



**CENTERIOR  
ENERGY**

**PERRY NUCLEAR POWER PLANT**

10 CENTER ROAD  
PERRY, OHIO 44081  
(216) 259-3737

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**Robert A. Stratman**  
VICE PRESIDENT - NUCLEAR

June 15, 1994  
PY-CEI/NRR-1813L

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Perry Nuclear Power Plant  
Docket No. 50-440  
Monthly Operating Report

Gentlemen:

Attached is the May 1994 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If you have questions or require additional information, please contact Mr. James D. Kloosterman, Manager - Regulatory Affairs at (216) 280-5833.

Very truly yours,

RAS:LKR:sc

Attachment

cc: NRC Project Manager  
NRC Resident Inspector Office  
NRC Region III  
Director, Office of Resource Management

200022

Operating Companies  
Cleveland Electric Illuminating  
Toledo Edison

9406200008 940531  
PDR ADDCK 05000440  
R PDR

JE24

CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

May 1, 1994 - May 31, 1994

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER : 50-440

LICENSE NUMBER: NPF-58

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 30-440  
 UNIT PERRY ONE  
 DATE 06/15/94  
 CONTACT L.K. RUTZAHN  
 TELEPHONE (216)280-5781

MONTH MAY 1994

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	0
16	0		

OPERATING DATA REPORT

UNIT: PERRY ONE  
 DATE: 06/15/94

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: MAY 1994
3. Utility Contact: L.K. Routzahn
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If Changes Occur in Capacity Ratings (Item Numbers 4 through 8) Since Last Report, Give Reasons:  
NONE
10. Power Level to Which Restricted, IF any (Net MWe): 100%
11. Reasons for Restrictions, IF Any: OPERATING LICENSE

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	<u>744</u>	<u>3,623.0</u>	<u>57,275.0</u>
13. Hours Reactor was Critical	<u>0</u>	<u>805.5</u>	<u>38,336.8</u>
14. Reactor reserve Shutdown Hours	<u>0</u>	<u>0.0</u>	<u>0.0</u>
15. Hours Generator On-Line	<u>0</u>	<u>785.3</u>	<u>36,920.9</u>
16. Unit Reserve Shutdown Hours	<u>0</u>	<u>0.0</u>	<u>0.0</u>
17. Gross thermal Energy (MWH)	<u>0</u>	<u>2,705,376</u>	<u>125,586,136</u>
18. Gross Electrical Energy (MWH)	<u>0</u>	<u>939,406</u>	<u>43,164,398</u>
19. Net Electrical Energy (MWH)	<u>0</u>	<u>887,676</u>	<u>40,980,605</u>
20. Unit Service Factor	<u>0</u>	<u>21.7%</u>	<u>64.5</u>
21. Unit Availability Factor	<u>0</u>	<u>21.7%</u>	<u>64.5%</u>
22. Unit Capacity Factor (using MDC Net)	<u>0</u>	<u>21.0%</u>	<u>62.0%</u>
23. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>20.6%</u>	<u>60.1%</u>
24. Unit Forced Outage Rate	<u>0.0%</u>	<u>6.7%</u>	<u>12.3%</u>
25. Forced Outage Hours	<u>0</u>	<u>56.2</u>	<u>5,195.0</u>

26. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):  
FEBRUARY 5,1994,Refuel Outage #4., 141 days

27. If Shutdown at end of Report Period, Estimated Date of Startup:  
06/26/94

UNIT SHUTDOWNS AND POWER REDUCTIONS  
REPORT MONTH MAY 1994

DOCKET NO. 50-440  
UNIT NAME PERRY ONE  
DATE 06/15/94  
CONTACT L.K.ROUTZAHN  
TELEPHONE (216)280-5781

NO.	DATE 1	TYPE	DURATION HOURS	REASON 2	METHOD 3	LER #	SYSTEM 4	COMP. 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
94-03	2/5/94	S	744	C	4				REFUEL OUTAGE #4.

SUMMARY: On 02/05/94, the unit shutdown to commence refueling outage #4.

- |                                      |   |   |   |
|--------------------------------------|---|---|---|
| <p>1. F: FORCED<br/>S: SCHEDULED</p> | <p>2. REASON:<br/>A-EQUIPMENT FAILURE (EXPLAIN)<br/>B-MAINTENANCE OR TEST<br/>C-REFUELING<br/>D-REGULATORY RESTRICTION<br/>E-OPERATOR TRAINING &amp;<br/>LICENSE EXAMINATION<br/>F-ADMINISTRATIVE<br/>G-OPERATIONAL ERROR (EXPLAIN)<br/>H-OTHER (EXPLAIN)</p> | <p>3. METHOD<br/>1-MANUAL<br/>2-MANUAL SCRAM<br/>3-AUTOMATIC SCRAM<br/>4-CONTINUED<br/>5-REDUCED LOAD<br/>9-OTHER</p> | <p>4. EXHIBIT G- INSTRUCTIONS<br/>FOR PREPARATION OF DATA<br/>ENTRY SHEETS FOR LICENSEE<br/>EVENT REPORT (LER) FILE<br/>(NUREG 1022)<br/>5. EXHIBIT 1-SAME SOURCE</p> |
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