

LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 82051 Technical Specification Involved 3.6.C.2

Reported Under Technical Specification 6.7.2.b.(2) * Date Due NRC 11/20/82

Event Narrative:

Unit 1 was operating at 99.9-percent power, unit 2 was in a refueling outage, and unit 3 was operating at 99.9-percent. Only unit 3 was affected by the event. Technical Specification (TS) 3.6.C.2 requires that the sump and air sampling systems to be operable during reactor power operation. The continuous air monitor (CAM) 3-90-256 was taken out of service for a total of 4 hours and 20 minutes for maintenance on the flcw control valve. The sump monitoring system was operable and a grab sample program was initiated per Surveillance Instruction (SI) 4.6.C.2 to ensure no limits were exceeded. The cause of this event was vibration. The packing on the flcw control valve was leaking. Pipefitters removed the valve, tightened the packing and reinstalled the valve which corrected the problem. Since vibration has not been a problem on continuous air monitors in the past, this is considered a random event and no recurrence control is required.

* Previous Similar Events:

NONE

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: JRP