

PROPOSED TECHNICAL SPECIFICATION PAGE CHANGES

Big Rock Point Plant  
Consumers Power Company  
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2 pages

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	Reloads: F & Modified F	Reload G	Reload G-1U	Reload G-3/G-4/ H-1/H-2/H-3
Minimum Critical Heat Flux Ratio at Normal Operating Conditions*	3.0	3.0	3.0	3.0
Minimum Bundle Dry Out Time**	Figure 1	-	-	-
Maximum Heat Flux at Overpower, Btu/h-Ft <sup>2</sup>	500,000	395,000	407,000	392,900
Maximum Steady State Heat Flux, Btu/h-Ft <sup>2</sup>	410,000	324,000	333,600	322,100
Maximum Average Planar Linear Heat Generation Rate, Steady State, kW/Ft***	Table 2	Table 2	Table 2	Table 2
Maximum Bundle Power, MW <sub>t</sub>	Figure 2 x 0.95	Figure 2	Figure 2	Figure 2
Stability Criterion: Maximum Measured Zero-to-Peak Flux Amplitude, Percent of Average Operating Flux	20	20	20	20
Maximum Steady State Power Level, MW <sub>t</sub>	240	240	240	240
Maximum Value of Average Core Power Density @ 240 MW <sub>t</sub> , kW/L	46	46	46	46
Nominal Reactor Pressure During Steady State Power Operation, Psig	1,335	1,335	1,335	1,335
Minimum Recirculation Flow Rate Lb/h	6 x 10 <sup>6</sup>	6 x 10 <sup>6</sup>	6 x 10 <sup>6</sup>	6 x 10 <sup>6</sup>

Rate-of-Change-of-Reactor-Power During Power Operation:

Control rod withdrawal during power operation shall be such that the average rate-of-change-of-reactor-power is less than 50 MW<sub>t</sub> per minute when power is less than 120 MW<sub>t</sub>, less than 20 MW<sub>t</sub> per minute when power is between 120 MW<sub>t</sub> and 200 MW<sub>t</sub>, and 10 MW<sub>t</sub> per minute when power is between 200 MW<sub>t</sub> and 240 MW<sub>t</sub>.

\*The bundle Minimum Critical Heat Flux Ratio (MCHFR), based on the Exxon Nuclear Corporation Synthesized Hensch-Levy Correlation, must be above this value.

\*\*The actual dry out time for GE 9x9 fuel (based on the General Electric Dry Out Correlation for non-jet Pump Boiling Water Reactors, NEDE-20566) should be above the dry out time shown in Figure 1.

\*\*\*For operation with only one recirculation loop in service these limits shall be reduced by 5 percent for Reload F and Modified F and reduced by 20 percent for other fuel types.

TABLE 2  
MAPLHGR(KW/FT) LIMITS

Planar Average Exposure (MWD/STM)	Reload Modified F	Reload F	Reload G	Reload G-1U	Reload G-3/G-4/H-1	Reload H-2	Reload H-3
0	-	-	-	-	7.21	7.0	6.77
200	9.5	9.4	-	-	-	-	-
360	-	-	-	-	7.62	-	-
1,000	-	-	-	-	7.95	7.8	7.56
1,630	-	-	-	7.56	7.81	-	-
3,810	-	-	-	7.57	-	-	-
3,900	-	-	-	-	7.65	-	-
5,000	9.9	9.7	-	-	-	-	-
6,440	-	-	7.28	-	-	-	-
6,620	-	-	-	7.50	7.48	7.48	7.48
10,000	9.9	9.7	-	-	-	-	-
12,880	-	-	7.17	-	-	-	-
13,520	-	-	-	-	7.49	-	-
13,610	-	-	-	7.56	-	-	-
15,000	9.8	9.6	-	-	-	-	-
19,050	-	-	7.11	-	-	-	-
20,000	8.7	8.6	-	-	-	-	-
20,320	-	-	-	-	7.56	7.56	-
20,870	-	-	-	7.78	-	-	-
24,580	-	-	6.84	-	-	-	-
25,000	8.4	8.3	-	-	-	-	-
26,400	-	-	-	-	7.32	7.32	7.32
26,760	-	-	-	7.64	-	-	-
28,210	-	-	6.08	-	-	-	-
30,000	7.4	7.3	-	-	-	-	-
31,210	-	-	-	-	6.73	6.73	6.73
32,000	7.0	6.9	-	-	-	-	-
33,020	-	-	-	7.12	-	-	-
33,380	-	-	-	-	6.69	6.69	6.69
34,000	6.5	6.5	-	-	-	-	-
34,470	-	-	5.73	-	-	-	-
36,000	6.2	6.1	-	-	-	-	-
36,290	-	-	5.73	-	-	-	-