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Georgia Power

Edwin I. Hatch Nuclear Plant

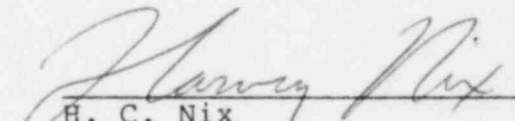
November 23, 1982  
PM-82-1244

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-321

United States Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
Suite 3100  
101 Marietta Street  
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Pursuant to section 6.9.2 of Hatch Unit 1 Technical Specifications, please find attached Special Report # 50-321/1982-02.

  
H. C. Nix  
Plant Manager

HCN/HLS/hh

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Narrative for Special Report  
50-321/1982-02

On October 13, 1982, with Unit 1 in refuel and on October 14, 1982, with Unit 2 in the run mode at 2420 Mwt, smoke detection for the Control Room, including the peripheral rooms (old kitchen and Shift Supervisor office area), and the sprinkler system for the Unit 2 Turbine Lube Oil Conditioner Room, respectively, were isolated due to modification activities. LCO's were initiated and fire watches established for both areas. Tech. Specs. 3.13.1 for Unit 1 requires operable smoke detection, and Tech. Specs. 3.7.6.2 for Unit 2 requires operable sprinkler systems.

Smoke detection in the Control Room was disconnected due to dust created by chipping activities in the peripheral rooms causing spurious alarms. The area is being modified to install new electrical panels in the Control Room and will also include new smoke detection for the area. The fire watch patrol will remain in effect until completion of modification activities and return of the smoke detection to operable status. Modification is expected to be complete by the end of January, 1983.

The sprinkler system for the Unit 2 Turbine Lube Oil Conditioner Room was isolated to perform modifications to the sprinkler system. A continuous fire watch remained in effect until modification activities were complete and the system returned to operable status. The LCO was terminated and the system returned to operable status on November 3, 1982.