LICENSEE EVENT REPORT
CONTROL BLOCK: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
0 1   C   T   M   N   S   1   2   0   0   -   0   0   0   0   -   0   0
CON'T  O 1 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80  EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10  O 2 O March 24, 1983, at 2205 hours, while controlling reactor vessel level on the 10
percent bypass valve, a high flow condition resulted when the blocking valve was open
in an attempt to maintain reactor vessel level. This caused the reactor feed pump
and booster pump to trip on low suction pressure. Technical Specifications 3.5.C.1
requires the FWCI subsystem to be operable when reactor pressure is greater than 90
psig and irradiated fuel is in the reactor vessel. There were no consequences. See
ole lattached sheet.
SYSTEM   CAUSE   CAUSE   COMPONENT CODE   COMPONENT CODE   SUBCODE   SUBCO
A combination of high feedwater flow and high differential pressure across the con-
densate demineralizers contributed to the low feedwater and booster pump suction
pressures and resulting pump trips. Plant operating procedures were revised to re-
flect a system lineup that ensured FWCI operability at all plant conditions.
7 8 9
FACILITY STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32  1 5 F 28 0 0 2 29 NA A 31 Routine shutdown  7 8 9 10 12 13 44 45 46 80
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36) NA N
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39  1 7 0 0 0 37 Z 38
7 B 9 PERSONNEL INJURIES 13 80 NUMBER DESCRIPTION 41
NA N
TYPE DESCRIPTION (43)  NA S PDR ADOCK 05000245  PDR ADOCK 05000245  PDR ADOCK 05000245
PUBLICITY ISSUED DESCRIPTION 45  NAC USE ONLY  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
NAME OF PREPARER Trudy Schweikert Thull PHONE (203) 447-1791