

DOCUMENT TRANSMITTAL 15532
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TO: NRC (DC DESK) MAC: N/A DESTINATION:
DESCRIPTION:

DATE: Sat May 28 12:58:24 1994

DOCUMENT	REV	COMMENTS	COPY TOTALS			
			#	INFO	CNTL	MSTR
AP1050	02		7	1	0	0

INSTRUCTIONS TO THE ADDRESSEE:

IF YOU ARE A HOLDER OF A HARD COPY, PLEASE VERIFY THE DOCUMENT(S) RECEIVED AGREES WITH THE ABOVE DESCRIPTION.
BE SURE TO DESTROY DOCUMENT(S) OR PORTIONS OF DOCUMENT(S) SUPERSEDED BY THE ABOVE.

THE SIGNATURE INDICATES THAT YOU HAVE READ AND UNDERSTAND THESE INSTRUCTIONS AND THE CHANGES TO THE DOCUMENTS.

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SIGNATURE OF ADDRESSEE *[Handwritten Signature]*

DATE *6/9/94*

INDEPENDENT VERIFICATION (Control Room Documents Only) _____ DATE _____

9406230233 940523
PDR ADOCK 05000302
F PDR

ADTS 0/1

FLOOD	REV 02	AP-1050
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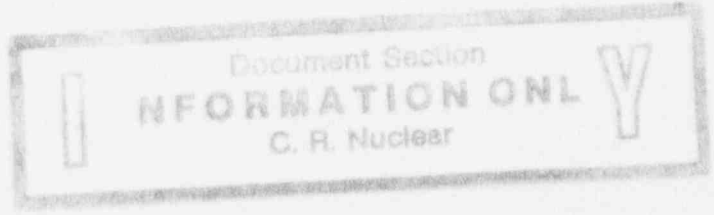
FLOODING

1.0 ENTRY CONDITIONS

IF "COND PUMP PIT SUMP LEVEL HIGH" annunciator alarms,
 AND any of the following conditions exist:

- o Any running CDP decouples or trips
- o Indication of flooding,

THEN use this procedure.



2.0 IMMEDIATE ACTIONS

Note

- o There are NO Immediate Actions in this procedure.
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This Procedure Addresses Safety Related Components		
Approved by MNPO	<i>Gregory A. [Signature]</i> (SIGNATURE ON FILE)	Date 5/28/94
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3.0 FOLLOW-UP ACTIONS

<u>ACTIONS</u>	<u>DETAILS</u>
3.1 — Notify personnel of plant conditions as required.	— SOTA — Plant Operators — SSOD to evaluate plant conditions for potential entry into the Emergency Plan.
3.2 — Determine source of the leak <u>AND</u> Isolate the leak <u>OR</u> Trip affected CWP.	Notify Turbine Building Operator to determine the source of the leak.
3.3 — <u>IF</u> Flooding is excessive and source cannot be determined, <u>THEN</u> GO TO STEP 3.7.	
3.4 — Ensure Reactor Power is reduced below allowable limit for 3 CWP Operation.	Maintain CW inlet to outlet ΔT below 21°F. Refer to computer point A869
3.5 — <u>CONCURRENTLY</u> PERFORM VP-540 Runback Verification Procedure.	
3.6 — Determine equipment availability in affected areas. <u>THEN</u> GO TO Step 3.11 in this procedure.	Flooded equipment should not be operated.
3.7 — Trip All Running CWPs.	

Note

The main condenser is no longer available as a heat sink. Core heat removal is accomplished via EFW and use of the ADVs.

3.8 — IF in Modes 5 or 6,
THEN GO TO Step 3.10 in this procedure.

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3.0 FOLLOW UP ACTIONS (CONT'D)

ACTIONS

DETAILS

3.9 — Ensure the Reactor is tripped
AND Trip Both MFWPs,
THEN GO TO EOP-2 VITAL SYSTEM
STATUS VERIFICATION, beginning
with Step 2.1.

3.10 — Restart CWPs necessary for
plant cooling which are
known to have intact
system piping and components.

3.11 — Exit this procedure.

Maintain stable plant
conditions per SSOD direction.