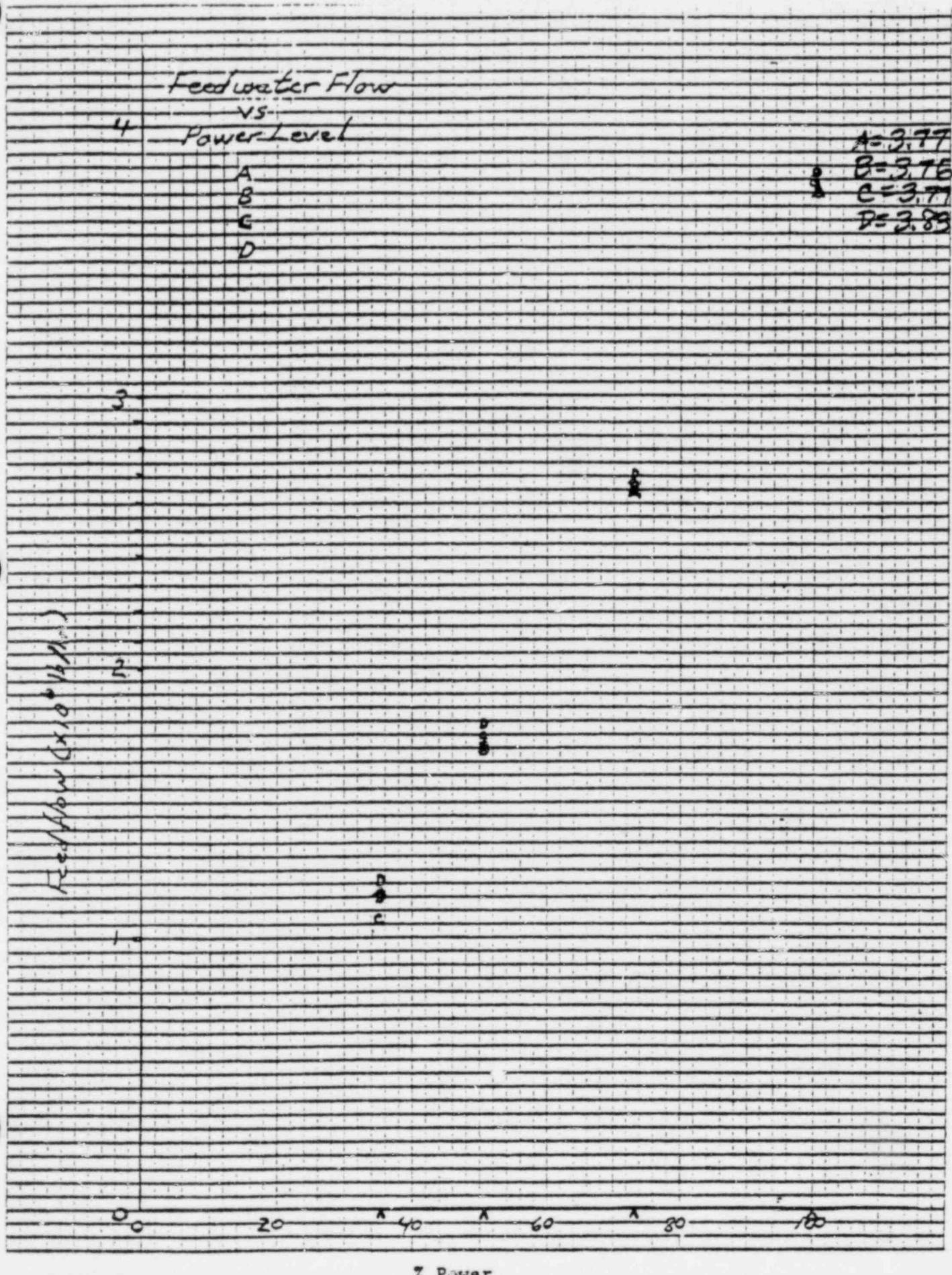
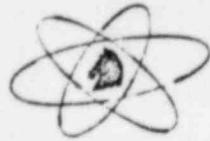


FIGURE 5-3

FEEDWATER FLOW VS POWER LEVEL





CHANNEL 899  
41

TRICUAN NUCLEAR PLANT  
TOTAL CHANNEL CURRENT  
VS  
POWER LEVEL

700

600

TOTAL CHANNEL CURRENT  $\mu$ A

500

400

300

200

100

\* O G2640

0

20

40

60

80

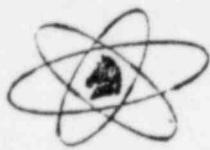
100

POWER LEVEL %

FIGURE 5-4

BY *Jay Bain*

DATE 8-31-82



TROJAN NUCLEAR PLANT  
TOTAL CHANNEL CURRENT  
VS  
POWER LEVEL

CHANNEL 800

42

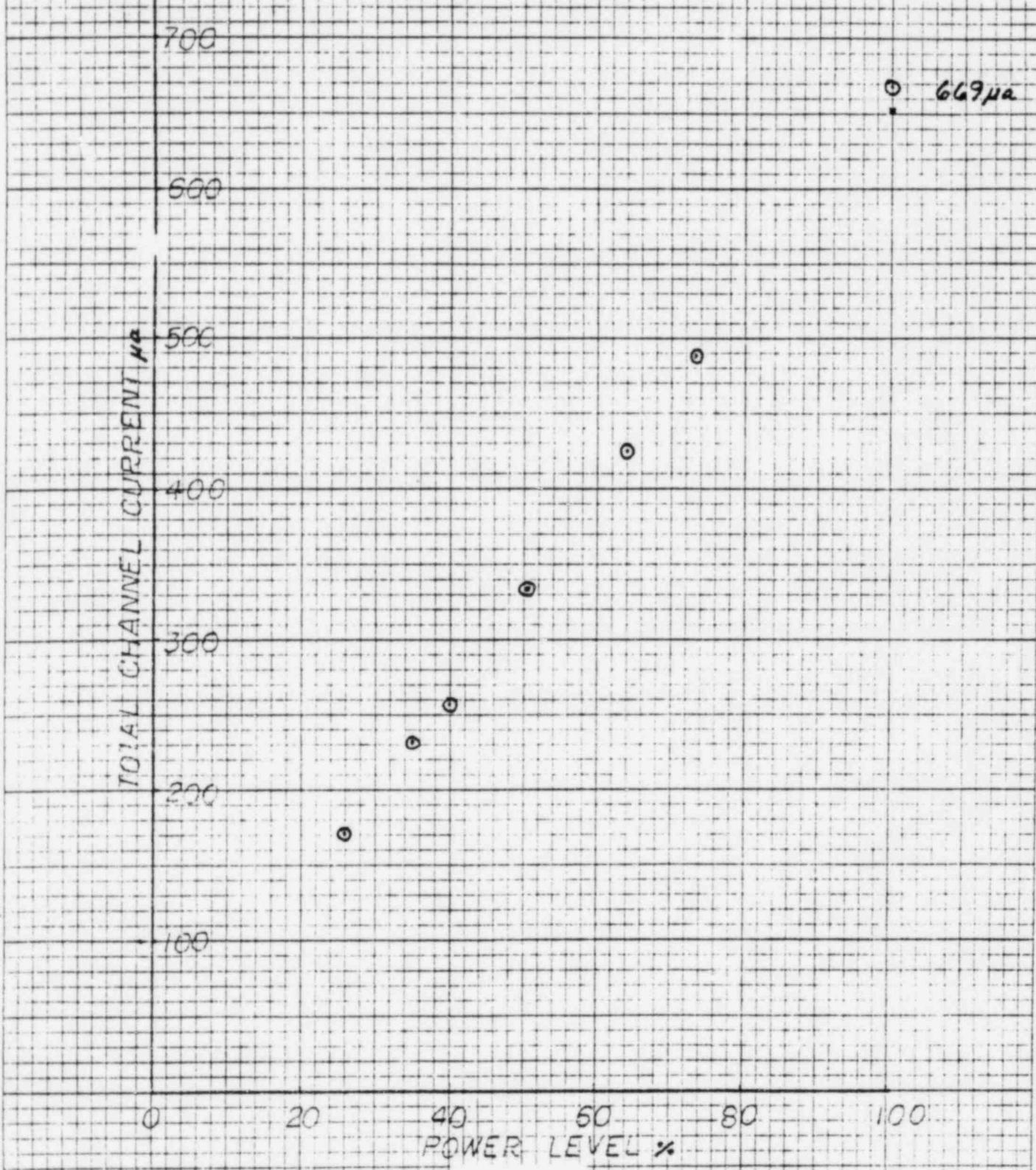
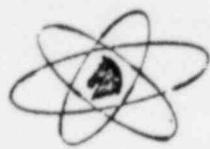


FIGURE 5-5

BY *HayBar*

DATE 8-31-82



# TROJAN NUCLEAR PLANT

## TOTAL CHANNEL CURRENT VS POWER LEVEL

CHANNEL 800  
43

700

600

500

400

300

200

100

TOTAL CHANNEL CURRENT  $\mu$ A

0

20

40

60

80

100

POWER LEVEL %

FIGURE 5-6

BY *HayBain*

DATE 8-31-82

619  $\mu$ A



TROJAN NUCLEAR PLANT  
TOTAL CHANNEL CURRENT  
VS  
POWER LEVEL

CHANNEL  
44

700

○ 683 $\mu$ A  
x

600

500

○

400

○

300

○

200

○

100

○

0

20

40

60

80

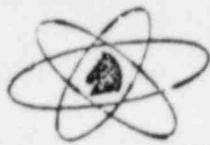
100

POWER LEVEL %

FIGURE 5-7

BY *Troy Carlson*

DATE 8-31-82



TROJAN NUCLEAR PLANT  
NORMALIZED EXCORE FR. CURRENT  
VS INCORE AXIAL OFFSET

CHANNEL 41

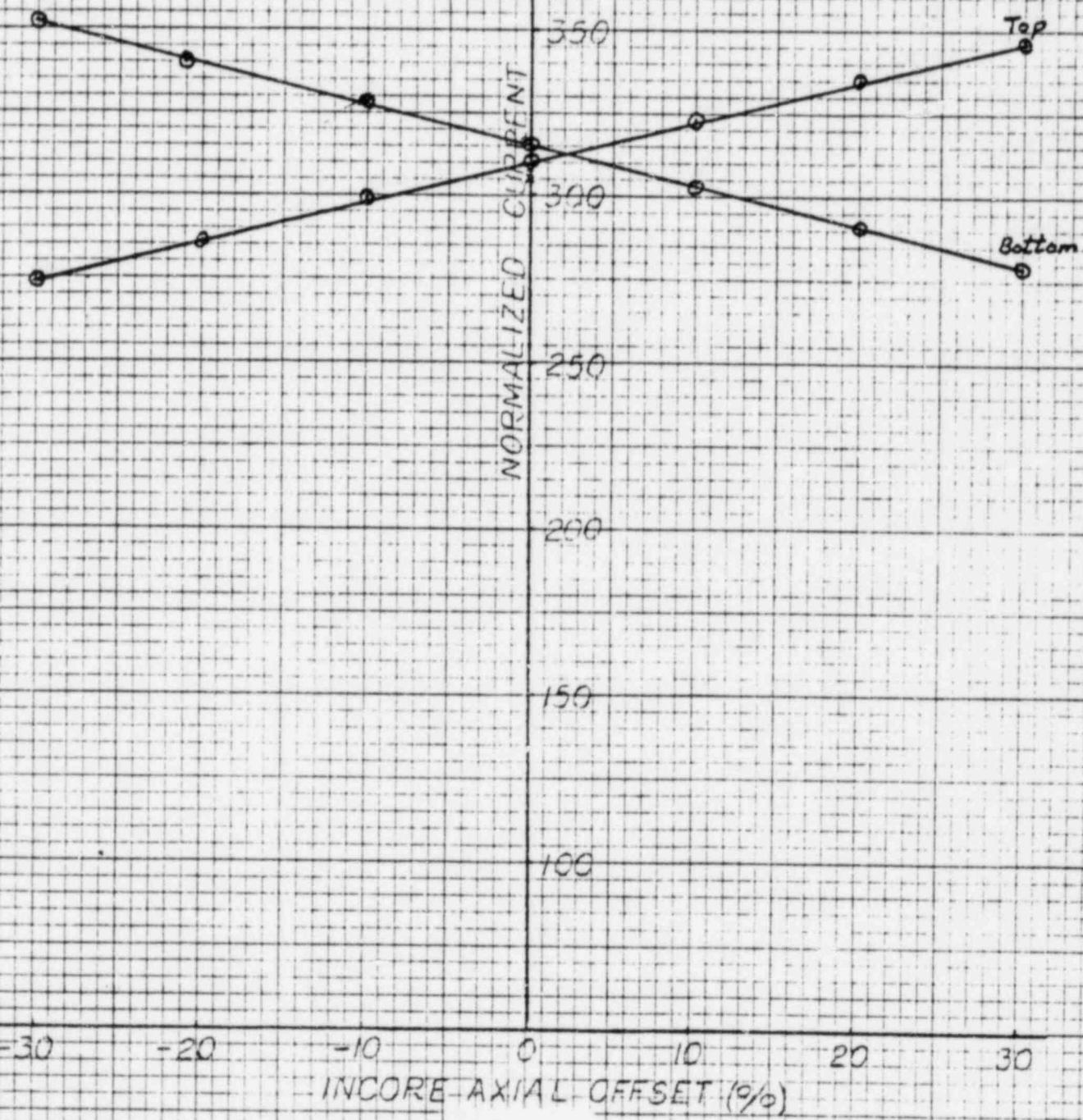
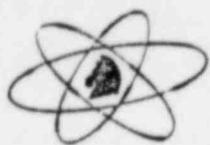


FIGURE 5-8

BY *Haybar*

DATE 8-31-82



TROJAN NUCLEAR PLANT  
NORMALIZED EXCORE FP CURRENT  
VS INCORE AXIAL OFFSET

CHANNEL 42

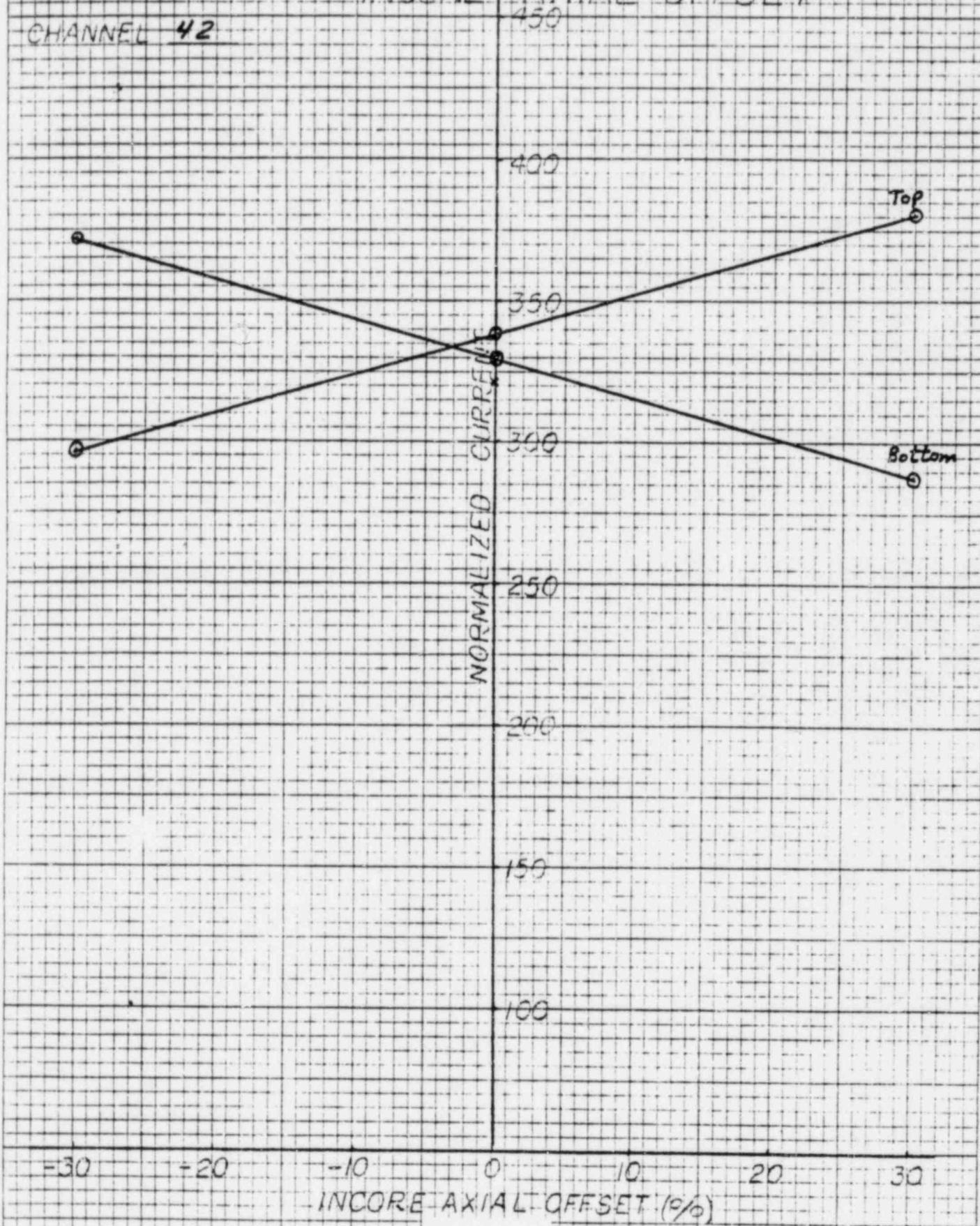
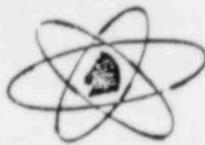


FIGURE 5-9

BY Gary Lai

DATE 8-31-82



TROJAN NUCLEAR PLANT  
NORMALIZED EXCORE FP. CURRENT  
VS INCORE AXIAL OFFSET

CHANNEL 43

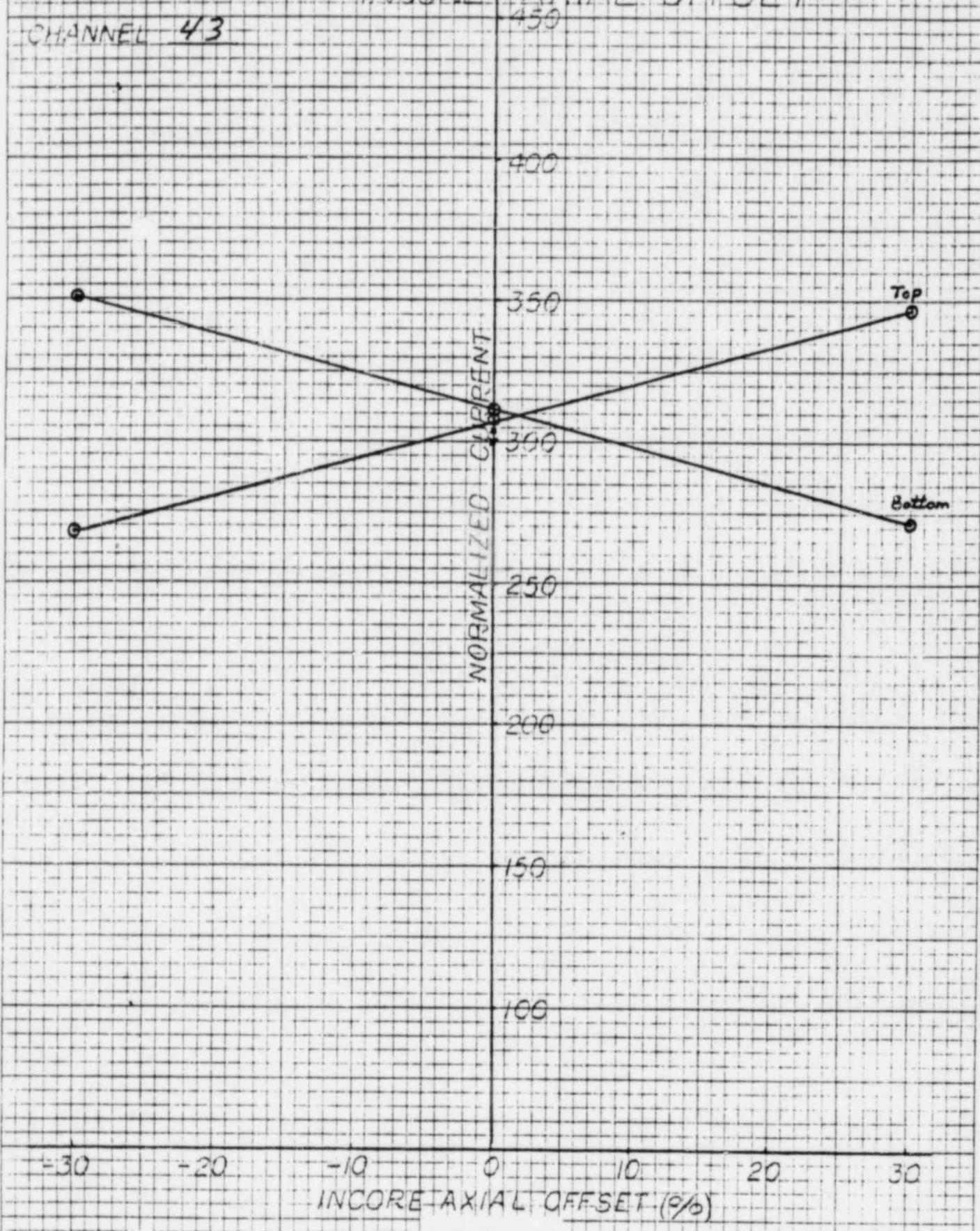


FIGURE 5-10

BY *Hayes*

DATE 8-31-82



TROJAN NUCLEAR PLANT  
NORMALIZED EXPOSURE F.P. CURRENT  
VS INCORE AXIAL OFFSET

CHANNEL 44

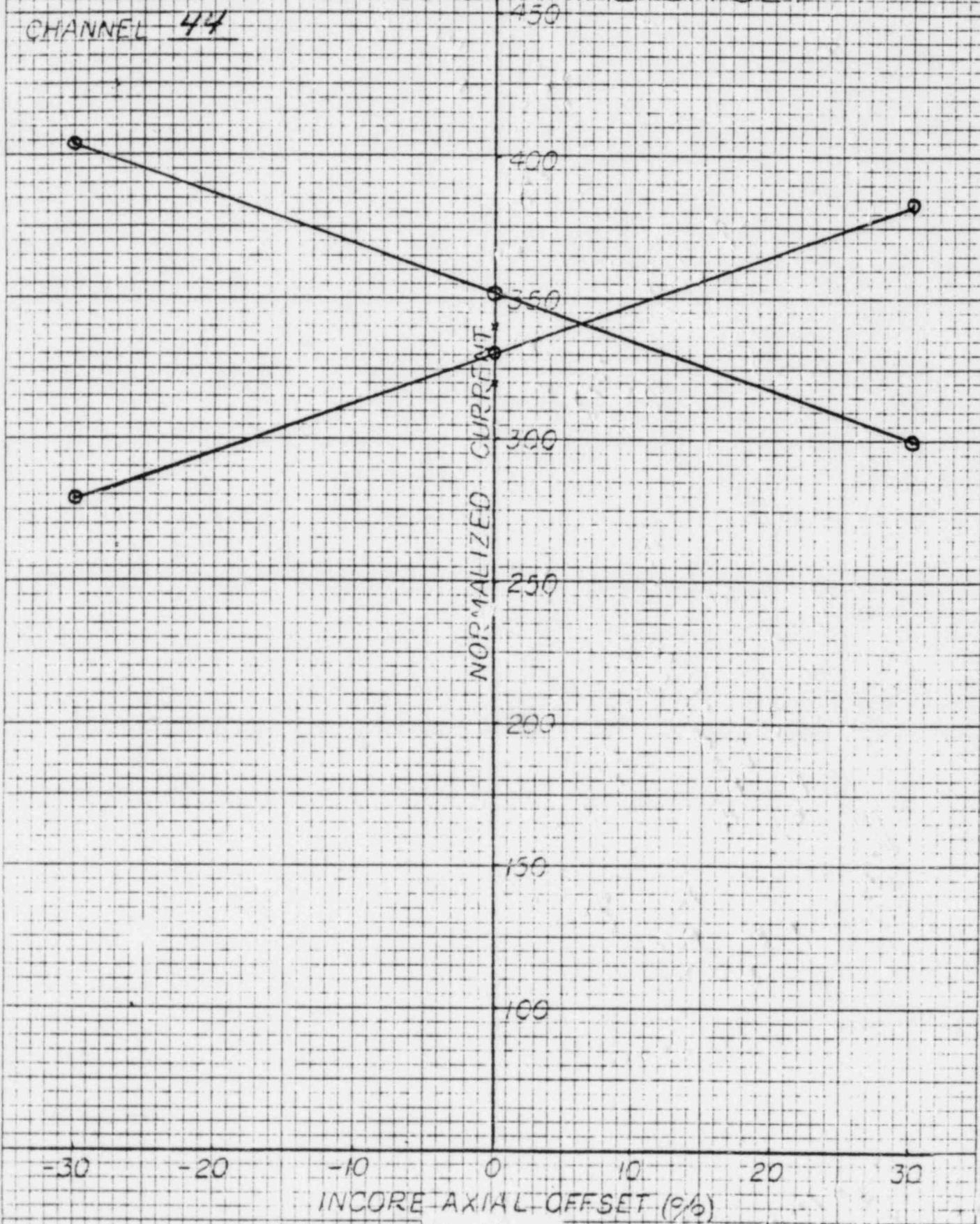
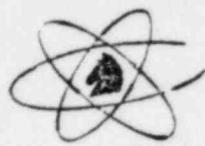


FIGURE 5-11

BY Stansbie

DATE 8-31-82



# TROJAN NUCLEAR PLANT

## INCORE vs EXCORE OFFSETS

CHANNEL 41

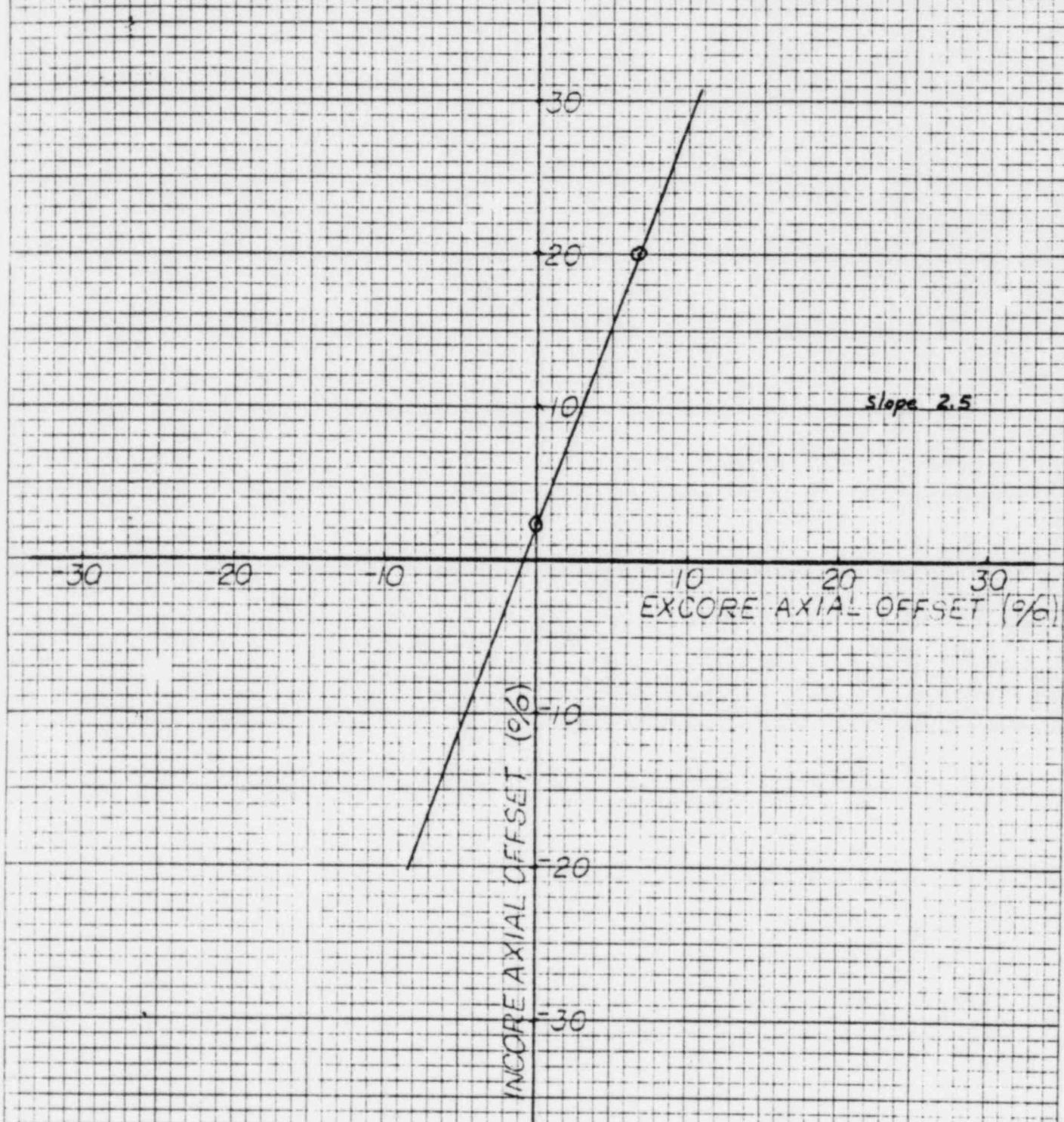
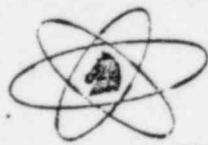


FIGURE 5-12

BY *Hayes*

DATE 8-31-82



# TROJAN NUCLEAR PLANT

## INCORE vs EXCORE OFFSETS

CHANNEL 42

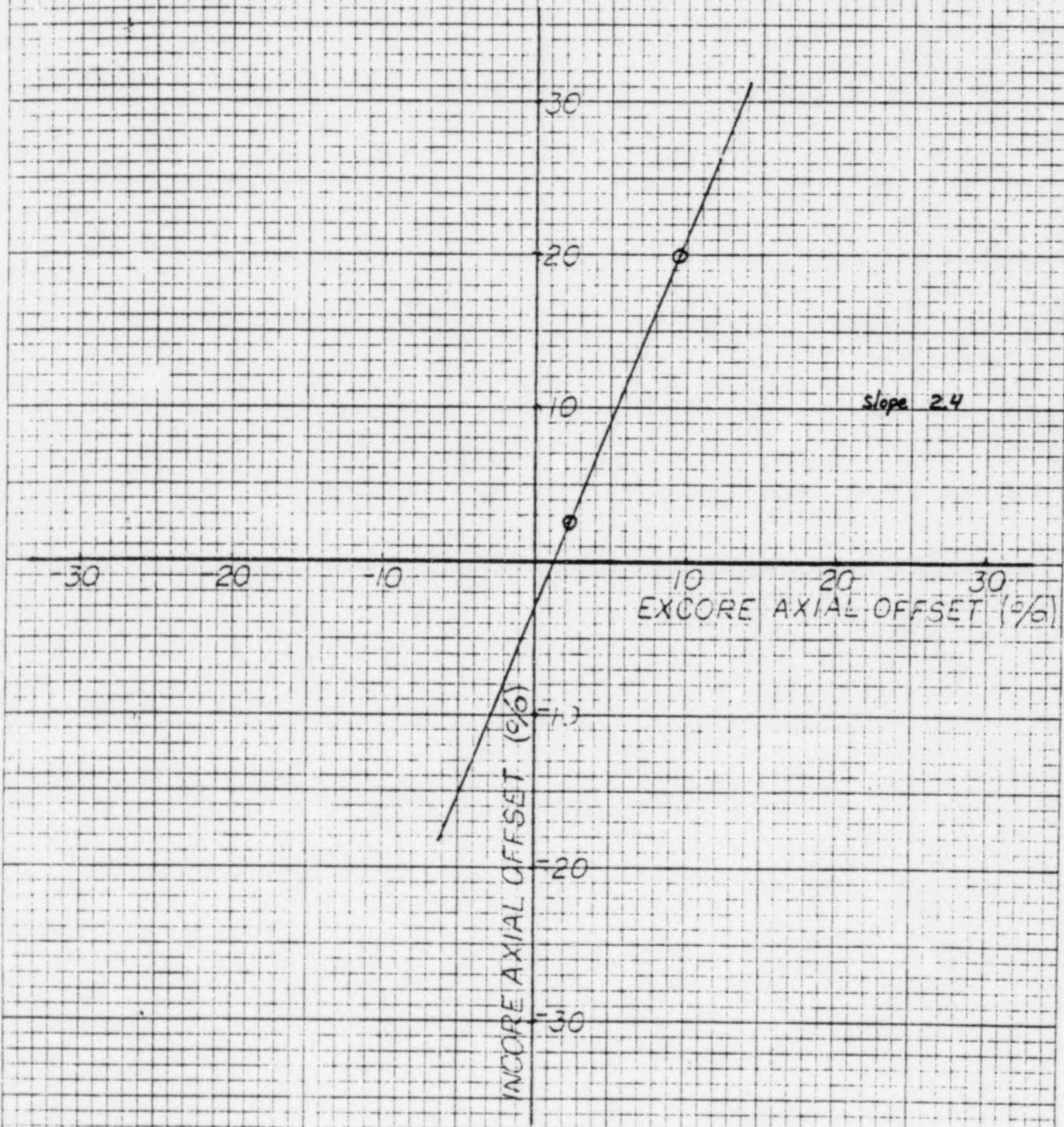
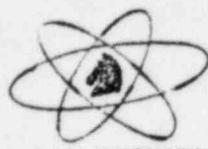


FIGURE 5-13

BY HayBair

DATE 8-31-82



# TROJAN NUCLEAR PLANT

## INCORE vs EXCORE OFFSETS

CHANNEL 43.

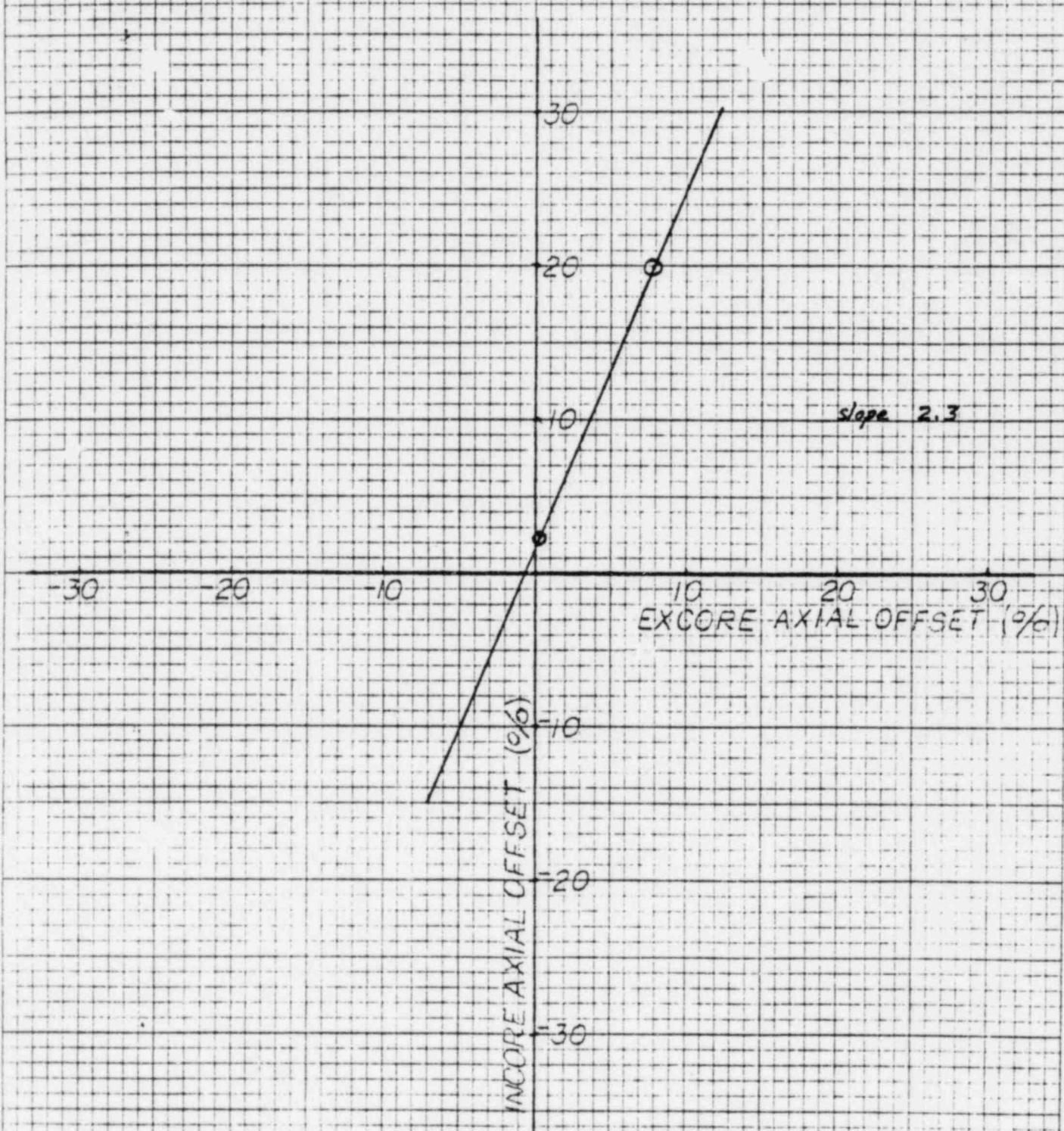


FIGURE 5-14

BY *StayBar*

DATE 8-31-82



# TROJAN NUCLEAR PLANT

## INCORE vs EXCORE OFFSETS

CHANNEL 44

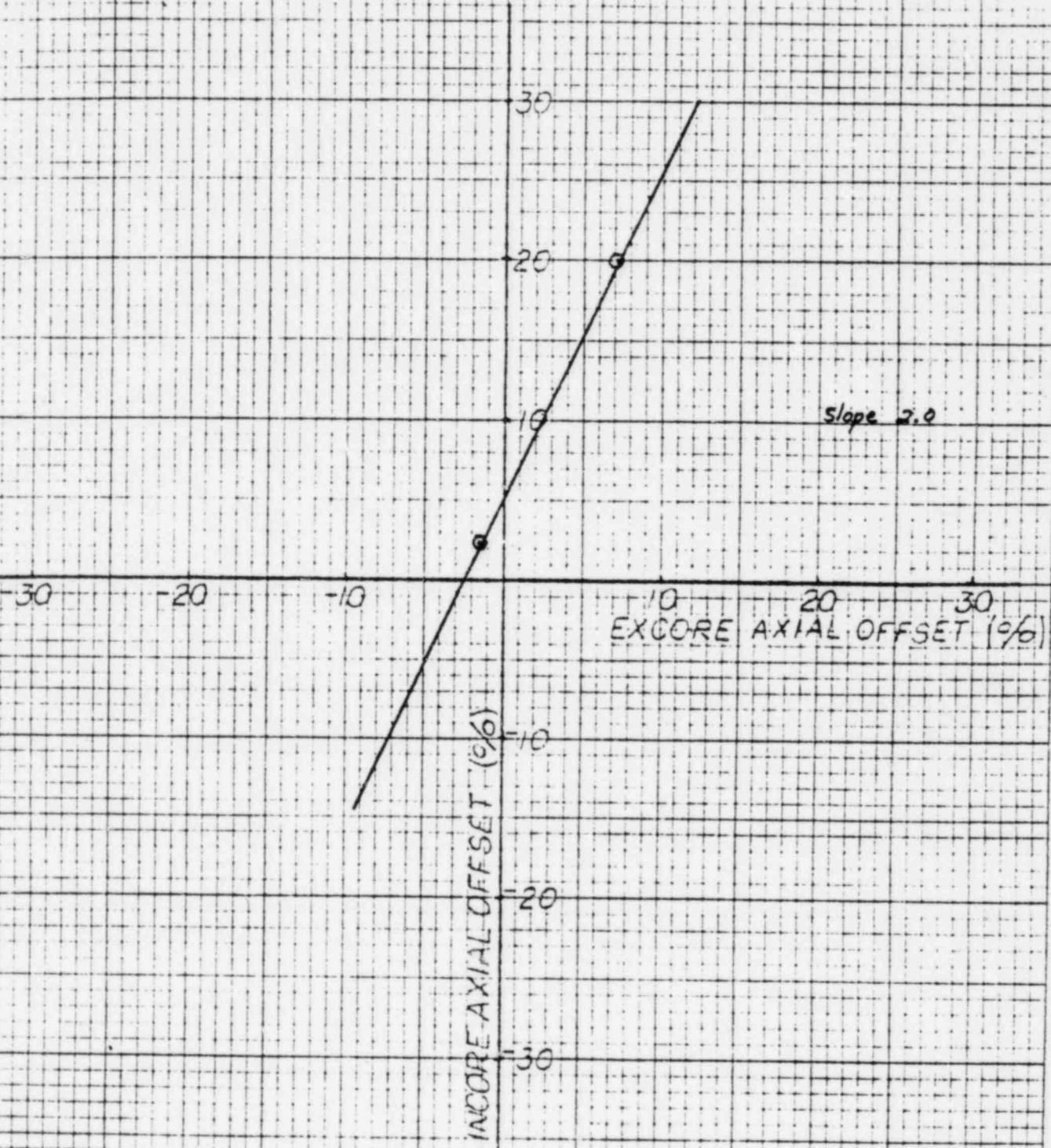


FIGURE 5-15

B: *Gayle Bain*

DATE 8-31-82

FIGURE 5-16

Sheet 1 of 9

FLUX MAP 122 (50 PERCENT POWER)

TROJAN FLUX MAP #122 08/26/82 50% HU125 3 CYS D=201 MIDDLE AU -BAIR  
CALCULATED POWER FILTS (NORMALIZED TO 1.000)

• 1.0085	• 0.9878	•	•	• 0.9981	•
• • •	•	• 1.0099	• 0.9903	• •	•
1.0112	• • • 0.9929	•	•	1.0094	• 0.9960
• • •	• • • • • •	•	•	•	•
1.0076	• • • 0.9991	•	• 1.0023	• 0.9975	•
• • •	•	•	•	•	• 0.9965
• 0.9970	• 0.9960	•	•	•	•

POSITIVE "Y" VS. NEGATIVE "Y" TILT  
1.0001            0.9999

POSITIVE "X" VS. NEGATIVE "X" TILT  
0.9939            1.0061

FIGURE 5-16

Sheet 2 of 9

TROJAN FLUX MAP #122 08/26/82 50% AU(25) 1 CYS D=201 MIDDLE AU -RAITH

THE FOLLOWING CALCULATIONS ARE BASED ON A DIVISION  
 OF THE CORE INTO \*OCTANTS\*, THAT IS, QUADRANTS  
 DIVIDED INTO TWO AXIAL REGIONS OF EQUAL VOLUME.

RELATIVE POWER IN UPPER HALF OF CORE	RELATIVE POWER IN LOWER HALF OF CORE	PERCENT AXIAL OFFSET TOWARD TOP OF CORE	CORE AVERAGE AXIAL OFFSET
---	---	--	------------------------------

(-++) . (+++)	(-++) . (+++)	(-++) . (+++)	
1.0831 . 1.0618	0.9366 . 0.9189	7.252 . 7.215	7.297
* * * * * * *	* * * * * * *	* * * * * * *	
1.0789 . 1.0681	0.9256 . 0.9270	7.645 . 7.074	
(-+-) . (+--)	(-+-) . (+--)	(-+-) . (+--)	

POWER TILT IN UPPER HALF OF CORE	POWER TILT IN LOWER HALF OF CORE	
-------------------------------------	-------------------------------------	--

(-++) . (+++)	(-++) . (+++)	(-++) . (+++)
1.0094 . 0.9896	1.0104 . 0.9912	THESE . EDITS
* * * * * * *	* * * * * * *	* * * * * * *
1.0055 . 0.9955	0.9985 . 0.9999	ADDED . JAN., 1969
(-+-) . (+--)	(-+-) . (+--)	(-+-) . (+--)

FIGURE 5-16

Sheet 3 of 9

TROJAN FLUX MAP #122 08/26/82 50% BDZS 1 CYS D=201 MIDDLE AU -BAIR

TOP TWENTY NUCLEAR F-DELTA-H

313J 2EN	F <sub>DHN</sub> =1.3543
253M 5MD	F <sub>DHN</sub> =1.3519
314J 2EL	F <sub>DHN</sub> =1.3498
276L 4DM	F <sub>DHN</sub> =1.3458
213P 9NM	F <sub>DHN</sub> =1.3430
362G 2L4	F <sub>DHN</sub> =1.3423
364G 2NN	F <sub>DHN</sub> =1.3420
204P 7NE	F <sub>DHN</sub> =1.3400
210P 7LF	F <sub>DHN</sub> =1.3387
363G 2HL	F <sub>DHN</sub> =1.3374
214P 9LM	F <sub>DHN</sub> =1.3355
333J14ED	F <sub>DHN</sub> =1.3335
487H 9DH	F <sub>DHN</sub> =1.3292
488J 9EA	F <sub>DHN</sub> =1.3250
433D 5ED	F <sub>DHN</sub> =1.3237
257M 7ED	F <sub>DHN</sub> =1.3227
256M 7DE	F <sub>DHN</sub> =1.3227
334J14EF	F <sub>DHN</sub> =1.3222
244H13MF	F <sub>DHN</sub> =1.3207
247K 5MN	F <sub>DHN</sub> =1.3147

TOP TWENTY NUCLEAR FU

313J 2EN	F <sub>UN</sub> =1.6953
314J 2EL	F <sub>UN</sub> =1.6898
213P 9NM	F <sub>UN</sub> =1.6641
204P 7NE	F <sub>UN</sub> =1.6636
253M 5MD	F <sub>UN</sub> =1.6626
362G 2L4	F <sub>UN</sub> =1.6556
210P 7LE	F <sub>UN</sub> =1.6555
364G 2NN	F <sub>UN</sub> =1.6550
276L 4DM	F <sub>UN</sub> =1.6548
214P 9LM	F <sub>UN</sub> =1.6531
436D 7MF	F <sub>UN</sub> =1.6522
437D 7MD	F <sub>UN</sub> =1.6516
363G 2ML	F <sub>UN</sub> =1.6500
487H 9DM	F <sub>UN</sub> =1.6455
222N 3ML	F <sub>UN</sub> =1.6432
257M 7ED	F <sub>UN</sub> =1.6417
256M 7DE	F <sub>UN</sub> =1.6417
440D 9ML	F <sub>UN</sub> =1.6410
244N13MF	F <sub>UN</sub> =1.6407
488H 9FM	F <sub>UN</sub> =1.6406

NOTE = VALUES ARE BEST ESTIMATE AND DO NOT INCLUDE ENGINEERING OR NUCLEAR UNCERTAINTY.

FIGURE 5-16

Sheet 4 of 9

AXIAL POINT	LOCA ENVELOPE LIMIT AXIALLY		
	FU(Z)	MEAS.	SOURCE
1	1.49952	0.6703	297K 5MN
2	2.4035	0.8700	297K 5MN
3	2.8026	1.0640	297K 5MN
4	3.2062	1.2116	297K 5MN
5	3.6053	1.3263	297K 5MN
6	4.0043	1.3536	297K 5MN
7	4.1750	1.3950	304K 90M
8	4.3802	1.5505	304K 90M
9	4.3894	1.6253	297K 5MN
10	4.4034	1.6705	297K 5MN
11	4.4080	1.7113	440D 94L
12	4.4266	1.7369	436D 7MF
13	4.4358	1.7605	313J 2FN
14	4.4494	1.7606	313J 2EN
15	4.4590	1.6931	257M 7ED
16	4.4730	1.7194	333J14FD
17	4.4822	1.7825	213P 9NM
18	4.4962	1.8036	313J 2EN
19	4.5101	1.8161	313J 2FN
20	4.5194	1.6238	313J 2EN
21	4.5286	1.6334	313J 2EN
22	4.5426	1.7974	313J 2FN
23	4.5565	1.7788	313J 2EN
24	4.5658	1.6060	213P 9NM
25	4.5797	1.7345	244N13MF
26	4.5890	1.7574	244N13MF
27	4.6029	1.7661	244N13MF
28	4.6168	1.7695	244N13MF
29	4.6261	1.7558	222N 3ML
30	4.6354	1.7441	222N 3ML

FIGURE 5-16

AXIAL POINT	LOCATION	MAX. F(UL)	MAX. F(UL)	MAX. SUBJECT.	MAX. SUBJECT.
31	q+6400	1.6149	1.6149	C2ZN 310L	NQ+ID
32	q+6400	1.6416	1.6416	C2ZN 310L	
33	q+6400	1.6705	1.6705	C4AN 310P	
34	q+6400	1.673	1.673	C4AN 310P	
35	q+6400	1.6823	1.6823	C4AN 310P	
36	q+6400	1.6848	1.6848	C4AN 310P	
37	q+6400	1.687	1.687	C4AN 310P	
38	q+6400	1.6907	1.6907	C4AN 310P	
39	q+6400	1.6979	1.6979	C4AN 310P	
40	q+6400	1.70930	1.70930	C2ZI 310L	
41	q+6400	1.4248	1.4248	q+310 2E10	
42	q+6400	1.5435	1.5435	C4AN 310P	
43	q+6400	1.5576	1.5576	C4AN 310P	
44	q+6400	1.59975	1.59975	C4AN 310P	
45	q+6400	1.5249	1.5249	C4AN 310P	
46	q+6400	1.5092	1.5092	C4AN 310P	
47	q+6400	1.471H	1.471H	C4AN 310P	
48	q+6400	1.4332	1.4332	C4AN 310P	
49	q+6400	1.3594	1.3594	qT3C13EF	
50	q+6400	1.2714	1.2714	C4AN 310P	
51	q+6400	1.3027	1.3027	C5JN 5M0	
52	q+6400	1.2914	1.2914	C5JN 5M0	
53	q+6400	1.2769	1.2769	C5JN 5M0	
54	q+6400	1.2050	1.2050	2S3H 5M0	
55	q+6400	1.1421	1.1421	C5JN 5M0	
56	q+6400	1.0660	1.0660	C5JN 5M0	
57	q+6400	0.9038	0.9038	C5JN 5M0	
58	q+6400	0.8443	0.8443	q310 2E10	
59	q+6400	0.7052	0.7052	q340 2E10	
60	q+6400	0.5241	0.5241	q340 2E10	

**FIGURE 5-16**

**FIGURE 5-16**

Sheet 7 of 9

FIGURE 5-16

POINT	SOURCE	POINT	SOURCE	POINT	SOURCE	POINT	SOURCE	POINT	SOURCE
100.000 FLUX MAP #122	08/26/02	50.000 HUTS	1 CRY, 0.00201 MIDDLE AD -HAIKU	NUCLEAR FAY					
1	297 K 5746	31	222 N 34L	1	3747				
2	297 K 54N	32	222 N 34L	2	3467				
3	297 K 54N	33	244 N1.34F	3	4463				
4	297 K 54N	34	244 N1.34F	4	3H74				
5	297 K 54N	35	244 N1.34F	5	3H74				
6	297 K 54N	36	244 N1.34F	6	3475				
7	304 K 91N	37	244 N1.34F	7	4013				
8	304 K 91N	38	244 N1.34F	8	3997				
9	297 K 54N	39	244 N1.34F	9	3464				
10	297 K 54N	40	222 N 34L	10	3441				
11	440 D 94L	41	493 H12L0	11	4022				
12	436 D 74R	42	244 N1.34F	12	4357				
13	313 J 2E4	43	244 N1.34F	13	4031				
14	313 J 2E4	44	244 N1.34F	14	4055				
15	257 H 7D	45	244 N1.34F	15	4011				
16	333 J14E10	46	244 N1.34F	16	4009				
17	213 P 94P	47	244 N1.34F	17	3H77				
18	313 J 2E4	48	244 N1.34F	18	3H01				
19	313 J 2E4	49	473 C13E1	19	3H35				
20	313 J 2E4	50	244 N1.34F	20	3H0H				
21	313 J 2E4	51	253 M 5H0	21	3636				
22	313 J 2E4	52	253 M 5H0	22	3705				
23	313 J 2E4	53	253 M 5H0	23	3741				
24	213 P 94P	54	253 M 5H0	24	3772				
25	244 N1.34F	55	253 M 5H0	25	3765				
26	244 N1.34F	56	253 M 5H0	26	3H80				
27	244 04134F	57	253 M 5H0	27	3433				
28	244 04134F	58	433 0 2L0	28	41175				
29	222 N 34L	59	434 0 2EN	29	4424				
30	222 N 34L	60	434 0 2EN	30	4498				

NOTE: VALUES ARE ESTIMATES AND DO NOT INCLUDE ENGINEERING OR NUCLEAR UNCERTAINTY.

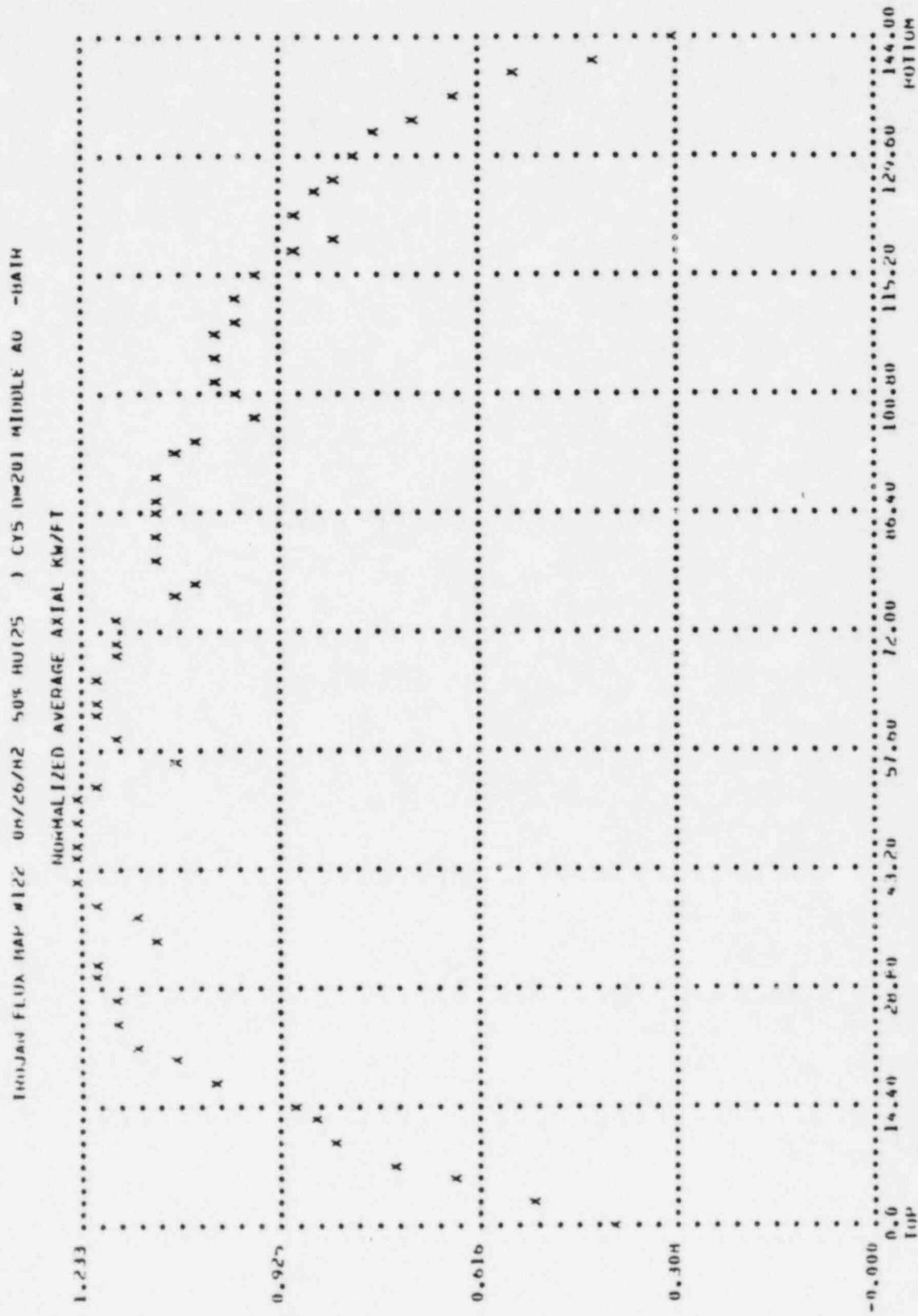
FIGURE 5-16

FIGURE 5-17

Sheet 1 of 9

FLUX MAP 125 (100 PERCENT POWER)

THOJAN FLUX MAP #125 06/28/82 100% 80(75) 1 CYS D=208 -HAIR  
CALCULATED POWER TILTS (NORMALIZED TO 1.0000)

* 1.0022	0.9961	*	*	0.9991	*
*	*	*	1.0047	0.9912	*
1.0071	*	*	*	*	1.0085
*	*	0.9864	1.0057	*	0.9961
1.0093	*	*	*	*	*
*	*	*	1.0013	1.0028	*
*	*	*	*	*	0.9963
* 0.9927	0.9998	*	*	*	*

POSITIVE "Y" VS. NEGATIVE "Y" TILT  
0.9980 1.0020

POSITIVE "X" VS. NEGATIVE "X" TILT  
0.9976 1.0030

FIGURE 5-17

Sheet 2 of 9

THERMAL FLUX MAP #125 08/28/82 100% RD(75) CY5 DR298 -RAIR

THE FOLLOWING CALCULATIONS ARE BASED ON A DIVISION  
 OF THE CORE INTO OCTANTS\*, THAT IS, QUADRANTS  
 DIVIDED INTO TWO AXIAL REGIONS OF EQUAL VOLUME.

RELATIVE POWER IN UPPER HALF OF CORE	RELATIVE POWER IN LOWER HALF OF CORE	PERCENT AXIAL OFFSET TOWARD TOP OF CORE	CORE AVERAGE AXIAL OFFSET
(-++) . (+++)	(-++) . (+++)	(-++) . (+++)	
0.9983 . 0.9731	1.0210 . 1.0094	-1.626 . -1.631	-1.837
* * * * *	* * * * *	* * * * *	
0.9927 . 0.9823	1.0199 . 1.0232	-1.855 . -2.037	
(-+-) . (+--)	(-+-) . (+--)	(-+-) . (+--)	
POWER TILT IN UPPER HALF OF CORE	POWER TILT IN LOWER HALF OF CORE		
(-++) . (+++)	(-++) . (+++)	(-++) . (+++)	
1.0050 . 0.9913	1.0026 . 0.9912	THESE . EDITS	
* * * * *	* * * * *	* * * * *	
1.0011 . 1.0007	1.0015 . 1.0047	ADDED . JAN., 1969	
(-+-) . (+--)	(-+-) . (+--)	(-+-) . (+--)	

FIGURE 5-17

Sheet 3 of 9

TRUJAN FLUX MAP #125 08/28/82 100% HUE75 1 CY5 0\*208

-BAIR

TOP TWENTY NUCLEAR F-DELTA-H

321J 80F	FDHN=1.3691
214P 9L4	FDHN=1.3445
210P 7LF	FDHN=1.3418
301K 7ED	FDHN=1.3414
300K 7EN	FDHN=1.3387
314J 2EN	FDHN=1.3383
214P 9H4	FDHN=1.3365
253J 5M0	FDHN=1.3351
314J 2EL	FDHN=1.3340
286L120F	FDHN=1.3335
209P 7NE	FDHN=1.3295
276L 4D4	FDHN=1.3294
395F 9M4	FDHN=1.3283
487J 9H4	FDHN=1.3280
398F11E0	FDHN=1.3277
440J 9A1	FDHN=1.3253
320J 60F	FDHN=1.3251
441D 9H4	FDHN=1.3249
418F1004	FDHN=1.3243
379G12F1	FDHN=1.3240

TOP TWENTY NUCLEAR F0

452C 3EL	F0N=1.5949
453C 36I	F0N=1.5769
210P 7LE	F0N=1.5762
214P 9L4	F0N=1.5683
487H 9H4	F0N=1.5671
313J 2EN	F0N=1.5628
448H 9EM	F0N=1.5620
213P 9H4	F0N=1.5606
314J 2EL	F0N=1.5578
209P 7NE	F0N=1.5537
253M 5M0	F0N=1.5501
323J 80E	F0N=1.5500
244N13MF	F0N=1.5483
362G 2LM	F0N=1.5444
354G 2HN	F0N=1.5439
473C13EF	F0N=1.5429
276L 4UW	F0N=1.5428
363G 2HL	F0N=1.5394
493H12ED	F0N=1.5392
491H11ED	F0N=1.5343

NOTE = VALUES ARE BEST ESTIMATE AND DO NOT INCLUDE ENGINEERING OR NUCLEAR UNCERTAINTY.

FIGURE 5-17

Axial Position	Location	Input	Output	Lineout	Available
1	F(0,0)	4FA <sub>25</sub>	4FA <sub>25</sub>	3000cf	3000cf
2	L(0,1)	F(0,1)	F(0,1)	180°f	180°f
3	0,4975	0,6132'	0,6132'	347f	347f
4	1,014	0,6857	0,6857	301K	301K
5	1,4013	0,9205	0,9205	301K	301K
6	1,6031	1,0878	1,0878	301K	301K
7	2,0022	1,2009	1,2009	301K	301K
8	2,0080	1,2604	1,2604	323J	323J
9	2,1901	1,4192'	1,4192'	323J	323J
10	2,1947	1,4999	1,4999	323J	323J
11	2,2040	1,5248	1,5248	323J	323J
12	2,2133	1,5611	1,5611	323J	323J
13	2,2179	1,6223	1,6223	323J	323J
14	2,2249	1,6205	1,6205	323J	323J
15	2,2295	1,5408	1,5408	323J	323J
16	2,2363	1,5341	1,5341	301K	301K
17	2,2411	1,6470	1,6470	323J	323J
18	2,2481	1,6045	1,6045	323J	323J
19	2,2550	1,6127	1,6127	323J	323J
20	2,2597	1,6159	1,6159	323J	323J
21	2,2643	1,6162	1,6162	323J	323J
22	2,2713	1,6124	1,6124	323J	323J
23	2,2782	1,6392	1,6392	323J	323J
24	2,2829	1,5304	1,5304	333J14FD	333J14FD
25	2,2894	1,6328	1,6328	310P	310P
26	2,2945	1,6182	1,6182	310P	310P
27	2,3014	1,6093	1,6093	310P	310P
28	2,3064	1,7020	1,7020	310P	310P
29	2,3130	1,7046	1,7046	310P	310P
30	2,3177	1,6316	1,6316	310P	310P

FIGURE 5-17

Sheet 5 of 9

AXIAL POINT	F(z) LIMIT	MEAS. F(z)	SOURCE
31	2.3200	1.6876	210P 7LF
32	2.3200	1.6248	452C 3FL
33	2.3200	1.6049	333J14ED
34	2.3200	1.6702	210P 7LF
35	2.3200	1.6836	210P 7LF
36	2.3200	1.7036	452C 3FL
37	2.3200	1.7185	452C 3FL
38	2.3200	1.7249	452C 3FL
39	2.3200	1.7143	452C 3FL
40	2.3200	1.6930	452C 3FL
41	2.3200	1.5886	452C 3FL
42	2.3200	1.6241	333J14ED
43	2.3200	1.6717	452C 3FL
44	2.3200	1.6783	452C 3FL
45	2.3200	1.6823	452C 3FL
46	2.3200	1.6717	452C 3FL
47	2.3200	1.6568	452C 3FL
48	2.3200	1.6248	452C 3FL
49	2.3200	1.5737	452C 3FL
50	2.3200	1.5103	333J14ED
51	2.3200	1.5112	333J14ED
52	2.3200	1.4931	323J 8DE
53	2.3200	1.4722	409E 4NH
54	2.3200	1.4353	409E 4NH
55	2.3200	1.3910	409E 4NH
56	2.3200	1.3283	409E 4NH
57	2.3200	1.2287	409E 4NH
58	2.3200	1.1196	409E 4NH
59	2.3200	0.9602	317J 4FF
60	2.3200	0.4413	333J14ED



**FIGURE 5-17**

Sheet 7 of 9

FIGURE 5-17

Sheet 8 of 9

TROJAN FLUX MAP #125 08/28/82 100% HU(75) 1 CYS DR20H

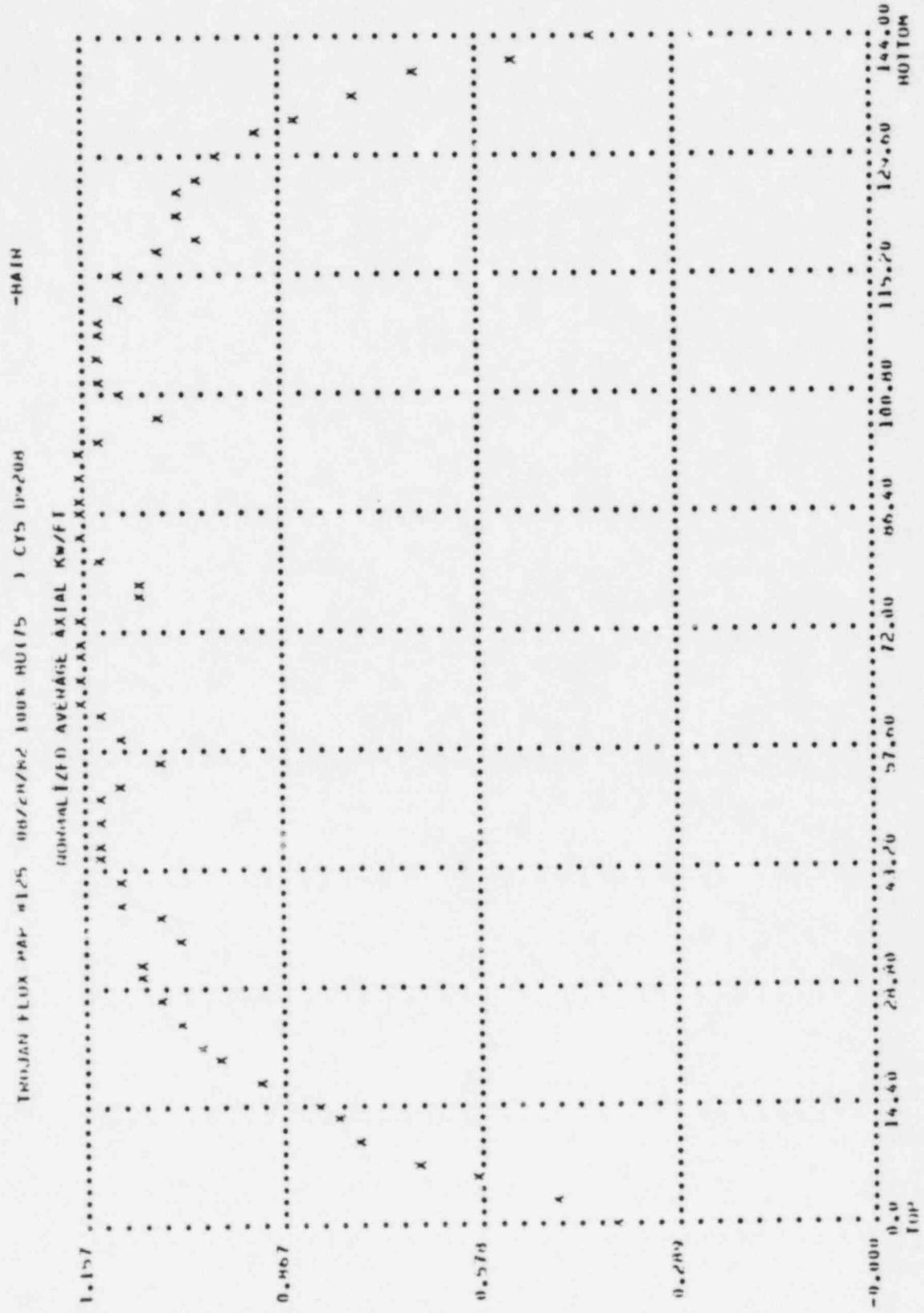
-HAF

POINT	SOURCE	NUCLEAR FXY	POINT	SOURCE	NUCLEAR FXY
1	301 E 90E	1.5695	31	210 P 7LE	1.3633
2	301 E 7ED	1.5716	32	452 C 3EL	1.3917
3	301 K 7ED	1.5473	33	333 J14ED	1.3457
4	301 K 7ED	1.5247	34	210 P 7LE	1.3577
5	301 K 7ED	1.4989	35	210 P 7LE	1.3583
6	323 J 8DE	1.4803	36	452 C 3EL	1.3659
7	301 K 7ED	1.4684	37	452 C 3EL	1.3739
8	323 J 8DE	1.4448	38	452 C 3EL	1.3809
9	323 J 8DE	1.4433	39	452 C 3EL	1.3779
10	323 J 8DE	1.4334	40	452 C 3EL	1.3867
11	323 J 8DE	1.4226	41	452 C 3EL	1.4160
12	323 J 8DE	1.4160	42	333 J14ED	1.3774
13	323 J 8DE	1.4151	43	452 C 3EL	1.3715
14	323 J 8DE	1.4112	44	452 C 3EL	1.3770
15	323 J 8DE	1.4330	45	452 C 3EL	1.3798
16	301 K 7ED	1.3779	46	452 C 3EL	1.3773
17	323 J 8DE	1.3968	47	452 C 3EL	1.3800
18	323 J 8DE	1.3944	48	452 C 3EL	1.3758
19	323 J 8DE	1.3849	49	452 C 3EL	1.4130
20	323 J 8DE	1.3763	50	333 J14ED	1.4381
21	323 J 8DE	1.3726	51	333 J14ED	1.3622
22	323 J 8DF	1.3694	52	323 J 8DE	1.3632
23	323 J 8DE	1.3724	53	409 E 4NM	1.3764
24	333 J14ED	1.3843	54	409 E 4NM	1.3878
25	210 P 7LE	1.3571	55	409 E 4NM	1.4151
26	214 P 9EM	1.3624	56	409 E 4NM	1.4527
27	210 P 7LE	1.3613	57	409 E 4NM	1.4653
28	210 P 7LF	1.3638	58	409 E 4NM	1.5561
29	210 P 7LF	1.3639	59	317 J 4FE	1.6824
30	210 P 7LF	1.3613	60	333 J14ED	1.9466

NOTE = VALUES ARE BEST ESTIMATE AND DO NOT INCLUDE ENGINEERING OR NUCLEAR UNCERTAINTY.

FIGURE 5-17

Sheet 9 of 9



## 6.0 CONCLUSIONS

The Cycle 5 startup test results were satisfactory and represent a significant improvement over the Cycle 3 results and continued improvement over Cycle 4 results. The more accurate treatment of individual fuel assembly burnups, along with other improvements to the nuclear design methods, have reduced substantially the amount of nuclear design prediction error.

The startup tests also showed that the modified stainless steel pin fuel assemblies, with and without 2 x 8 partial grids, do not have a significant impact on core power distribution and that they can be accounted for in normal fuel management schemes.

ATTACHMENT A

## TROJAN EOC-4 ONSITE EXAMINATION

### 1.0 Summary of Examinations Performed

#### 1.1 Binocular Examinations

Binocular examinations were performed on 180 assemblies during core unload to assess the overall fuel condition. Examinations were performed on 9 Region 1 assemblies, 1 Region 3 assembly, 62 Region 4 assemblies, 64 Region 5 assemblies and 44 Region 6 assemblies.

#### 1.2 Leak Testing

- 1.2.1 Leak testing (sipping) was performed by Nuclear Assurance Corporation on 164 assemblies from Regions 1, 4, 5 and 6. 12 assemblies (A09, A45, D07, D58, E10, E16, E41, E43, F02, F11, F21, F30) failed leak testing.

#### 1.3 TV Visual Examinations

##### 1.3.1 Baffle Joint Fuel Assemblies

A total of 24 baffle joint assemblies from Region 6 were TV examined at high and low magnification on the critical (baffle joint) and adjacent faces respectively. Of these assemblies, 12 were adjacent to corner injection joints, 8 were adjacent to center injection joints and 4 were adjacent to both types of joints.

##### 1.3.2 Fuel Assemblies Located at Baffle Joints in Cycle 3

12 Region 5 assemblies that were located adjacent to baffle joints in the previous Cycle 3 were TV examined at high and low magnification on the critical and adjacent faces respectively.

##### 1.3.3 Other Assemblies (Non-Baffle Joint)

- a) Assembly F33 face 2 which was adjacent to F/A F22 (suspect sipping failure).
- b) Assemblies F30, E10, E16, E41, D07, D58, A09 and A45 all classified as sipping failures.
- c) Assemblies A25, A49 and A65 heavily cruddled from Cycle 1.
- d) Assembly A64 used as channel spacing standard.

#### 1.4 Channel Spacing Examination

38 fuel assemblies from Regions 5 and 6 were probed for rod spacing/movement measurements. The 16 Region 5 assemblies probed were originally adjacent to baffle joints in Cycle 3. 8 were adjacent to center injection

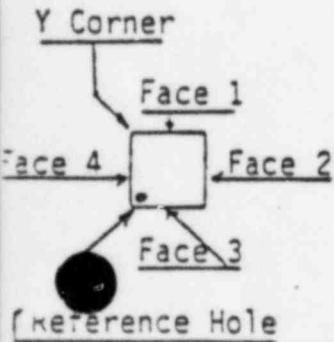
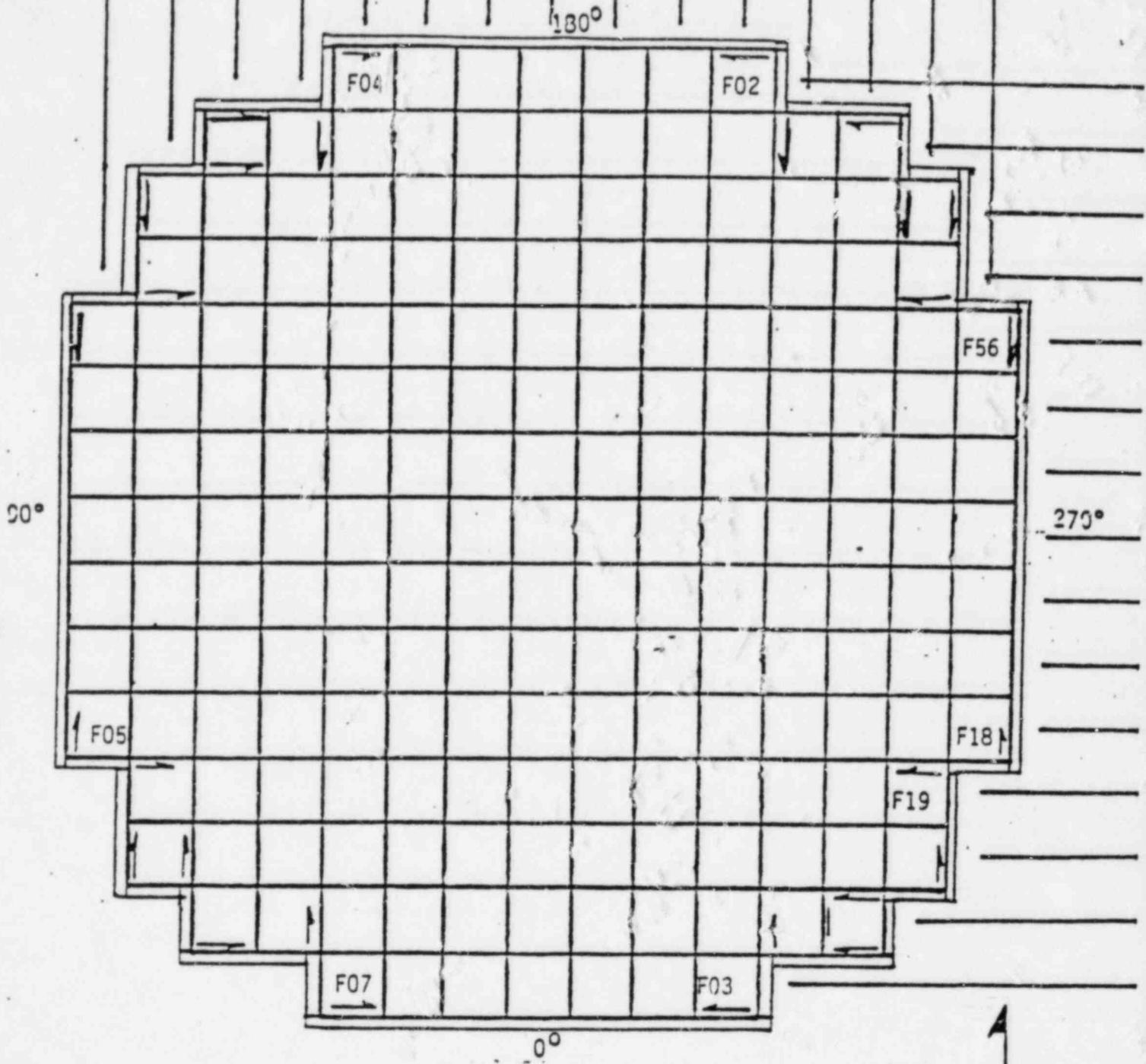
joints, 4 were adjacent to inside corner joints and 4 were adjacent to both center injection and inside corner joints. 22 Region 6 assemblies, consisting of 6 assemblies adjacent to center injection joints, 12 assemblies adjacent to inside corner joints and 4 assemblies adjacent to both types of baffle joints, were probed.

## 2.0 Examination Results

- 2.1 Of the 24 Region 6 baffle joint assemblies which were examined, 7 inside corner joint assemblies (F56, F18, F07, F05, F04, F03, F02) and 1 center injection joint assembly F19 exhibited severe fuel rod damage. The damaged area for 7 inside corner joint assemblies occurred between grid levels 5 to 8. For F19, the center injection joint assembly, the damage was between grids 1 and 2. Figure 1 shows the core locations for these assemblies. The remaining 16 baffle joint assemblies had no apparent baffle jetting related visual damage. However, F21 had one interior rod (#12 in the second row on non-baffle face 4) which was suspect since the lower end plug was slightly cocked and debris was sighted on the bottom nozzle in that area.
- 2.2 12 assemblies from Region 5 which were located adjacent to baffle joints in Cycle 3 (prior cycle) were TV examined on their critical faces (see Figure 2). Assembly E43, a sipping failure, was shown by TV examinations to have failed rod 2 and a suspected failure of rod 3. Assembly E47 exhibited a reduction in channel spacing during probing at the bottom of grid 2 between rods 1 and 2 on face 4. This channel reduction was present at EOC-3 and there was no change in this phenomenon after Cycle 4. Two assemblies E05 and E15 each containing three stainless steel rods were in good condition with the exception of light baffle spray on the grids on face for E15. Two additional assemblies E53 and E56 exhibited a reduction in channel spacing at grid span 1 on their critical face. For the remaining six assemblies (E02, E04, E08, E12, E29 and E51), the only anomalies detected were light baffle marks on the critical faces for assemblies E04, E29 and E51.
- 2.3 F33 was examined on face 2 for visual anomalies because this assembly was located adjacent to F22. Assembly F22 was classified as a suspect sipping failure early in the site exam but was later classified as a non-leaker by PGE. The TV examination of face 2 revealed no anomalies.
- 2.4 Assembly F30 (sipping failure) was TV examined at low magnification on all four faces and no anomalies were noted.
- 2.5 Three assemblies E10, E16 and E41, all classified as sipping failures, were TV examined at low magnification on all four faces for visual defects. Assembly E10 had visible pellet chips on face 1 and metallic debris on the bottom nozzle of face 2. Fuel assembly E16 had a failed peripheral fuel rod (#15) on face 1. No anomalies were observed on assembly E41.

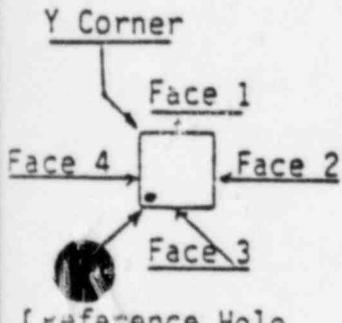
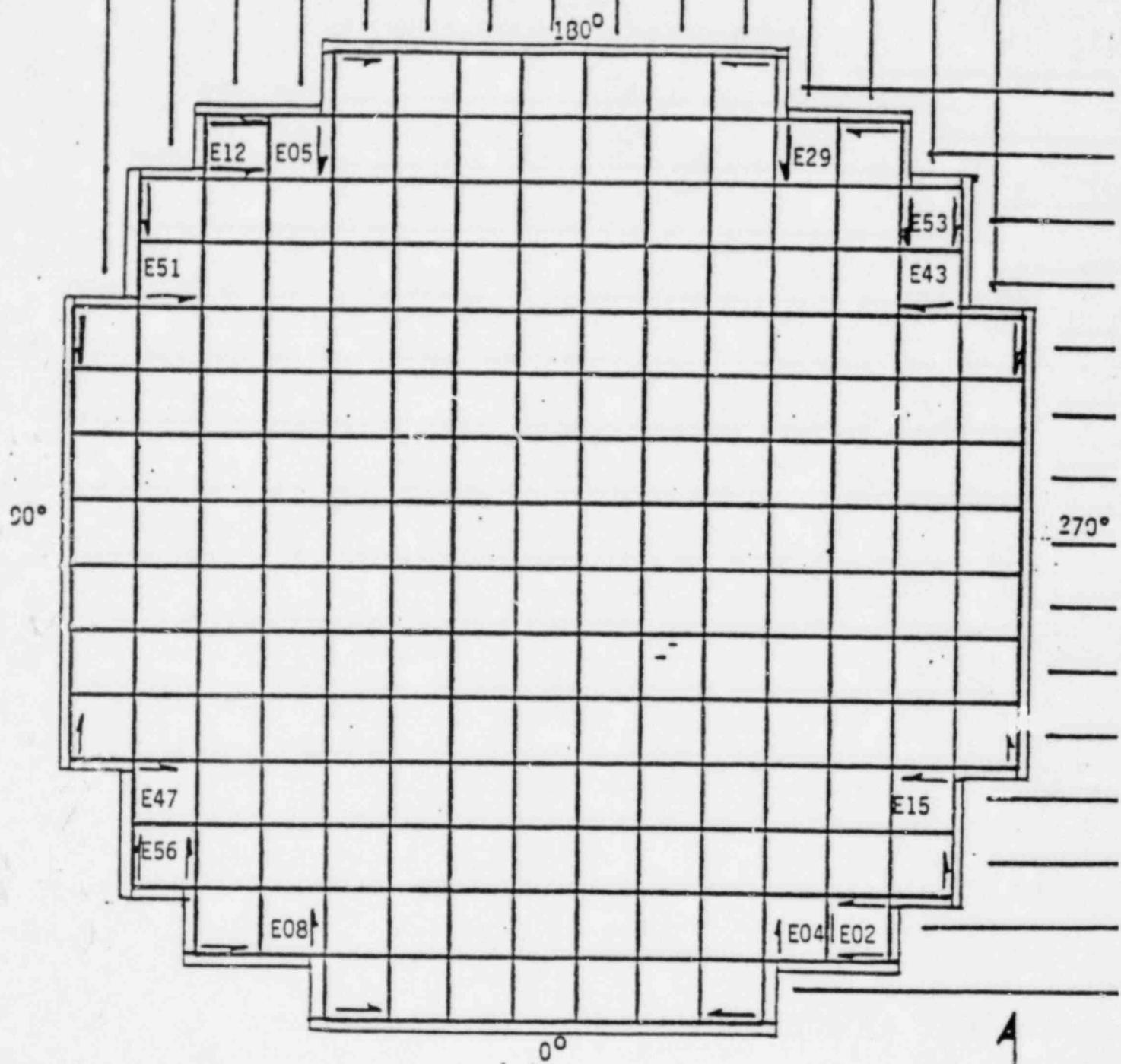
- 2.6 Assemblies D07 and D58, slated for reuse in Cycle 5, failed leak testing. Both assemblies were TV examined at low magnification on all four faces. The only anomaly detected was F/Rs 2 and 3 on face 3 of D58 which were approximately 1/4" from the bottom nozzle. These assemblies were previously in baffle locations in Cycle 2 but were not located at joint locations.
- 2.7 Assemblies A09 and A45 which were stored in the Spent Fuel Pit (SFP) were designated for Cycle 5 reinsertion prior to failing leak testing. Both assemblies were TV examined on all faces at low magnification and no visual anomalies were found except for some non-metallic debris (approx. 1/4" in length) on face 3 above grid 8 on assembly A09.
- 2.8 A65 from Region 1 was examined at the request of PGE. The assembly was TV examined at low magnification on all four faces. Other than being heavily cruddled from Cycle 1, no visual anomaly was detected.
- 2.9 Assembly A64 which had been discharged at EOC-1 and was stored in the SFP was used as probe spacing standard at the beginning of the site exam. This assembly was TV examined at high and low magnification on faces 1 and 2. Some non-metallic debris was detected in the top nozzle on face 1. Other than being heavily cruddled from Cycle 1, no apparent visual anomalies were found.
- 3.0 Channel Spacing

A probe was used for examining the spacing of fuel rods at the grid contact area. The purpose of the examination was to determine possible side way movement of fuel rods due to fretting. This examination was undertaken as a means of assessing the condition of the unfailed fuel. At the request of PGE, 8 damaged assemblies (F02, F03, F04, F05, F07, F18, F56) were also probed. The examination of 30 assemblies resulted in detection of no previously unsuspected failed assemblies.



Arrows indicate direction water would flow through a leaking baffle joint

Figure 1 Locations of the Eight Damaged Baffle Joint Assemblies in Trojan at EOC-4



Arrows indicate direction water would flow through a leaking baffle joint

Figure 2 Locations of the Twelve "E" Assemblies Adjacent to Baffle Joints in EOC-3