James A. FitzPatrick Nuclear Power Plant P.O. Box 41 Lycoming, New York 13093 319 342-3840



Harry P. Salmon, Jr. Resident Manager

June 13, 1994 JAFP-94-0301

U.S. Nuclear Regulatory Commission Mail Station P1-137 Washington, D.C. 20555

Attention:

Document Control Desk

SUBJECT:

OPERATING STATUS REPORT

Reference:

DOCKET NO. 50-333

Dear Sir:

Enclosed please find the James A. FitzPatrick Nuclear Power Plant Operating Status Report for the month of May 1994.

If there are any questions concerning this report, please contact John Cook, Performance Engineering Lead, at (315) 349-6591.

Very truly yours,

HARRY P. SALMON, JR.

HPS:JPC:yp Enclosure

CC: F. Edler /CE

JAF Department Heads White Plains Office

TS File RMS, JAF

JE2+ /

NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT OPERATING DATA REPORT

DOCKET NO.: 50-333
UNIT NAME: FITZPATRICK
DATE: JUNE 1994
COMPLETED BY: RUSSELL FLAGG
TELEPHONE: (315)349-6768

OPERATING STATUS

Maximum Dependable Capacity (Gross MWE) 8	73.6		t. give rea
	one or parity	- rase repor	c, give rea
Power level to which restricted, if any (Net MWE):		
Reasons for restrictions, if any:		The same of the sa	
	THIS MONTH	YR-TO-DATE	CUMULATIVE
Hours in Reporting Period:	744.0	3623.0	165192.
Number of Hours Reactor was Critical:	693.2	2913.9	114902.
Reactor Reserve Shutdown Hours:	0	0	
Hours Generator On-Line:	645.2	2852.7	110887.
Unit Reserve Shutdown Hours:	0	0	
Gross Thermal Energy Generated (MWH):	1526112.0	0 6846096.0	245626531.
Gross Electrical Energy Generated (MWH):	511900.0	2323590.0	83561590.0
Net Electrical Energy Generated (MWH): Unit Service Factor:	495375.0	2240335.0	80256160.
Unit Availability Factor:	86.7	78.7 78.7	67.
Unit Capacity Factor (using MDC Net):	86.1	79.9	66
Unit Capacity Factor (using DER Net):	86.7 86.1 81.6	75.8	67. 66. 59.
Unit Forced Outage Rate:	0.0	0.0	12.
Shutdowns scheduled over next 6 months (t Shutdown - Refuel Outage 11/29/94 - Estim	ype, date, a ated 62 Days	nd duration	of each):
f shutdown at end of report period, esti	mated date o	f startup: _	
Units in Test Status (prior to commercial	operation):	FOREC	AST ACHIE
	al Criticali	+ v	
Initi	ar criticali	F A	

NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT AVERAGE DAILY UNIT POWER LEVEL

REPORT MONTH: MAY 1994

DOCKET NO.: 50-333
UNIT NAME: FITZPATRICK
DATE: JUNE 1994
COMPLETED BY: RUSSELL FLAGG
TELEPHONE: (315)349-6768

DAY	NET AVERAGE DAILY POWER LEVEL	DAY	NET AVERAGE DAILY POWER LEVEL
1	0	17	797
2	0	18	799
3	0	19	798
4	0	20	798
5	174	21	796
6	608	22	798
7	735	23	798
8	777	24	798
9	786	25	798
10	798	26	798
11	799	27	798
12	798	28	799
13	798	29	799
14	799	30	739
15	799	31	799
16	798		

SUMMARY: The FitzPatrick Plant returned to service on 05/05/94 and remained on line for the balance of the reporting period.

NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT UNIT SHUTDOWNS REPORT

REPORT MONTH: MAY 1994

DOCKET NO.:

50-333

UNIT NAME: DATE:

FITZPATRICK JUNE 1994

TELEPHONE:

COMPLETED BY: RUSSELL FLAGG (315)349-6768

NO.	DATE	TYPE	U H R O A U T R I S O N	R E A S O N	METHOD OF SHUTTING DOWN THE REACTOR	LICENSEE EVENT REPORT	S C S C T D E E M	C O M C P O O D N E E N T	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
1	04/02	5	770.3	В	1	N/A	N/A	N/A	N/A

F: FORCED S: SCHEDULED REASON:

A. EQUIPMENT FAILURE (EXPLAIN)

B. MAINTENANCE OR TEST

C. REFUELING

D. REGULATORY RESTRICTION

E. OPERATOR TRAINING AND LICENSE EXAMINATION

F. ADMINISTRATIVE

G. OPERATIONAL ERROR (EXPLAIN)

H. OTHER (EXPLAIN)

METHOD:

1. MANUAL

2. MANUAL SCRAM

3. AUTOMATIC SCRAM

4. CONTINUED

5. REDUCED LOAD

9. OTHER

EXHIBIT G -INSTRUCTIONS FOR PREPARATION OF DATA ENTRY

SHEETS FOR LICENSEE EVENT REPORT (LER) FILE (NUREG-0161)

NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT NARRATIVE SUMMARY OF OPERATING EXPERIENCE

REPORT MONTH: MAY 1994

DOCKET NO.: 50-333
UNIT NAME: FITZPATRICK
DATE: JUNE 1994
COMPLETED BY: RUSSELL FLAGG
TELEPHONE: (315)349-6768

The FitzPatrick Plant returned to service from a mid-cycle maintenance outage on 05/05/94. Reactor startup commenced on 05/03/94 at 0250 hours and the generator placed on the grid at 0250 hours on 05/05/94. Full power operation was achieved on 05/09/94 at 1024 hours. The unit remained at full power for the balance of the reporting period.