

June 13, 1994

U. S. Nuclear Regulatory Commission  
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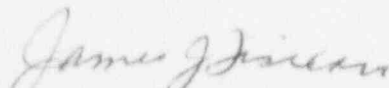
Subject: River Bend Station - Unit 1  
Docket No. 50-458  
Monthly Operating Report  
File No. G9.5, G4.25

RBG- 40650

Gentlemen:

In accordance with River Bend Station (RBS) Technical Specification 6.9.1.6, enclosed is the May 1994 Monthly Operating Report for RBS - Unit 1.

Sincerely,



James J. Fiscaro  
Director - Nuclear Safety

JJF/kvm

IE24  
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May 1994 Monthly Operating Report

June 13, 1994

RBG-40650

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cc: U.S. Nuclear Regulatory Commission  
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Cajun Electric Power Coop, Inc.

DOCKET NO. 50/458  
RIVER BEND STATION UNIT 1  
REPORT NO. R-94-05  
DATE June 09, 1994  
COMPLETED BY G. F. Hendl  
TITLE Sr. Compliance  
Analyst  
TELEPHONE 504-381-4732

MONTH May, 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>0</u>
2.	<u>0</u>
3.	<u>0</u>
4.	<u>0</u>
5.	<u>0</u>
6.	<u>0</u>
7.	<u>0</u>
8.	<u>0</u>
9.	<u>0</u>
10.	<u>0</u>
11.	<u>0</u>
12.	<u>0</u>
13.	<u>0</u>
14.	<u>0</u>
15.	<u>0</u>
16.	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17.	<u>0</u>
18.	<u>0</u>
19.	<u>0</u>
20.	<u>0</u>
21.	<u>0</u>
22.	<u>0</u>
23.	<u>0</u>
24.	<u>0</u>
25.	<u>0</u>
26.	<u>0</u>
27.	<u>0</u>
28.	<u>0</u>
29.	<u>0</u>
30.	<u>0</u>
31.	<u>0</u>

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OPERATING STATUS

1. REPORTING PERIOD: May, 1994 GROSS HOURS IN REPORTING PERIOD: 744

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894

MAX. DEPEND CAPACITY (MWe-Net): 936

DESIGN ELECTRICAL RATING (MWe-Net): 936

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>0</u>	<u>2519.17</u>	<u>53,331</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>0</u>	<u>2517.17</u>	<u>50,498.6</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>0</u>	<u>7,158,360</u>	<u>134,858,029</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>0</u>	<u>2,441,842</u>	<u>45,605,450</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>0</u>	<u>2,290,417</u>	<u>42,679,918</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>0</u>	<u>69.5</u>	<u>71.4</u>
13. REACTOR AVAILABILITY FACTOR	<u>0</u>	<u>69.5</u>	<u>71.4</u>
14. UNIT SERVICE FACTOR	<u>0</u>	<u>69.5</u>	<u>69.2</u>
15. UNIT AVAILABILITY FACTOR	<u>0</u>	<u>69.5</u>	<u>69.2</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>0</u>	<u>67.5</u>	<u>63.9</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	<u>0</u>	<u>67.5</u>	<u>63.9</u>
18. UNIT FORCED OUTAGE RATE	<u>0</u>	<u>0</u>	<u>12.8</u>

19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):

RF5 IN PROGRESS

20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

N/A

## UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
94-02	94-04-16	0010	-----	1103.8	S	C	2	RF-5 in progress

SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE  
 F: FORCED  
 S: SCHEDULED

NOTE (2) REASON FOR OCCURRENCE: ENTER CODE  
 A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)  
 B: MAINTENANCE OR TEST  
 C: REFUELING  
 D: REGULATORY RESTRICTION  
 E: OPERATOR TRAINING AND LICENSE EXAMINATION  
 F: ADMINISTRATIVE  
 G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)  
 H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)


NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE  
 1. MANUAL  
 2. MANUAL SCRAM  
 3. AUTOMATIC SCRAM  
 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

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REPORT MONTH May, 1994

DATE June 09, 1994

G. F. Hendl  
 COMPLETED BY  
  
 SIGNATURE

Sr. Compliance Analyst  
 TITLE

TELEPHONE: 504-381-4732