LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT CR TYPE ALL REQUIRED INFORMATION)
0 1 N C B E P 2 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5 57 CAT 58 6
CON'T O 1 SOURCE L 6 0 5 0 - 0 3 2 4 7 1 0 2 4 8 2 8 1 1 2 3 8 2 9 TO 1 O 1 O 1 O 1 O 1 O 1 O 1 O
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) [0 2 During steady state plant operation, reactor recirculation pump 2A tripped consurrent
[0]3 with the receipt of an ATWS high reactor pressure/low level trip annunciator. This
0 4 event did not affect the health and safety of the public.
Technical Specifications 3.3.6.1, 3.4.1.1, 3.4.1.3, 6.9.1.9b
06
07
08 80
SYSTEM CODE CODE SUBCODE COMPONENT CODE SUBCODE SUSCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCOD
SEQUENTIAL REPORT NO. SEQUENTIAL REPORT TYPE NO. 17 REPORT NUMBER 21 22 23 24 26 27 28 29 30 31 32
ACTION FUTURE COMPONENT SUBMITTED FORM SUB. SUPPLIER SUPPLIER SUPPLIER SUBMITTED FORM SUB. SUPPLIER MANUFACTURER E 18 Z 19 Z 20 Z 21 0 0 0 0 0 Y 23 Y 24 N 25 S 3 8 2 26 33 34 35 36 37 40 41 23 42 43 43 43 44
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) [1 0 The trip occurred due to actuation of ATWS reactor pressure instrument, 2-B21-PS-N045C]
[1]1 [The instrument actuation setpoint was found to be at 1,020 psig versus the 1,113 + psig
[1] [calibration specifications. NO45C, Model No. 9N-AA45-X9TT, was calibrated and
1 3 returned to service. The pump was then restarted and returned to service within
114 L14 hours and 27 minutes of the event.
FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32 NA A 31 Operational Event
7 8 9 10 12 13 44 45 46 80 ACTIVITY CONTENT ACCIDENT AMOUNT OF ACTIVITY (35) NA NA NA NA
7 8 9 10 11 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)
1 7 0 0 0 37 Z 38 NA
PERSONNEL INJURIES NUMBER DESCRIPTION 41 NA NA
7 8 9 11 12 LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION 43
1 9 Z 42 NA NA 80
PUBLICITY SSUED DESCRIPTION (45) S PDR ADDCK O5000324 PDR S PDR S PDR S S S S S S S S S
M. J. Pastva, Jr. 919-457-9521

LER ATTACHMENT - RO #2-82-125

Facility: BSEP Unit No. 2 Event Date: October 24, 1982

During steady state plant operation, reactor recirculation pump 2A tripped concurrent with the receipt of the ATWS high reactor pressure/low level trip annunciator. An investigation of this event revealed that ATWS reactor pressure high instrument, 2-B21-PS-N045C, had initiated the pump trip. A check of the instrument actuation setpoint revealed it was functioning out of calibration tolerance by approximately 90 psig. The calibration specification for the actuation of the instrument is 1111 ± 13 psig; however, the N045C was found actuating at 1020 psig. No reason could be determined for the out-of-tolerance actuation setpoint on the N045C. The instrument was then calibrated in accordance with the reactor high pressure trip channel functional and calibration test, PT-03.2.1PC, and returned to service. Following the return of N045C to service, reactor recirculation pump was restarted and returned to service.

On October 25, 1982, NO45C and the redundant instruments of both reactor recirculation pumps, 2-B21-PS-NO45A, B, and D, were checked in accordance with PT-03.2.1PC with no problems found. A review of documentation associated with NO45C does not indicate a significant problem involving instrument setpoint drift. It is therefore believed that the once per month functional test of these type instruments, static-0-ring Model No. 9N-AA45-X9TT, is sufficient to detect instrument failures and no further corrective action regarding this event is required.