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UNIT 1

OPERATING DATA REPORT

Docket No. 50-317
 June 15, 1994
 Prepared by Frank Piazza
 Telephone:(410)260-3821

OPERATING STATUS

1. UNIT NAME	Calvert Cliffs Unit 1
2. REPORTING PERIOD	JANUARY 1994
3. LICENSED THERMAL POWER (MWT)	2700
4. NAMEPLATE RATING (GROSS MWe)	918
5. DESIGN ELECTRICAL RATING (NET MWe)	845
6. MAXIMUM DEPENDABLE CAP'Y (GROSS MWe)	860
7. MAXIMUM DEPENDABLE CAP'Y (NET MWe)	830
8. CHANGE IN CAPACITY RATINGS	NONE
9. POWER LEVEL TO WHICH RESTRICTED	N/A
10. REASONS FOR RESTRICTIONS	N/A

	This month	Year-to-Date	Cumulative to Date

11. HOURS IN REPORTING PERIOD	744	744	164,245
12. NUMBER OF HOURS REACTOR WAS CRITICAL	561.4	561.4	117,530.4
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	3,019.4
14. HOURS GENERATOR ON LINE	561.4	561.4	115,139.8
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,511,925	1,511,925	291,826,744
17. GROSS ELECTRICAL ENERGY GEN'TED(MWH)	507,645	507,645	96,981,191
18. NET ELECTRICAL ENERGY GENERATED(MWH)	487,052*	487,052*	92,291,334*
19. UNIT SERVICE FACTOR	75.5	75.5	70.1
20. UNIT AVAILABILITY FACTOR	75.5	75.5	70.1
21. UNIT CAPACITY FACTOR (USING MDC NET)	78.9*	78.9*	68.1*
22. UNIT CAPACITY FACTOR (USING DER NET)	77.5*	77.5*	66.5*
23. UNIT FORCED OUTAGE RATE	24.5	24.5	8.8
24. SHUTDOWNS SCHEDULED OVER THE NEXT SIX MONTHS (TYPE, DATE AND DURATION):			
	Refueling, February 8, 1994, 90 Days		
25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START-UP:			
	February 2, 1994		

*Revised from original report

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UNIT 2

OPERATING DATA REPORT

Docket No. 50-318
 June 15, 1994
 Prepared by Frank Piazza
 Telephone: (410) 260-3821

OPERATING STATUS

1. UNIT NAME	Calvert Cliffs Unit 2
2. REPORTING PERIOD	JANUARY 1994
3. LICENSED THERMAL POWER (MWT)	2700
4. NAMEPLATE RATING (GROSS MWe)	911
5. DESIGN ELECTRICAL RATING (NET MWe)	845
6. MAXIMUM DEPENDABLE CAP'Y (GROSS MWe)	860
7. MAXIMUM DEPENDABLE CAP'Y (NET MWe)	830
8. CHANGE IN CAPACITY RATINGS	NONE
9. POWER LEVEL TO WHICH RESTRICTED	N/A
10. REASONS FOR RESTRICTIONS	N/A

	This month	Year-to-Date	Cumulative to Date

11. HOURS IN REPORTING PERIOD	744	744	147,600
12. NUMBER OF HOURS REACTOR WAS CRITICAL	571.2	571.2	106,608.0
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1,296.6
14. HOURS GENERATOR ON LINE	568.0	568.0	105,091.6
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,509,766	1,509,766	268,375,309
17. GROSS ELECTRICAL ENERGY GEN'TED (MWH)	506,297	506,297	88,662,166
18. NET ELECTRICAL ENERGY GENERATED (MWH)	485,566*	485,566*	84,728,700*
19. UNIT SERVICE FACTOR	76.3	76.3	71.2
20. UNIT AVAILABILITY FACTOR	76.3	76.3	71.2
21. UNIT CAPACITY FACTOR (USING MDC NET)	78.6*	78.6*	69.6*
22. UNIT CAPACITY FACTOR (USING DER NET)	77.2*	77.2*	67.9*
23. UNIT FORCED OUTAGE RATE	23.7	23.7	5.8

24. SHUTDOWNS SCHEDULED OVER THE NEXT
 SIX MONTHS (TYPE, DATE AND DURATION):
 N/A

25. IF UNIT IS SHUTDOWN AT END OF REPORT PERIOD,
 ESTIMATED DATE OF START-UP:
 N/A

*Revised from original report