(7-77) LICENSEE EVENT REPORT
CONTROL BLOCK:
0 1 L L Q A D 1 2 0 0 - 0 0 - 0 0 0 23 4 1 </td
CON'T REPORT L 6 0 5 0 0 2 5 4 0 0 4 0 5 8 3 8 0 4 2 2 8 3 9 7 8 SOURCE 60 61 DOCKET NUMBER 68 99 EVENT DATE 74 75 REPORT DATE 80
0   2   1   At 0136 hours on April 5, 1983, the Reactor Building and Control Room Ventilation
O]3 [ Systems isolated and Standby Gas Treatment auto-started for no apparent reason. The
0 4 [ isolation signal could not be reset. The ventilation systems tripped and the Stand-
0 5 by Gas Treatment System auto-started as designed, thus meeting the requirements of
0 6 [ Technical Specification 3.2.E. There was no potential for an uncontrolled release ]
0 7   of radioactive material to the environment.
SYSTEM CAUSE CAUSE CAUSE COMPONENT CODE COMP VALVE   CODE A A (1) E (12) A (13) R E L A Y X (14) A (15) Z (16)   7 8 9 10 11 12 13 17 18 19 15 Z (16)
Image: Nome and the second s
ACTION FUTURE EFFECT SHUTDOWN TAKEN ACTION ON PLANT METHOD HOUPS 22 ATTACHMENT NPRD-4 PRIME COMP. A 18 C 19 Z 20 Z 21 0 0 0 0 0 V 41 23 V 20 COMPONENT A 18 C 19 Z 20 Z 21 0 0 0 0 0 0 V 41 23 V 20 V
10 The cause of this occurrence was a failure of relay coil 1701-100A. The failed coil
[1] L caused the relay to trip in a fail-safe condition. The coil was replaced with a coil
12 L having a higher voltage rating. There have been past instances of coil failures in
13 L this type of relay. The relay will be replaced as cabinet space and outage time
14 becomes available.
FACILITY STATUS S POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32   1 5 E 28 0 9 9 29 NA A 31 Operator Observation 30
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 1 6 Z 33 Z 34 NA
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39 1 7 0 0 0 37 Z 38 NA
PERSONNEL INJURIES     13       NUMBER     DESCRIPTION (4)       1     8       0     0       1     8
1 9 2 11 12 8305030333 830422   1 9 2 42 NA S PDR PDR
7     8     9     10     80       PUBLICITY     ISSUED     DESCRIPTION     45     NRC USE ONLY       ISSUED     DESCRIPTION     45     NA     IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
B     9     10     68     69     80.5       NAME OF PREPARER     D G Clark     PHONE 309-654-2241, ext 244     0

- 1. LER NUMBER: LER/RO 83-15/03L-0
- 11. LICENSEE NAME: Commonwealth Edison Company Quad-Cities Nuclear Power Station
- III. FACILITY NAME: Unit One
- IV. DOCKET NUMBER: 050-254
- V. EVENT DESCRIPTION:

On April 5, 1983, at 0136 hours, the Reactor Building Ventilation System and the Control Room Ventilation System automatically isolated for no apparent reason. Attempts to reset the ventilation system isolation signal proved futile. Work Request Q25368 was written to investigate and repair the problem. All Technical Specification requirements were met due to the fact that the Standby Gas Treatment System auto-initiated and the Reactor Building and Control Room Ventilation Systems tripped.

VI. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

The safety implications of this occurrence are minimal. The Reactor Building Ventilation System is designed to isolate on a high radiation signal from the Reactor Building ventilation exhaust duct radiation monitors or the fuel pocl radiation monitors. The Standby Gas Treatment System will also auto-initiate on a high radiation signal. Both systems performed as they were designed; therefore, Secondary Containment integrity was maintained throughout the event.

VII. CAUSE:

The cause of this occurrence is designated as equipment failure. Upon investigation, it was found that the coil in relay 1701-100A, in panel 901-40, had overheated and failed. The 1701-100A relay is a normally energized relay. The coil failure caused the relay to drop-out to the fail-safe position, thus tripping the ventilation system.

The relay is a type CR120A relay manufactured by the General Electric Company. There have been past instances of overheated coils in this type of relay; the most recent of which is documented in LER/RO 83-10/03L-0.

## VIII. CORRECTIVE ACTION:

The corrective action taken was to replace the coil in the 1701-100A relay with a coil having a higher voltage rating. This action will increase the reliability and the life of the coils. After the coil was replaced, the ventilation systems were reset, and the Standby Gas Treatment System was placed in STANDBY. As a result of Action Item Record 4-80-14, it was recommended that CR120A relays be replaced by the more reliable CR120B model relay. As cabinet space and outage time become available, this replacement will be accomplished.