xe: NUC PR ARMS, 1520 CST2-C

G. L. Paulk, NRC T. L. Chinn, BFN

Shift Engineer

W. C. Thomison, BFN

T. G. Campbell, 1760 CST2-C

C. W. Crawford, 670 CST2-C

A. W. Crevasse, 401 UBB-C

L. M. Mills, 400 CST2-C

G. S. Harrison, Plt Supt Offi

F. A. Szczepanski, 417 UBB-C

D. L. Williams, W10B85C-K

SANRO REGION :

TELECOPY TO NRC Apr. 18, 1983

U. S. Nuclear Regulatory Commission Region II 101 Marietta Street, NW Suite 3100 Atlanta, Georgia 30303

BFR0-50-259/83020

Reported under Technical Specification 6.7.2.a.2

Date of Occurrence: 4/18/83 Time of Occurrence: C400 hours Unit 1

Technical Specification Involved: 4.7.A.2.i and 4.7.A.2.g

Conditions Prior to Occurrence

Unit 1 - Cold shutdown for refueling

Unit 2 - at 1045 MWe Unit 3 - at 1091 MWE

Identification and Description of Occurrence

Performance of Surveillance Instruction 4.7.A.2.g-3 revealed that the leakage rate for "A" line MSIV's was a total of 4883.3806 SCFH. Using conservative assumptions, the leak rate applicable to each valve is 2441.6903 SCFH. This causes the total type B and C tests to exceed 60% La or 655.9 SCFH (T. S. 4.7.a.2.g) and causes the technical specification limit of 11.5 SCFH (T. S. 4.7.a.2.i) to be exceeded.

Apparent Cause of Occurrence

Leakage past the main valve seat.

Other Related Events

BFRO 50-259/77023, 78034, 80003, 81014 BFRO 50-260/79007, 80042, 82032 BFRO 50-296/78025, 79014, 80058, 80059, 81073,

Corrective Action Taken or Planned

Corrective maintenance to valve seating surfaces along with long-term modification on MSIV's.

A. Coffey
Acting Power Plant Superintendent
Browns Ferry Nuclear Plant

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