12-81) 10 CFR 50	' U S NU	ICENSEE EVENT REPORT	SION	APPROVED BY OM
CONTROL BLOCX:		-	OR TYPE ALL REQUIRED IN	
0 1 A L B R F 2 C	00 0 1-10	100000101-100	1014 11 11 11 11	0110
CON'T	15	LICENSE NUMBER	26 LICENSE TYPE 30	ST CAT SO
0 1 SOUNCE L 6 0 5	10 10 10 12	16/0100031215	8 3 8 0 4 2	2 8 3 9
EVENT DESCRIPTION AND PR	OBABLE CONSEQU	ENCES (10)	TE 74 75 REPOR	T DATE 80
0 2 During rod pulls	s to set the	target rod pattern,	the calculated R	factor
0 3 (FRP/CMFLP) was	less than R s	setpoint for 54 minut	es (T.S. 2.1.A.1.	a&c). The R
0 4 setpoint was 0.9	01. The cal	culated R was 0.880.	. There was no ef	fect on health
0 5 or safety of the	public in t	hat the APRM scram v	value (calculated)	was not
o 6 exceeded. The 1	20-percent s	scram clamp was opera	able.	
0 7				
08				
7 8 9 SYSTEM CODE	CAUSE CAUSE CODE SUBCOD		COMP. VALVE	8.0
0 9 I A 10	X 1 2 Z	Qualatatatatata	Z 4 Z 5 Z	(16)
LER/RO FEVENY YEAR	11 12 SEQUE REPOR		INCE REPORT	REVISION
17 REPORT 8 3	<u> </u>	1 3 0 03		[0]
ACTION PUTURE EFFECT TAKEN ACTION ON PLANT	SHUTDOWN METHOD	HOURS (22) ATTACHMENT	NORD-1 PRIME COMP.	COMPONENT (26
X ® X 19 LZ 20		LOLOLOLO Y 3	0	Z 9 9 9 9
CAUSE DESCRIPTION AND COR	RECTIVE ACTIONS	(27)	41 43	44 47
while setting ta	rget rod pat	tern, the amount of	power that could b	be obtained was
limited by conde	nsate demine	ralizer problems. T	he rod pattern was	adjusted,
after TIP verifi	cation of li	mits, and R was back	within limits in	54 minutes.
T.S. revisions h	ave been sub	mitted for unit 2 (s	imilar to present	U-1 T.S.'s) to
allow 6-hours fo				
PECILITY .		METHOD OF		80
1 5 C 28 0 5 6 29	NA	(30) DISCOVERY	er Observation	32)
ACTIVITY CONTENT		44 49 44		••
1 6 Z 3 Z 3 NA	TOP ACTIVITY (15) NA	LOCATION OF RELEASE	36)
9 10 11 PERSONNEL EXPOSURES NUMBER TYPE DESC		45		80
1 7 0 0 0 0 37 Z 38 N	A (39)			
PERSONNEL INJURIES NUMBER DESCRIPTION (4	9	E Lagran		80
18 0 0 0 0 NA				
LOSS OF OR DAMAGE TO PACILITY	9	8304280208 83042 PDR ADOCK 050002	60	80
1 9 Z 42 NA		S P	DR	
PUBLICITY ISSUED DESCRIPTION 45			N	RC USE ONLY
2 O NO NA			: !	
NAME OF PREPARER	D. R. Whit	son	PHONE (205) 729-0	

LER SUPPLEMENTAL INFORMATION

BFRO-50-260 / 82013 Technical Specification Involved 2.1.A.1.a & c

Reported Under Technical Specification 6.7.2.b(2) * Date Due NRC 4.24.83

Event Narrative:

Unit 1 was operating at 87-percent power; unit 3 was operating at 99-percent power. These units were unaffected by this event. With unit 2 at 56-percent power during reactor startup, the nuclear engineer noted, through normal core performance monitoring, that the calculated R (FRP/CMFLPD) of 0.880 was less than the R setpoint of 0.901 (Technical Specification 2.1.A.1. a & c). There was no effect on the public health or safety as the calculated APRM scram value was not exceeded during the event. The 120-percent scram clamp was operable during the event.

The cause of the event was the limited number of power rods that could be withdrawn to compensate for sharper rod withdrawal. Power rod withdrawal was limited by condensate demineralizer problems that restricted reactor load increase. After rod withdrawal was stopped and R was indicated out, TIP data was taken to check R factor validity and control rods were moved to restore the R factor within limits. R was noted out of limits at 0032 hours and was restored within limits at 0126 hours (54 minutes). Based on previous events and BWR Standard Technical Specifications, TVA has initiated changes to the technical specifications involved. These changes have been approved and issued for unit 1. When similar technical specification revisions are approved for units 2 and 3, TVA will be allowed six hours for R factor corrections on all 3 units.

* Previous Similar Events:

BFRO-50-259/82019 260/81018, 81037, 82022 296/81040, 81041, 81045, 82038, 82048, 82062

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: