

Point Beach Nuclear Plant 6610 Nuclear Rd. Two Rivers, WI 54241

(414) 755-2321

PBL 94-0140

June 3, 1994

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Gentlemen:

DOCKETS 50-266 AND 50-301 MONTHLY OPERATING REPORTS POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

Attached are monthly operating reports for Units 1 and 2 of the Point Beach Nuclear Plant for the calendar month of May, 1994.

Sincerely,

G. J. Maxfield PBNP Manager

GJM/djs

Attachments

cc: L. L. Smith, PSCW

NRC Regional Administrator, Region III

NRC Resident Inspector

9406150296 940531 PDR ADDCK 05000266 R PDR 1874

DOCKET NO. 50-266

DATE: 06/02/94

COMPLETED BY: M. B. Koudelka

TELEPHONE: (414) 755-6480

OPERATING STATUS

1. UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 1 . NOTES

2. REPORTING PERIOD: May - 1994

5. DESIGN ELECTRICAL RATING (NET MWE): 497.0

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.0 .

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:

NA

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NA

10. REASONS FOR RESTRICTIONS, (IF ANY):

1768			
	THIS MONTH	TEAR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744.0	3,623.0	206,591.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	2,997.6	171,716.5
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	667.3
14. HOURS GENERATOR ON LINE	744.0	2,949.1	168,589.3
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	346.9
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,041,770	4,301,779	237,783,549
17. GROSS ELECTRICAL ENERGY GENERATED	352,590	1,454,680	80,308,810
18. NET ELECTRICAL ENERGY GENERATED (MWH)	336,413	1,389,267	76,544,857
19. UNIT SERVICE FACTOR	100.0%	81.4%	81.6%
20. UNIT AVAILABILITY FACTOR	100.0%	81.4%	82.0%
21. UNIT CAPACITY FACTOR (USING MDC NET)	93.2%	79.1%	76.0%
22. UNIT CAPACITY FACTOR (USING DER NET)	91.0%	77.2%	74.6%
23. UNIT FORCED OUTAGE RATE	0.0%	0.0%	1.6%
	Contraction frames and a second reservoir	2 or response	

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

		POINT BEAC	H NUCLEAR PLANT	DOCKET NO.	50-266
		AVERAGE DAIL	Y UNIT POWER LEVEL	UNIT NAME	Point Beach, Unit 1
		MONTH	MAY - 1994	DATE	June 2, 1994
				COMPLETED BY	M. B. Koudelka
				TELEPHONE	414/755-6480
DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET
1	105	ü	485	21	494
2	124	12	485	22	496
3	273	13	489	23	493
4	411	14	490	24	494
5	474	15	369	25	495
6	485	16	493	26	493
7	485	17	493	27	493
8	486	18	494	28	494
9	483	19	493	29	481
10	486	20	494	30	495
				31	494

POINT BEACH NUCLEAR PLANT

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH MAY - 1994

Docket No. Unit Name Date Completed By

Telephone No.

50-266 Point Beach, Unit I June 2, 1994

M. B. Koudelka 414/755-6480

No.	Date	Type	Duration	Reason ²	Method of Shutting Down	Licensee Event	System	Component	Cause and Corrective Action
3	5-15-94	5	0	В	5	NA	нн	HXEXCH	Observed levels of sulfate in the steam generators initiated load reduction to 300 MWe for the inspection and repair of condenser waterbox tubes.

¹F: Forced S: Scheduled Reason:

A - Equipment Failure (explain)

B - Maintenance or Testing

C - Refueling

D - Regulatory Restriction

E - Operator Training & Licensing Exam

F - Administrative

G - Operational Error (explain)

H - Other (explain)

3Method:

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Continuation of Previous Shutdown

5 - Reduced Load

6 - Other (explain)

⁴Exhibit G - Instructions for preparation of data entry sheets

LER file (NUREG-0161)

5Exhibit I - Same Source

DOCKET NO. 50-266

UNIT NAME Point Beach Unit 1

DATE June 2, 1994
COMPLETED BY M. B. Koudelka
TELEPHONE 414/755-6480

Unit 1 operated at an average of 452 MWe net for the report period. The Unit was at full load (517 MWe) on May 13, 1994, following its 21st refueling and maintenance outage. A load reduction to 300 MWe occurred from May 14-15, 1994, to facilitate inspection and repair of condenser waterbox tubes.

Licensee Event Report 50-266/94-004-00, Unexpected Automatic Reactor Trip During Hot Control Rod Drop Testing, was submitted.

Safety-related maintenance included:

- Valve replacement of SW-362, HX-12B CC heat exchanger inlet waterbox blowdown valve.
- 2. Valve replacement of SW-2911-BS, north Zurn strainer outlet.
- 3. Replaced seals on P2C charging pump.
- 4. Calibrated Y102 and Y103 120 Vdc instrument bus overvoltage relay.
- 5. Calibrated 125 Vdc 27/D02 relay on D08 battery charger.
- 6. Bus bar inspections of Y01, Y02, Y03 and Y04, 120 V vital instrument panels.
- 7. Adjusted stroke length, limit switches and lock nut pressure of MS-2016, "A" steam generator header atmospheric steam dump control valve.
- 8. Amptector upgrade of B52-12B, power to pressurizer backup heater C group power panel 2B52-36B.

DOCKET NO. 50-301

DATE: 06-02-94

COMPLETED BY: M. B. Koudelka

TELEPHONE: (414) 755-6480

OPERATING STATUS

1. UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 2 . NOTES

2. REPORTING PERIOD: May - 1994 .

3. LICENSED THERMAL POWER (MWT): 1518.5

4. NAMEPLATE RATING (GROSS MWE): 523.8

5. DESIGN ELECTRICAL RATING (NET MWE): 497.0

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.0 .

8, IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NA

10. REASONS FOR RESTRICTIONS, (IF ANY):

	THIS MONTH	YEAR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744.0	3,623.0	191,376.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	3,623.0	167,823.6
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	233.9
14. HOURS GENERATOR ON LINE	744.0	3,623.0	165,489.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	302.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,114,573	5,418,368	237,789,552
17. GROSS ELECTRICAL ENERGY GENERATED	376,470	1,842,250	80,866,510
18. NET ELECTRICAL ENERGY GENERATED (MWH)	359,664	1,763,065	77,093,705
19. UNIT SERVICE FACTOR	100.0%	100.0%	86.5%
20. UNIT AVAILABILITY FACTOR	100.0%	100.0%	86.6%
21. UNIT CAPACITY FACTOR (USING MDC NET)	99.7%	100.3%	82.5%
22. UNIT CAPACITY FACTOR (USING DER NET)	97.3%	97.9%	81.1%
23. UNIT FORCED OUTAGE RATE	0.0%	0.0%	1.0%
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24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
Refueling Outage, 09/24/94, 36 days

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

		POINT	BEACH NUCLEAR PLANT	DOCKET NO.	50-301
		AVERAGE	DAILY UNIT POWER LEVEL	UNIT NAME	Point Beach, Unit 2
		MC	NTH <u>MAY - 1994</u>	DATE	June 2, 1994
				COMPLETED BY	M. B. Koudelka
				TELEPHONE	414/755-6480
	AVERAGE DAILY POWER LEVEL		AVERAGE DAILY POWER LEVEL		AVERAGE DAILY POWER LEVEL
DAY	MWe NET	DAY	MWe NET	DAY	MWe NET
1	484	ii .	485	21	486
2	483	12	484	22	487
3	484	13	485	23	485
4	487	14	486	24	486
5	480	15	484	25	487
6	484	16	487	26	485
7	484	17	485	27	486
8	450	18	485	28	485
9	483	19	489	29	473
10	480	20	481	30	487

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486

POINT BEACH NUCLEAR PLANT

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH MAY - 1994

Docket No. Unit Name

Completed By

Date

50-301

Point Beach, Unit 2 *

June 2, 1994

M. B. Koudelka

Telephone No. 414/755-6480

No.	Date	Type'	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ³	Cause and Corrective Action To Prevent Recurrence
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA .

F: Forced

S: Scheduled

Reason:

A - Equipment Failure (explain)

B - Maintenance or Testing

C - Refueling

D - Regulatory Restriction

E - Operator Training & Licensing Exam

F - Administrative

G - Operational Error (explain)

H - Other (explain)

3Method:

1 - Manual

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3 - Automatic Scram

4 - Continuation of Previous Shutdown

5 - Reduced Load

6 - Other (explain)

⁴Exhibit G - Instructions

for preparation of data entry sheets

LER file (NUREG-0161)

³Exhibit I - Same Source

DOCKET NO.

50-301

UNIT NAME Point Beach Unit 2

DATE

June 2, 1994

COMPLETED BY M. B. Koudelka

TELEPHONE

414/755-6480

Unit 2 operated at an average of 483 MWe net for the report period with no significant load reductions.

Safety-related maintenance included:

- Bus bar inspections of Y01, Y02, Y03, Y04 120 V vital instrument panels.
- Cleaned and repaired DY-01 Red 125 Vdc/120 Vac inverter 2. meter.
- Amptector retrofits of breakers B52-25A and B52-25B, "C" and "D" containment accident recirculation fans.