3 771

	CONTROL BLOCK
0 1	C A S 0 S 2 3 0 0 0 - 10 0 0 0 0 0 - 10 0 0 0 0 4 1 1 1 1 1 1 1 1 1 1 1 1 1
OTI	REPORT LL (6 0 5 10 10 10 13 16 11 7 11 10 12 10 18 12 18 11 11 19 18 12 19 10 10 10 10 10 10 10 10 10 10 10 10 10
0 2	While in Mode 3, routine operator inspection revealed the absence of
0 3	CVCS letdown flow through flow orifice 2FE-0202 and a decreasing Volume
0 4	Control Tank level. Since the leakage was directed so as to be collected
0 5	by a system designed for this purpose, there was no impact on the health
0 6	and safety of plant personnel or the public.
0 7	
0 8	
0 9	C G (1) E (12) B (13) V A L V E X (10) E (16)
	TO LERING EVENT YEAR SEQUENTIAL DOCCURRENCE REPORT TYPE TO SECUENTIAL NO. 1 1 3 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	ACTION PUTURE EFFECT SHUTDOWN METHOD HOURS (2) ATTACHMENT NORD-4 PRIME COMP. COMPONENT METHOD SUBMITTED FORWARD SUPPLIER MANUFACTURER
	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
110	Leakage was caused by relief valve 2PSV-9206 sticking open following CVCS pressure fluctuation associated with re-routing letdown flow through
111	2PV-0201B. The valve was gagged closed and letdown flow re-established. After removal of the gag, the valve remained closed. The cause of the
12	a destruction of the second contract of the s
13	
ŢŢŢ,	when the results of our investigation are finalized.
15	B 30 Operator Inspection 32
	LEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA* LOCATION OF RELEASE (36)
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<u>,10</u>	OSS OF ON DAMAGE TO FACILITY (13) TYPE DESCRIPTION NA
20	NA HBPay/Manky 214/492 7700 NAC USE ONLY