



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

JOSEPH A. WIDAY
Plant Manager
Ginna Nuclear Plant

TELEPHONE
AREA CODE 716 546 2700

GINNA STATION

June 8, 1994

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for May, 1994
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,
attached herewith is the monthly operating status report
for Ginna Station for the month of May, 1994.

Very truly yours,

Joseph A. Widay
Joseph A. Widay
Plant Manager

JAW:tjn

Attachments

c: Mr. Thomas T. Martin NRC (1)

9406200143 940608
PDR ADOCK 05000244
R PDR

JEPA
1/1

OPERATING DATA REPORT

-1-

DOCKET NO. 50-244

DATE: June 8, 1994

COMPLETED BY: Ronald D. Plot
Ronald D. Plot

TELEPHON (315) 524-4446 Ext. 67

OPERATING STATUS

1. Unit N R.E. GINNA NUCLEAR POWER PLANT Notes:
2. Reporting Period May, 1994
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electric Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross): 490
7. Maximum Dependable Capacity (Net): 470
8. If Changes Occur in Capacity Rating (Items Number 3 Through 7) Since Last Report, Give Reason:
9. Power Level to Which Restricted, If Any (Net MWe):
10. Reason For Restrictions, If Any:

	This Month	Yr. to-Date	Cumulative**
11. Hours in Reported Period	744.0	3623.0	214871.0
12. Number of hours Reactor Was Critical	708.8	2509.3	171035.8
13. Reactor Reserve Shutdown Hours	0.0	0.0	1688.0 *
14. Hours Generator On-line	704.0	2450.4	168202.4
15. Unit Reserve Shutdown Hours	0.0	0.0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1019528	3506319	238462332
17. Gross Electrical Energy Generated (MWH)	346654	1191305	78874664
18. Net Electrical Energy Generated (MWH)	329590	1131127	74866500
19. Unit Service Factor (%)	94.6	67.6	78.3
20. Unit Availability Factor (%)	94.6	67.6	78.3
21. Unit Capacity Factor (using MDC Net) (%)	94.3	66.4	75.3
22. Unit Capacity Factor (using DER Net) (%)	94.3	66.4	75.3
23. Unit Forced Outage Rate (%)	5.4	3.3	5.6

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
25. If Shutdown At End of Report Period, Estimate Date of Startup:
26. Units in Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |

* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: June 8, 1994

COMPLETED BY: _____

Ronald Ploof

TELEPHONE: (315) 524-4446 Ext. 673

MONTH May, 1994

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1. 480
2. 480
3. 411
4. -8.5
5. 38.5
6. 322.5
7. 481
8. 480
9. 480
10. 480
11. 480
12. 480
13. 480
14. 480
15. 480
16. 480

17. 480
18. 480
19. 480
20. 480
21. 480
22. 480
23. 480
24. 480
25. 480
26. 480
27. 480
28. 480
29. 479
30. 480
31. 479

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-244
 UNIT NAME R.E. GINNA NUCLEAR POWER PLANT
 DATE June 8, 1994
 COMPLETED BY _____

REPORT MONTH May

TELEPHONE (315)524-4446 ext. 673

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
94-06	5/3/94	F	40	A	1	---	--	---	Flexible CCW cooling line to RCP developed leak as a result of improper installation.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: June 8, 1994

COMPLETED BY: Ronald Ploof

TELEPHONE: (315) 524-4446 Ext. 673

MONTH May, 1994

During the month of May the average power level was 97% on May 3 to frazzil ice buildup on intake screens and heaters. Returned to full power on January 21 and remained there at the end of report period. The unit was taken off line to repair a leak in the CCW cooling line to the "A" RCP. The unit was returned to full power on May 6.