

UNITED STATES
NUCLEAR REGULATORY COMMISSION
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INFORMATION REPORT

May 26, 1994

SECY-94-146

For: The Commissioners
From: James L. Blaha, Assistant for Operations, Office of the EDO
Subject: WEEKLY INFORMATION REPORT - WEEK ENDING MAY 20, 1994

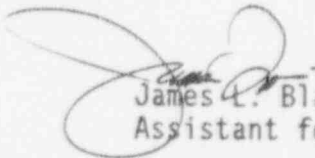
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*No input this week.

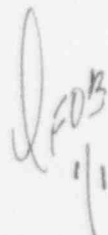
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James L. Blaha
Assistant for Operations, OEDO

Contact:
L. Coblenz, OEDO
504-1727

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Office of Nuclear Reactor Regulation
Items of Interest
Week Ending May 20, 1994

Waterford 3

The Waterford 3 licensee has requested a Technical Specifications amendment and a §50.44 exemption for the post accident hydrogen recombiners. The licensee proposes that the Limiting Conditions for Operation and the Surveillance Requirements be eliminated. The licensee's basis for the applications is that the recombiners are not needed to mitigate a design basis accident. This is not an argument unique to Waterford. The licensee application is supported by an analysis in which the hydrogen production due to metal-water reaction is equal to that assumed in the Appendix K LOCA analysis. The current licensing basis for Waterford was developed from Regulatory Guide 1.7 and §50.44; the hydrogen assumed to result from metal-water reaction is five times the amount predicted by the LOCA analysis.

A meeting will be held between PDIV-1 and SCSB to explore possible means to resolve this issue prior to further discussions with the licensee.

Visit to Westinghouse for SG Inspection/Repair Familiarization

On May 18, 1994, representatives from Division of Systems Safety and Analysis (DSSA) and Division of Engineering (DE) visited the Westinghouse Waltz Mill site in Madison, Pennsylvania. Westinghouse conducted presentations and demonstrations to familiarize the staff with steam generator construction and current tube inspection and repair methods including eddy current inspection, direct tube repair, and laser welded sleeving. The information obtained will support staff efforts in steam generator rule development.

Senior Management Meeting and Testing Readiness Review at Oregon State University

DSSA representatives participated in a senior management meeting on AP600, held at Oregon State University on May 10. Representatives from the Office of Nuclear Reactor Regulation (NRR) management, Westinghouse management, EPRI, and DOE discussed issues related to the AP600 design certification schedule and the AP600 testing program, with emphasis on the Advanced Plant Experiment (APEX) facility at OSU, a 1/4 linear scale, low-pressure integral systems test loop. A tour of the test facility, which is completed and operational, was included. The facility has completed cold shakedown testing, and hot pre-operational and shakedown testing is in progress. On May 11-12, a testing readiness review was conducted by Westinghouse, DOE, and EPRI to determine if matrix testing could begin. Dr. Levin of SRXB participated in the review as an observer on the first day. Preliminary results of the review indicate that there are some issues that must be resolved prior to matrix testing. Westinghouse plans to resolve these issues and to begin testing in the near future.

AP600 Consistency Review Meeting

On May 11, 1994, the NRR staff met with Westinghouse representatives to discuss the resolution of certain issues related to mechanical, materials and structural aspects for the AP600 design that arose previously in the staff's review of the ABWR and System 80+ standard plant reviews. These included issues related to non-seismic-to-seismic (II/I) interaction, welding, and Advisory Committee on Reactor Safeguards (ACRS) concerns with piping DAC. The purpose of the meeting was to ensure that the resolution of the issues and the documentation in the AP600 SSAR and Certified Design Material will be consistent with the manner in which they were resolved in the ABWR and System 80+ reviews.

In discussions with Westinghouse, it became apparent that Westinghouse will be proposing a different approach to the resolution of several issues from the approach used for ABWR and System 80+. In the piping design area, Westinghouse is discussing the possibility of completing preliminary piping layout and stress analyses as well as high and moderate energy line break studies as a part of design certification rather than having the COL licensee do it. This approach might eliminate the need for a piping DAC, but would likely require additional information to be documented in the SSAR (e.g., piping isometrics and preliminary stress results). Westinghouse may be able to accomplish this because of the reduced number of safety-related piping systems in the passive plant.

Westinghouse also is proposing to perform as-built walkdowns such as for II/I by using its 3-dimensional computer-aided drawing (CAD) system instead of requiring personnel to physically enter the plant. The staff noted that 3-D CAD walkdowns might be appropriate for certain as-built verifications, but would not be suitable for many verifications such as checking anchor bolt installation and pipe whip restraint clearance gaps.

Westinghouse will review the resolution of issues on the ABWR and System 80+ plants and identify to the staff where it proposes to deviate from those resolutions.

Office of Nuclear Reactor Regulation (NRR) Staff Meets with Nuclear Energy Institute (NEI) to Discuss Changes to 50.54 Process

On May 17, 1994, members of the NRR staff, NEI, and other interested parties met to discuss the implementation of the Regulatory Review Group's (RRG) recommendations regarding clarification of "decrease in effectiveness" as used in 10 CFR 50.54(p). During a previous meeting on February 17, 1994, the staff had provided NEI with several examples of 50.54(p) changes that would be acceptable under the new guidance.

The staff had requested that NEI survey the industry for additional examples of issues where the new guidance may apply. During this meeting, NEI discussed with the staff a draft document they had prepared with over twenty examples of possible changes. NEI will formally transmit the document to the NRC in several weeks after final review by their members. The staff outlined its current thinking, which is to prepare this information as an appendix to an existing NUREG document.

NUSMG Meeting on Digital I&C Systems

On May 17 and 18, 1994, a member of the Instrumentation and Controls Branch (HICB) attended the Nuclear Utilities Software Management Group (NUSMG) meeting in Omaha, Nebraska. NUSMG is a nuclear power plant utilities group which meets periodically to discuss issues regarding implementation of digital I&C system modifications and develops guidelines for use by licensees to ensure quality in digital system modifications, particularly software. The HICB staff member made a presentation on the NRC staff perspective regarding digital system retrofitting under the requirements of 10 CFR 50.59 and the recent staff endorsement of the EPRI guidance document on this subject.

Meeting with EPRI on Their Verification and Validation Handbook

On May 19, 1994, staff from the HICB, NRR and the Human Factors Branch, Research, met with representatives of EPRI to discuss their efforts on the development of a handbook of guidelines to be used by licensees when conducting verification and validation (V&V) of digital I&C system modifications. EPRI has worked with member utilities for several years to develop comprehensive and user friendly guidelines for ensuring software and overall digital I&C systems quality through effective V&V. The staff plans to utilize these guidelines to the extent possible in its development of the SRP update.

Salem Nuclear Generating Station, Units 1 and 2

Salem Unit 1 is currently in Mode 4, at a temperature of 339°F. On May 13, 1994, the licensee requested concurrence from the Region I Regional Administrator for restart of Unit 1. On May 14, 1994, after confirming the conditions as listed in the Confirmatory Action Letter were completed, the Regional Administrator agreed to the restart of Unit 1. Testing is currently being performed on the atmospheric steam dump (MS-10) controllers. Also, a solenoid valve associated with the main turbine protection system was found stuck in the open position. The licensee will replace the valve but is having difficulties locating suitable "O" rings for installation of the valve. Continuous on-site coverage to monitor startup is being conducted.

On May 14, 1994, the response to Senator Biden's May 11, 1994 letter was dispatched, prior to the approval for Salem 1 restart. In his letter, Senator Biden expressed his concern with the continuing mechanical and managerial problems that have occurred at the Salem Nuclear Generating Station. The staff responded to the Senator's concerns. In a phone conversation with the Senator's staff on May 16, 1994, further reservations were expressed with the corrective action taken by the licensee especially in the area of management.

Salem Unit 2 is currently operating at 100% reactor power with no significant problems.

Braidwood Unit 2, Stuck Rod Event, Generic Implications Follow-up

In response to the stuck rod event at Braidwood 2, the staff has taken actions to address the generic implications of this event.

Three licensees were contacted whose plants were in a shutdown condition with the reactor vessel head removed to determine if the licensees planned to take any actions in response to this event. The plants involved were Prairie Island 1, Catawba 2, and Seabrook.

Prairie Island and Seabrook have different thermocouple support column designs and therefore will not perform inspections for missing lock-pins. Catawba 2 conducted an inspection and determined that all ten lock-pins were installed and welded in place.

An Information Notice concerning the Braidwood 2 stuck rod event is currently in the concurrence process.

MAY 20, 1994

ENCLOSURE A

Office of Nuclear Material Safety and Safeguards
Items of Interest
Week Ending May 20, 1994

ACMUI Meeting

The Advisory Committee for the Medical Use of Isotopes (ACMUI) met this week in Bethesda, Maryland. Major topics on the agenda included Committee Bylaws, the Draft NUREG, "Management of Radioactive Material Safety Programs at Medical Facilities," and a draft Information Notice on Patient Notifications.

Meeting on Offsite Contamination Scheduled

A meeting between the NRC and Cyprus Foote Mineral Company is scheduled for May 26, 1994, in Cambridge, Ohio. This meeting will address the issue of offsite contamination identified by NRC inspectors at two locations in Cambridge, Ohio. A proposed course of action for resolving this matter will also be discussed in this meeting. The apparent source of offsite contamination was the former Foote Mineral Company facility (now Shieldalloy Metallurgical Corporation which is listed in NRC's Site Decommissioning Management Plan). Affected State and Federal agencies have been invited to participate in this meeting and interested members of the public may attend as observers.

In April 1994, NRC Region III issued a notice on this event, and this matter was also reported in a recent NRC Operational Events Briefing.

Uranium Recovery - Cooperating Agency Meeting on Atlas Environmental Impact Statement

Staff from the Division of Waste Management met with representatives from the Department of the Interior (DOI) on May 16, 1994, to discuss having two organizations from DOI participate on the Environmental Impact Statement (EIS) which the NRC is preparing for the Atlas Moab, Utah uranium mill reclamation plan. The National Park Service and the Bureau of Land Management had requested the status of participating agencies. Based on the expertise and data files which could be provided, the staff agreed to their request. DOI indicated that it would work within the schedule which the staff has established for completion of the EIS (draft EIS in September 1994 and final EIS in April 1995).

Effect of Crime Bill on NRC Licensees

The Division of Fuel Cycle Safety and Safeguards (FCSS) staff continues to work with the Office of the General Counsel (OGC) regarding possible impacts of the Crime Bill, currently in Congressional conference committee, on NRC licensees. Of particular concern is limiting availability of certain assault weapons used by licensee guard forces. In addition to correspondence forwarded to Congress in January 1994, OGC is preparing additional correspondence that requests an exemption for Category I and power reactor licensees from the assault weapon ban in the House version of the bill.

Site Visit to Siemens Power Corporation

Staff will participate in a familiarization site visit to Siemens Power Corporation, Richland, Washington, on May 24-25, 1994. The purpose of the visit is to provide material control and accounting (MC&A) and physical protection site information that will result in a frame of reference for the DOE and the NRC MC&A and physical protection technical staff to conduct an assessment of a Russian low-enriched uranium fuel fabrication facility (Elektrostal). The Russian facility assessment scheduled for June 12-20, 1994, is under the Nunn-Lugar Comprehensive Threat Reduction (CTR) Program (formerly SSD), and was agreed to by the U.S. and Russian technical members of the Technical Working Group in Moscow in February 1994.

U.S.-Japan Safeguards Bilaterals

The NMSS staff is participating in the U.S.-Japan safeguards bilaterals from May 18-27, 1994. Discussions will focus on the International Atomic Energy Agency (IAEA) safeguards implementation and plans for strengthening and streamlining IAEA safeguards.

Office of Nuclear Regulatory Research
Items of Interest
Week Ending May 20, 1994

Agreement Between the Nuclear Regulatory Commission and the Consejo de Seguridad Nuclear (CSN) of Spain Relating to Participation in the Thermal-Hydraulic Code Applications and Maintenance Program (CAMP)

This agreement defines the terms and conditions by which the USNRC and the CSN will cooperate in the area of thermal-hydraulic research. The CSN has agreed to contribute a specified amount per year over the term of the agreement and to exchange information and share their research results. The NRC will supply the CSN with the latest released versions of the RELAP5 code and provide CSN with the option of obtaining other NRC thermal-hydraulic codes. The agreement has been sent to the EDO for his signature and, thereafter, will be sent to CSN for their signature.

Seismic IPEEE Revisit Meeting

On May 9, 1994, members of RES (SAIB and SSEB) and NRR (ECGB) staff met with a number of consultants, to discuss the technical issues related to revisiting the seismic portion of the individual plant examination for external events (IPEEE) and also to review and evaluate the Nuclear Energy Institute's (NEI) submitted position paper, "Justification for Reduction in IPEEE Program Based on Revised LLNL Seismic Hazard Results." The need to revisit the seismic portion of the IPEEE arose because the revised Eastern U.S. Seismic Hazards presented in NUREG-1488 are lower than the original estimates published in 1989.

The staff developed an outline of a tentative approach including regrouping some of the plants currently in the "focused scope" into groups which will require reduced effort. A consultant's report providing data to support this approach is expected in mid-June. The staff will meet again in late June to discuss the proposed approach and its technical rationale and merit. Subsequently, a public workshop is proposed to explain the proposed changes and to solicit comments in late summer or early fall.

Draft Staff Evaluation Report Regarding Individual Plant Examination (IPE) Submittal for the General Public Utilities' (GPU) Oyster Creek IPE

RES has completed its review and issued a draft staff evaluation report on the GPU Oyster Creek IPE process. The licensee estimated the total mean core damage frequency (CDF) from internal events including internal flood as $4E-6$ /yr. The IPE did not identify any severe accident vulnerabilities with respect to core damage or containment performance. However, the licensee did take credit for a number of modifications planned to be installed during their 14R refueling outage. These modifications include: interconnection to the combustion turbine generators at the adjacent Forked River Site; hard piped containment vent system; and operator training for manual initiation of the containment spray system.

The review did note, however, the lack of treatment of pre-initiators as a weakness in the human reliability analysis portion of the IPE which may limit the IPE's usefulness in other applications. In addition, the licensee plans to address a number of potential operator mitigation actions during its accident management development phase, specifically the need for the interconnection between the fire protection water system and the drywell spray system. The staff also notes that GPU did not explicitly state that they plan to maintain their PRA "living."

MAY 20, 1994

ENCLOSURE C

Office for Analysis and Evaluation of Operational Data
Items of Interest
Week Ending May 20, 1994

Incident Response Branch (IRB)

On May 17, 1994 the new Headquarters Operations Center completed the first phase of its Acceptance Testing program. This phase, conducted by the contractor responsible for the center, Honeywell Federal Systems, Inc., verified the operability of the new Information Management System developed for the NRC. This system will allow for the integration of voice, video and data information throughout the center and with regional and site remote locations. The second phase of the Acceptance Testing program, functional verification by the NRC, nrhsn with a Nuclear Plant Analyzer (NPA) exercise on May 19 and will continue through June 13, 1994.

On May 19, IRB conducted the first of three exercises in the new Operations Center at TWFN. Personnel from throughout the headquarters response organization participated in the drill, as well as three contractors - Comex, SRA and INEL. The purpose of the exercise, a Nuclear Plant Analyzer (NPA) simulation involving the Diablo Canyon plant, was to provide a functional verification of the operability of equipment and procedures in the new Operation Center as well as to verify the capabilities of the headquarters staff. The drill was a success. The new Operations Center is scheduled to be available for response activities and the receipt of all licensee reports through the Headquarters Operations Officers on May 31, 1994.

Nonreactor Activities (Material Licensees)

To support more efficient and timely collection, review, and analysis of operating event data for material licensees, fuel cycle licensees, and non-power reactors, and to facilitate the collection of timely and complete event data from Agreement States, AEOD is developing a national Material Events Database. The development of the data structure, coding procedures and the coding of material events are being done by the Idaho National Engineering Laboratory (INEL) under a contract managed by AEOD.

AEOD has completed the first phase in developing the database. This includes the development of the data structure, coding procedures, and a prototype program for querying the database and producing reports. Preliminary coding of 1993 data has been completed.

On May 11 and 12, AEOD and OSP co-sponsored two one-day workshops in Bethesda, MD, which were attended by NRC regional and headquarters staff as well as by the representatives from 24 Agreement States. The presentation was well received. The participants received hands-on training to install the database and conduct searches. The comments received during the workshop will be incorporated by INEL.

The database containing 1993 data and a prototype query/report program for reviewing the data is being distributed to NMSS, OSP, RES, IRM, the NRC Regional offices and the 29 Agreement States during May. At this time, the data are being distributed for evaluation purposes only. Beginning about the

end of June 1994, NRC recipients will receive daily updates to the database via of AUTOS E-Mail. Agreement States will receive monthly updates on diskettes until they have access to E-Mail, at which time they will receive daily updates to the database. The first update will include a final set of data for 1993 and 1991-1992 data, and an upgraded version of the query/report program.

Following the development of a final database design and after an evaluation of user feedback on use of the prototype database is completed, IRM will begin development with a contractor of software for a Client/Server application for the database. This will allow on-line access to the database through the NRC AUTOS network and via INTERNET or other approved dial-up method for authorized users outside of NRC.

Preliminary Notifications

- a. PNO-I-94-029A, Ctr. for Molecular Med. & Immunology, Facility Contamination Event Involving Iodine-131 Labeled Monoclonal Antibody (Update)
- b. PNO-I-94-031, Consolidated Edison Co. of NY (Indiana Point 2), Water Inventory Loss from Indian Point 1 Spent Fuel Pools. Note: This PN is for Unit 1, Docket No. 50-003, License #DPR-5
- c. PNO-II-94-027, Cedars Medical Center, Brachytherapy Misadministration
- d. PNO-III-94-38, Wellborn Memorial Baptist Hospital, Iodine-131 Treatment Received by Pregnant Woman
- e. PNO-III-94-39, Big Rock Point, Consumers Power Company, Fatal Accident with Russian Visitors
- f. PNO-IV-94-028, Agreement State Licensee, Stolen Portable Gauge

Office of Administration
Items of Interest
Week Ending May 20, 1994

Business Process Reengineering Pilot Study

The NRC, through an interoffice group, has reviewed the procurement process, starting with the development of the procurement requirement. Recommendations to streamline the process have been developed. The final report containing the reengineered segment of the procurement process ("to be model") is expected to be completed by May 27, 1994.

Contract Award

An 8(a) contract was awarded to Edge Systems, Inc., on March 30, 1994 for the "Upgrade of Hewlett Packard 2680A Printers." The contractor shall provide, deliver, install and warranty the equipment specified in Section C. This is a firm fixed-price contract. The contract was awarded for \$592,583.41 and the period of performance is March 30, 1994 through May 8, 1995.

BANKCARD Program

Thirty-one applications for BANKCARDS have been requested from four offices (IRM, NMSS, NRR and RES) and Regions I through IV. As of this week, 26 cards have been received. After all cards are issued, the Division of Contracts and Property Management will conduct training sessions for the approving officials and the BANKCARD holders.

TWFN Move

On the weekend of May 13-14, the Property Management Branch moved 170 PCs for the UC and RES moves scheduled for May 20. UC shelving was also disassembled to be reinstalled at TWFN.

The Property Management Branch has received 500 rental chairs for placement throughout TWFN. A partial shipment of conference room chairs has been received for use in TWFN conference rooms.

Excess Furniture

During the week of May 9, the Property Management Branch transferred four tractor trailers of excess furniture with an estimated value of \$93,196, to GSA.

Summary Report on the Status of Petitions for Rulemaking; Frequency

A proposed rule that would amend the regulations governing the frequency of the summary report on the status of petitions for rulemaking was published in the Federal Register on May 11, 1994 (59 FR 24371). The proposed rule would reduce the frequency of this report from quarterly to semiannually. The proposed action would permit the NRC to reduce the publication of the NRC Regulatory Agenda from quarterly to semiannually, as the status of rulemaking

actions and petitions for rulemaking is not subject to frequent change. The comment period on this action closes June 10, 1994.

Significant FOIA Requests Received by the NRC - For 5-Day Period of May 13 - May 19, 1994

Request for a listing of all Government VISA credit card holders within the NRC. (Sandra Worley, TAB Products Co., FOIA-94-217)

Request for a list of enforcement actions and records which discuss the Commission's jurisdiction over entities, persons or activities which are not subject to its licensing authority. (Eugene Fidell of Feldesman, Tucker, Leifer, Fidell & Bank, FOIA-94-219)

Request for copies of the bid abstract and contract in response to solicitation No. RS-SEC-94-299. (Janet Touchstone, Heritage Reporting Corporation, FOIA-94-220)

Request for records regarding the Site Decommissioning Plan. (Beth Sheffner of Shaw, Pittman, Potts & Trowbridge, FOIA-94-222)

Request for information mailed to the members of the Advisory Committee for the Medical Uses of Isotopes in preparation for the meeting on May 19-20, 1994. (David Nichols, American College of Nuclear Physicians, FOIA-94-223)

Request for records relating to the NRR staff survey of fire protection requirements at foreign reactors. (Paul Gunter, Nuclear Information and Resource Service, FOIA-94-224)

Request for records concerning the geologic and seismic conditions in the lands underlying Unocal's Guadalupe Oil Fields in California. (Stephan Volker, Sierra Club Legal Defense Fund, Inc., FOIA-94-225)

Request for a copy of "Strategies and Options for Encouraging the States and Compacts to Develop Low-Level Radioactive Waste Disposal Facilities" (COMSECY-93-021). (Melissa Aurelio, Cortland County Low-Level Radioactive Waste Office, FOIA-94-226)

Request for a copy of the Florida Power & Light report dated June 16, 1989, entitled, "Turkey Point Nuclear Power Plant Employee Allegations of Harassment and Discrimination." (Michael O'Mealia, FOIA-94-228)

Request for five categories of records relating to all licensed nuclear power plants for the years 1985-1993. (Michael O'Mealia, FOIA-94-229)

Request for a copy of the transcript of the enforcement conference regarding the Strontium-90 license No. 37-28179-01. (Marcy Colkitt, Oncology Services Corporation, FOIA-94-230)

Request for a listing of all enforcement conferences that have been open to the public. (David Teague of Winston & Strawn, FOIA-94-231)

Office of Information Resources Management
Items of Interest
Week Ending May 20, 1994

Computer Virus

A computer virus was detected on nine AUTOS network file servers and hundreds of workstations in Two White Flint North (TWFN). The virus detected is known as the "Satan Bug" and infects the command and executable files. The virus is not known to alter or damage data files but it does bloat .COM and .EXE files which can eventually cause other problems such as system lock-up. Because it is a highly polymorphic virus, mutating and changing its appearance, it is very difficult to detect and eliminate. The infection necessitated disconnecting all network links between TWFN and the outside world and shutting down the AUTOS network in TWFN. A company that specializes in virus eradication and protection was brought in to help eliminate the problem. TWFN was the only NRC installation affected.

Computer Security Activities

The Computer Security and Oversight Section finalized the plan whereby the Information Technology Services Training Laboratory will purchase a software product for use on the Lab's personal computers. This will serve to enhance computer security awareness on the part of all course attendees by providing a series of short on-line tutorial sessions for class attendees use, and a Windows-based series of screen savers which will provide a colorful security message.

Office of Personnel
Items of Interest
Week Ending May 20, 1994

Region III Reactor Inspection Seminar Attended

On May 17, 1994, August Spector participated in the Region III Reactor Inspection Seminar. The Inspection Process Review Team presented its report which described the team's approach to implementing the inspection process effectively. The Team recommended changes to the inspection process in Region III to ensure that potential and actual safety issues are identified and effectively resolved prior to becoming plant problems.

NRC Headquarters Employees Participate in NRC Fun Walk

On May 17, 1994, 76 NRC Headquarters employees participated in a one-mile noontime Fun Walk in support of National Employee Health and Fitness Week. Each employee who participated received a souvenir NRC stadium cup, and the three employees who best estimated the time it took to complete their mile received special prizes. Beginning May 24, 1994, there will be scheduled noontime walks every Tuesday and Thursday.

Information Briefing on NRC Fitness Center Held

On May 19, 1994, over 70 NRC Headquarters employees attended an Information Briefing on the NRC Fitness Center held in the Commissioner's Hearing Room. The briefing was led by Henry Rubin, President of the Wellness/Fitness Association, and Brenda Loube and Sheila Drohan, NRC fitness consultant from Corporate Fitness Works. Employees were shown a design layout of the proposed Fitness Center and received information on membership policies and costs, hours of operation, planned fitness equipment, and proposed wellness/fitness activities.

Arrivals

BLANDFORD, Amanda	ENGINEERING AIDE (COOP) (OPFT)	ACRS
PERKINS, Michael	ENGINEERING AIDE (COOP) (OPFT)	NMSS

Departures

None

Office of Enforcement
Items of Interest
Week Ending May 20, 1994

Significant Enforcement Actions

A Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$100,000 was issued on May 16, 1994, to the Duke Power Company (McGuire Nuclear Station). This action was based on two examples of inadequate main steam isolation valve (MSIV) maintenance and testing procedures that failed to incorporate important MSIV vendor recommendations. These deficiencies resulted in the failure of two of the four MSIVs to close for the Unit 2 steam generators after a loss of offsite power and a reactor trip. The resulting violation has been characterized as a Severity Level III violation, which has a base civil penalty of \$50,000. A civil penalty of \$100,000 has been proposed to emphasize the importance of ensuring control over maintenance and testing activities. (EN 94-056)

A Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$75,000 was issued on May 17, 1994 to the Commonwealth Edison Company. This action was based on recurrent failures of Yarway reactor water level instruments used to actuate emergency core cooling systems. The violations were characterized as a Severity Level III problem, which has a base civil penalty of \$50,000. A civil penalty of \$75,000 has been proposed. There was escalation for NRC identification which was offset by mitigation for corrective actions. Discretion was used to escalate only 50 percent, instead of 100 percent, for licensee prior poor performance, to recognize licensee organization changes and evidence of recent performance improvements. (EN 94-058)

A Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$225,000 was issued on May 19, 1994, to the Commonwealth Edison Company. This action was based on three violations involving apparent deliberate actions on the part of worker(s), and poor training, communications and work practices that resulted in a significant source of external radiation exposure. These deficiencies indicate that there has been a significant breakdown in the Radiation Protection Program and the failure of LaSalle Station management to establish and maintain a high level of respect for sound radiological safety practices and procedures at the facility. The resulting violation has been characterized as a Severity Level III problem, which has a base civil penalty of \$50,000. A civil penalty of \$225,000 has been proposed to emphasize the importance of establishing appropriate radiological safety values and culture at the LaSalle County Station, to foster worker respect for radiological hazards and conditions, and in view of LaSalle's poor history of radiological work practices, which has resulted in unnecessary exposure to its workers. Escalation of 50 percent was warranted for the factor of corrective actions, and escalation of 100 percent was applied for the factor of licensee performance. In addition, the staff proposes to exercise discretion and further escalate the civil penalty by an amount equal to two times the base civil penalty to ensure that the proposed civil penalty fully reflects the NRC's concern regarding the breakdown in the licensee's Radiation Protection Program. (EN 94-059)

A Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$500 was issued on May 19, 1994, to Rocky Mountain Phoenix Surveys, Inc., an Agreement State Licensee (Colorado). This action is based on a Severity Level III violation involving a failure to notify the NRC via NRC Form 241 prior to conducting licensed well-logging activities in Wyoming, a non-Agreement State. (EN 94-060)

Civil Penalties Paid

Boston City Hospital, Boston, Massachusetts paid the civil penalty in the amount of \$1,250. The action was based on a violation involving a failure to secure licensed radioactive material from unauthorized removal, as required by 10 CFR 20.207. (EA 93-256)

Commonwealth Edison Company (LaSalle County Nuclear Station) paid the civil penalty in the amount of \$75,000. The action was based on a corrective action program breakdown at LaSalle Station. The inspection identified that the licensee's corrective action and self assessment programs have not been fully effective, resulting in unnecessary safety-related and important-to-safety equipment failures, which included 4.16 KV and 6.9 KV circuit breakers and reactor building ventilation system secondary containment isolation dampers. (EA 93-300)

Iowa Electric Light and Power Company (Duane Arnold) paid the civil penalty in the amount of \$12,500. The action was based on a violation involving the granting of unescorted access to an individual without first evaluating or considering derogatory information received from the FBI as a result of an earlier request for access authorization for the individual. (EA 93-276)

Entergy Operations, Inc. (River Bend Station) paid the civil penalty in the amount of \$100,000. The action was based on deficiencies identified by the licensee and further NRC review, which concluded that the licensee was not in compliance with certain fire protection requirements specified in Appendix R, involving the protection of electrical circuits for systems needed for plant safe shutdown. (EA 94-010)

Office of Consolidation
Items of Interest
Week Ending May 20, 1994

Second Building Status

During the week, computers and files were moved to Floor 9 in preparation for the move of the Office of Controller staff and portions of the staff of the Office of Research over the weekend.

Three trailer loads of furniture arrived, one of conference chairs from Davis Furniture, one of wood tables and books cases from Nucraft, and one of lateral files from Allsteel.

At the request of the Executive Director for the Advisory Committee on Reactor Safety (ACRS), the Director, Office of Consolidation, agreed to revise the ACRS move date from June 17 to July 15. The ACRS meeting schedule will be adjusted to avoid a meeting during the critical move period in July.

The Office recently contracted with the Public Health Service's Office of Federal Occupational Health to evaluate the TWFN water supply for lead content. Although there are no EPA water quality standards for office buildings, as such, there is an EPA guideline for lead in school's drinking water which recommends an action level of 20 $\mu\text{g/L}$. Of 68 samples collected at TWFN, eight were above the recommended EPA school action level of 20 $\mu\text{g/L}$ for lead. All of the elevated lead levels were found in first draw samples with the exception of one second draw sample at a coffee station on Floor 9, and all were found at sites which had not yet been used and may not have been flushed properly before testing to yield realistic results. The report noted that based on the sample results, the general building water lead content appears to be acceptable. However, the FOH report raised questions about whether or not the Agency correctly followed the protocol for flushing the system before testing, and recommended additional testing to verify the results. The follow-up testing is being scheduled with FOH.

On May 16, the Director met with Dr. Andrew Persily of the National Institute of Standards and Technology (NIST) to discuss the Indoor Air Quality Commissioning Program being developed for TWFN. In addition to measuring ventilation performance and thermal comfort, the program also will measure carbon dioxide, carbon monoxide, formaldehyde, particulates, radon and total organic compounds. The criteria used to establish guidelines for measuring these pollutants are taken primarily from recommendations of the American Society of Heating, Refrigerating, and Air-Conditioning Engineers, Inc. (ASHRAE), World Health Organization (WHO), and Environmental Protection Agency (EPA). Initial readings for the unoccupied building have been within the guidelines for the pollutants measured.

Office of Public Affairs
Items of Interest
Week Ending May 20, 1994

School Volunteers Program

Cindy Jones, NMSS, was interviewed on videotape by students from Potomac Elementary School. The school is participating with NRC in a year-long project to enhance students' appreciation of science careers and sharpen their broadcasting and journalism skills. Jeff Harold, NRR, participated in career day at Ramsey Elementary School in Alexandria, VA.

Office of International Programs
Items of Interest
Week Ending May 20, 1994

New Chief Executive Officer at EdF

Mr. Francois Ailleret has been named Chief Executive Officer at Electricite de France(EdF) succeeding Jean Bergougnoux. Most recently, Mr. Ailleret was Chief Operating Officer at EdF, responsible for corporate strategic planning, labor issues and new customer products and services. Mr. Bergougnoux is leaving to become President of the French National Railways (SNCF).

MAY 20, 1994

ENCLOSURE P

CONGRESSIONAL HEARING SCHEDULE

No. 65

OCA ASSIGNMENT	DATE & PLACE	TIME	WITNESS	SUBJECT	COMMITTEE
Madden	05/23/94	1:00	Markup	FY95 Appropriations	Reps. Bevil/Myers House Appropriations Subc. on Energy and Water Development
Keeling	05/26/94 366 DSOB	9:30	DOE, DOS, and others	Plutonium Disposal	Senators Johnston/Wallop Senate Energy & Natl Resource

OFFICE OF CONGRESSIONAL AFFAIRS
 Items of Interest
 Week Ending May 20, 1994

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Region I
Items of Interest
Week Ending May 20, 1994

McKeesport Hospital Enforcement Conference

On Monday May 16, 1994, Region I conducted an enforcement conference with representatives of McKeesport Hospital, McKeesport, Pa. The conference was held to discuss violations from inspections conducted March 16-17, and April 12-13, 1994. The violations primarily concerned the security of radioactive materials in the nuclear medicine hot lab, and several instances of failure to perform or document required radiation safety procedures. Enforcement action is pending.

Geisinger Medical Center

On Wednesday, May 18, 1994, Region I conducted an enforcement conference with Geisinger Medical Center, Danville, Pa. The conference was held to discuss the circumstances surrounding the failure of the timer on the licensee's AECL Theratron 780 cobalt-60 teletherapy unit. The primary timer failed in March 1993, and patient treatments continued for three days using a manual backup timer. After three days, the Radiation Safety Officer stopped treatments until the timer was repaired by a qualified technician and properly calibrated. It is not believed that any unintended doses resulted to any patient as the result of the use of a manual timer. Enforcement action is pending.

Region II
Items of Interest
Week Ending May 20, 1994

Carolina Power and Light Company

On May 16, representatives from the Carolina Power & Light Company were in the Region II Office to attend an enforcement conference, regarding an operator leaving the control room unattended for a short duration.

Enforcement Conferences in Puerto Rico

On May 19, B. Mallett, B. Uryc, and H. Bermudez conducted an enforcement conference with Mr. Vazquez Agrait in Mayaguez, Puerto Rico, to discuss the circumstances surrounding the failure to secure a moisture/density gauge containing licensed material. Later in the day, the Deputy Director, Division of Radiation Safety and Safeguards, met with the Secretary of Health for the Commonwealth of Puerto Rico to discuss matters of mutual interest, including the Commonwealth's support for Hospital Ramon Emerio Betances (Mayaguez Medical Center).

On May 20, B. Mallett, B. Uryc, and H. Bermudez conducted an enforcement conference with Hospital Metropolitano in San Juan, Puerto Rico, regarding the circumstances surrounding a brachytherapy misadministration that occurred on December 11, 1993. On May 21, Region II conducted a workshop for physicians, hospital administrators, radiation safety officers, and consultants in San Juan, Puerto Rico to discuss Quality Management Programs for use of Sr-90 eye applicators. B. Mallett, and H. Bermudez represented the NRC at this workshop.

Research Reactor Status - NS Savannah

The US Maritime Administration (MARAD), currently a joint licensee with the State of South Carolina, wants to tow the NS Savannah on May 24 or 25, during the "Spring Tide," to Norfolk, Virginia where it will be dry docked for repair prior to being placed in the MARAD James River Reserve Fleet. MARAD is working with NRR to revise Tech Specs to change the licensee to be MARAD only, to allow the change of location of the ship, and to change the Radiation Safety Committee membership to accommodate the lack of involvement by the State. With the limited time between now and May 24, MARAD will have to make a case for exigent circumstances (50.91) in order to avoid the requirement for a 30-day notice of the Tech Spec change in the Federal Register. The US Coast Guard must issue a towing permit, which confirms that the ship has the integrity to be safely moved, before the ship is moved. The issues involved in the Tech Spec change are: 1) who will perform the health physics functions, 2) who will replace the State on the safety committee, and 3) whether DOT packaging requirements will be met during the move. The State of South Carolina currently performs all necessary health physics functions. Currently MARAD has provided NRR a copy of the proposed changes to the Tech Specs, but the Tech Specs have not yet been reviewed and approved by the licensee's Radiation Safety Committee and formally submitted to NRR.

Region IV
Items of Interest
Week Ending May 20, 1994

Public Management Meeting with Houston Lighting & Power Company

A management meeting was held on May 17, 1994, with Houston Lighting & Power Company at the South Texas Project, to review the licensee's readiness for restart of Unit 2. This meeting was open to the public. The meeting included a briefing on the resolution of issues for Unit 2 identified in the Confirmatory Action Letter and its supplements. The licensee was represented by the nuclear group vice president and his staff. The Region IV Regional Administrator, the Director, Project Directorate IV-2, and their staffs also were in attendance.

Region IV Utility Workshop

Region IV hosted a public motor-operated-valve workshop on May 17, 1994, for the Region IV utilities, concerning closure of Generic Letter 89-10. Headquarters, other regions, and utilities from other regions attended this meeting.

ATL Laboratories, Inc. - Enforcement Conference

An enforcement conference was held on May 18, 1994, with representatives of ATL Laboratories, Inc., of Grand Prairie, Texas, to review findings related to an inspection conducted on January 31, 1994. The conference focused on an apparent violation involving the failure to file NRC Form 241, Report of Proposed Activities in Non-Agreement States, before conducting licensed activities in NRC jurisdiction.

South Texas Project, Unit 2, Confirmatory Action Letter Lifted

On May 17, 1994, the Regional Administrator, with concurrence from NRR, lifted the Confirmatory Action letter which limited Unit 2 to no greater than Mode 3 plant operation. This action was taken following a public meeting with licensee management to review the status of Unit 2 Confirmatory Action letter commitments, and following the recommendation by the South Texas Project Oversight Panel that the Confirmatory Action Letter be lifted. The licensee's Unit 2 restart schedule has Mode 2 operation beginning May 23 and main generator output breaker closure approximately 5 days later.

Meeting between URFO Transition Oversight Team and Industry and State Representatives

The Uranium Recovery Field Office (URFO) Transition Oversight Team (TOT) met with industry and state representatives in Lakewood, Colorado, on May 20, 1994, to discuss the progress of the closure of the URFO, the Nuclear Materials Safety and Safeguards (NMSS) organizational alignment to accept the URFO regulatory functions, and the status of selected ongoing technical and policy issues such as Alternative Concentration Limits for ground-water restoration, Regulatory Impact Reduction, Waste Fluid Disposal alternatives, and actions to be taken before closure of lined impoundments. All uranium

recovery licensees, their representative organizations, and states affected by the closure of URFO were invited to participate in the meeting.

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NRR Meeting Notices

<u>Meeting Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
5/31 1:00 pm	52-003	Bechtel Power Corporation 50 Beal Street San Francisco, CA	To discuss issues pertaining to soil-structure interaction for the AP600 design.	NRR LLNL WESTINGHOUSE	K. Shembarger (301) 504-1114
6/1 10:00 am	50-219	OWFN Rm. 1-F-19	To discuss matters related to the Operational Safeguards response evaluation program at Oyster Creek.	NRC GPUN	A. Dromerick (301) 504-3473
6/1 1:00 pm	52-004	GE Nuclear Energy San Jose, CA	To discuss source-term-related issues for the SBWR, in particular, design-basis accident sequences (fission product release timing) and in-containment aerosol removal mechanism and rate.	NRC GE EPRI	M. Malloy (301) 504-1178
6/1-2 8:00 am	52-003	Bechtel Power Corporation	To discuss issues pertaining to soil-structure interaction for the AP600 design.	NRC LLNL WESTINGHOUSE	K. Shembarger (301) 504-1114

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MAY 20, 1994

6/2 8:00 am	52-004	GE Nuclear Energy San Jose, CA	To discuss source-term-related issues for the SBWR, in particular, design-basis accident sequences (fission product release timing) and in-containment aerosol removal mechanism and rate.	NRC GE EPRI	M. Malloy (301) 504-1178
6/3 1:00 pm	N/A	OWFN Rm. 12-B-11	To discuss: (1) revised industry position on accident management, (2) industry response to NRC comments provided in the February 16, 1994 letter to NEI, and (3) industry implementation of accident management.	NRC NEI	R. Palla, Jr. (301) 504-1095
6/6-8 8:00 am	50-416 50-440 50-458	Excel Services Corporation	To meet with the BWR/6 owners to discuss open issues relating to their conversion submittals to the BWR/6 Improved Standard Technical Specifications (NUREG-1434).	NRC EOI CEI GSUCO IPCO EXCEL SERV. CORP.	D. Pickett (301) 504-1324
6/10 8:00 am	50-346 50-483 50-331 50-440 50-305 50-266 50-301 50-461	Wisconsin Electric Company Corporate Offices	To discuss items of generic interest between NRR, Region III, and licensees for the plants in NRR Project Directorate III-3.	NRC CEI IPCO IEL&P TECO UECO WEPCO WPSCO	R. Laufer (301) 504-1373

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MAY 20, 1994

6/14 10:00 am	50-155	OWFN 1-F-19	To discuss Big Rock Point de- commissioning issues.	NRC CPCO	L. Olshan (301) 504-3018
8/2-8/3 8:00 am	N/A	Holiday Inn Crowne Plaza Rockville, MD	To discuss proposed revisions to "Knowledge and Abilities Catalog for Nuclear Power Plant Operators: Pressurized Water Reactors."	NRC NEI	F. Collins (301) 504-3173
8/3-8/4 1:00 pm	N/A	Holiday Inn Crowne Plaza Rockville, MD	To discuss proposed revisions to "Knowledge and Abilities Catalog for Nuclear Power Plant Operators: Boiling Water Reactors."	NRC NEI	F. Collins (301) 504-3173

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May 20, 1994

RES Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
6/20-23/94	N/A	Sun Valley Inn Sun Valley, ID	Meetings of ASTM Committee E10 on Nuclear Standards and 17th Symposium on Radiation Effects on Materials	NRC (A. Hiser, A. Taboada), ASTM E10 Members from US and overseas	A. Hiser 492-3988
7/11-14/94	N/A	Marriott River- center, San Antonio, Texas	EPRI Vessel and Inter- nals Inspection Con- ference	NRC (A. Hiser), U.S. and over- seas industry reps.	A. Hiser 492-3988

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May 20, 1994

AEOD Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
5/16-6/3		Chattanooga, TN	Russian Priority 5 Assignment	GAN Personnel	K. Raglin
5/23		NRC Operations Center - TWFN	NPA Exercises for Headquarters Reactor Response Teams	HQ Response Personnel	IRB Personnel
5/25		NRC Operations Center - TWFN	Exercise for Headquarters Materials Response Teams	HQ Personnel	IRB Personnel
5/31	50-255	Lake Michigan College Benton Harbor, MI	To discuss results of the diagnostic evaluation of Palisades Nuclear Generating Facility	AEOD, NRR, Region III, CPCo	R. Cooper
6/1-3		Stockholm, SW	Short-term Counter-measures Workshop	R. Hogan A. Mohseni	R. Hogan
6/17-7/2		Kiev, Ukraine	NRC Support of Priority #12 of the Lisbon Initiative	K. Brockman J. Himes	J. Himes
6/22		NRC Operations Center - TWFN	Full participation Exercise with North Anna	NRC Response Personnel	D. Marksberry
6/29-30		Anchorage, AL	Northern Forum Response Workshop	TBD	IRB

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OSP Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
6/6-10/94	NA	Burlington, MA	Industrial Radiography Course	States	J. Myers
6/7/94	NA	Harrisburg, PA	Appalachian State LLW Commission Annual Meeting	LLW Officials	D. Chawaga
6/13-17/94	NA	Salt Lake City, UT	Utah Radiation Control Program Review (IMPEP Pilot)	State	K. Schneider/ J. Hornor
6/13-17/94	NA	Atlanta, GA	Materials Licensing Course	States	R. Blanton
6/14-17/94	50-440	North Perry, OH	Perry EP Exercise	EP Officials	R. Lickus
6/20-24/94	NA	Columbia, SC	Transportation of Radioactive Materials Course	States	J. Myers
6/20-24/94	NA	Lincoln, NE	Nebraska Radiation Control Program Review	State	R. Doda
6/29/94	50-361 50-362	San Clemente, CA	SONGS Decision Maker's Conference	EP Officials	D. Kunihiro

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Region I Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
06/01/94 1:00 p.m.	50-333	Fitzpatrick Tr. Center Scriba, NY	SALP Management Meeting for dates covering 04/18/93 thru 04/09/94	Selected NRC Staff Members and Licensee New York Power Authority	P. Eselgroth
06/07/94 10:00 a.m.	030-19953	Region I	Management Meeting to discuss Violations Identified during 11/10-11/92 Inspection	Selected NRC Staff Members and Licensee Creative Bio- molecules, Inc.	M. Shanbaky
06/07/94 10:00 a.m.	50-245	Region I	Enforcement Conference for Improper Containment Isolation Setting for Routine Reactor Water Cleanup System	Selected NRC Staff Members and Licensee Northeast Nuclear Energy	L. Doerflein
06/22/94 10:00 a.m.	50-309	Region I	Management Meeting to discuss and update the NRC Staff on Emergency Preparedness Program Plans and Issues Past, Present, and Future	Selected NRC Staff Members and Licensee Maine Yankee Atomic Power	W. Lazarus

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Region II Meeting Notice

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
05/23/94 10:30 a.m.	50-335 50-389	RII Office	Operating Plan Meeting w/FP&L (St. Lucie)	RA, RII Staff and Licensee	Ebnetter
05/23/94 12:30 p.m.	50-335 50-389 50-250 50-251	RII Office	FP&L Engineering Meeting	Same as above	Ebnetter
05/24/94 10:00 a.m.	50-327 50-328	RII Office	Self-Assessment TVA - Sequoyah	RA, RII Staff and Licensee	Ebnetter
05/24/94 1:00 p.m.	50-325 50-324	RII Office	Meeting w/CPL (Brunswick) to discuss restart of Unit 2	RA, RII Staff and Licensee	Ebnetter
05/25/94 6:00 p.m.	50-261	Florence, SC	Presentation of Certificates to Newly Licensed Operators at the Robinson facility	Acting Dep. RA, Operators and Licensee Mgmt.	Merschhoff
05/26/94 9:00 a.m.	50-400	New Hill, SC	SALP Presentation CP&L - Harris	RA, RII Staff and Licensee	Ebnetter

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Region III Meeting Notice

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
6/01	50-341	Site	Detroit Edison Company SALP Presentation to Licensee (Fermi)	Deputy Regional Administrator	Greenman Selected Staff
6/01	50-266	Region III	Wisconsin Electric Power Company (Point Beach) Management Meeting	Regional Administrator Selected Staff	Greenman
6/11- 7/07	- -	Eastern European	Participation in AID SEED Program Reactors	Director, Reactor Projects	Greenman
6/21	50-155	Site	Consumers Power Company (Big Rock Point) SALP Presentation to Licensee	Regional Administrator Selected Staff	Greenman

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Region IV Meeting Notice

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
6/8/94 1:00	50-313 50-368	RIV	Discuss inadequate access authorization investigations	Entergy (ANO)	T. Stetka
6/30/94 2:00	50-267	RIV	Discuss Ft. St. Vrain decommissioning status.	PSCO (Ft.St.Vrain)	R. Evans

ENCLOSURE T