

**INFORMATION REPORT**

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May 19, 1994

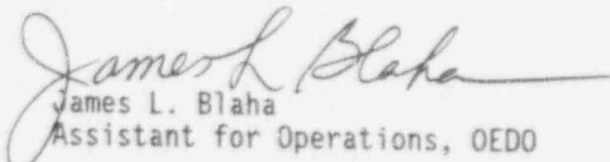
For: The Commissioners  
From: James L. Blaha, Assistant for Operations, Office of the EDO  
Subject: WEEKLY INFORMATION REPORT - WEEK ENDING MAY 13, 1994

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\*No input this week.

  
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Assistant for Operations, OEDO

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SECY NOTE: TO BE MADE PUBLICLY AVAILABLE WHEN ISSUED.

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Office of Nuclear Reactor Regulation  
Items of Interest  
Week Ending May 13, 1994

International ALARA Workshop

F. Congel and Radiation Protection Branch (PRPB) staff participated in the third International Workshop on Implementation of ALARA at Nuclear Power Plants, Hauppauge, New York, May 8-11, 1994. This workshop was sponsored jointly by the U.S. NRC and the Brookhaven National Laboratory ALARA Center. Dr. Congel co-chaired a session on "ALARA in New Reactors." James Wigginton (PRPB) chaired a session, "Pathways to ALARA." Charles Hinson (PRPB) presented a paper, "Health Physics Aspects of Advanced Reactor Licensing Reviews."

Core Shroud Cracking at Dresden Unit 3 and Quad Cities Unit 1

Cracking in the BWR core shroud has been reported in a number of domestic and overseas plants. During the current refueling outages at Dresden Unit 3 and Quad Cities Unit 1 cracks were found on the reactor vessel core shrouds as a result of a visual inspection. Cracks were found in a number of core shroud welds. The most severe cracking was found at weld H5 in both units. Weld H5 was located above the lower core support ring. The cracking at weld H5 was reported to be 360 degrees around the circumference for both units. The preliminary UT results indicated that the crack depths of weld H5 at Dresden Unit 3 were about 45% to 78% through wall. Sizing of the flaws at weld H5 at Quad cities Unit 1 has not been completed. The reported cracking at weld H5 is significant because this was the first time that such a severe cracking was found at this shroud location. The core shroud inspection at Dresden Unit 3 and Quad Cities Unit 1 is continuing.

The Commonwealth Edison Company (the licensee) is evaluating their core shroud repair or mitigation options. The licensee is also preparing a justification for continued operation (JCO) of Dresden Unit 2 and Quad Cities Unit 2, which have similar core shroud configuration with that of Dresden Unit 3 and Quad Cities Unit 1. The staff has been closely monitoring the inspection of the core shroud in the industry and is planning to meet with the BWROG to discuss the industry action plan regarding this issue and other BWR internals, that are susceptible to IGSCC.

Susquehanna Spent Fuel Pool

M. Virgilio and S. Jones presented the NRR staff's evaluation of the loss of spent fuel pool (SFP) cooling issue at Susquehanna Steam Electric Station (SSES) to the ACRS on May 6, 1994. A report submitted to the NRC pursuant to 10 CFR Part 21 identified potential design deficiencies at SSES with regard to the facilities capability to mitigate a loss of SFP cooling event initiated by a LOCA or LOCA/LCOP. The NRR staff presented conclusions regarding the postulated events, including: the probability of the postulated sequence of events is extremely low; the LOCA-induced piping loads are unlikely to cause piping failure; the RHR system is capable of cooling the SFP; and failure of the standby gas treatment system is likely following extended boiling of the SFP(s). Questions from the ACRS focused on the environmental effects of a

boiling SFP on safety systems and the risk assessment. Following the NRR staff's presentation, Mr. Donald Prevatte, coauthor of the Part 21 report, presented his views on the issue and commented on the NRR staff's presentation. The ACRS requested that the NRR staff present their conclusions at a future ACRS meeting once the NRR staff's review is completed.

#### Duke Power

On May 5, 1994, Stacey Rosenberg, PRA staff member, and Scientech personnel (contractor) and other NRC representatives met with Duke Power Company at the Oconee site to discuss the status of Duke's on-going probabilistic safety assessment (PSA) of the Oconee emergency electrical system. The meeting also included a Keowee walkdown and an Oconee switchyard and blockhouse walkdown.

#### CECo BWR Safety Analysis Vendor Independence Program

A meeting was held on May 5, 1994, at NRC Headquarters between NRC staff and Commonwealth Edison Co. (CECo) to discuss CECo's plan, approach and schedule for the CECo BWR Safety Analysis Vendor Independence Program in which CECo would perform their own analyses using previously approved fuel vendor (Siemens) and EPRI methods. A description of the computer codes to be used, planned topical reports, internal and external training, quality assurance program, and preliminary benchmark results was given as well as their proposed schedule.

#### Human Factors/Human Performance in Aviation Accident Investigations

On May 11, 1994, Richard Eckenrode of Human Factors Assessment Branch participated on a panel to discuss human factors/human performance issues in aviation accident investigations at a regional meeting of the International Society of Air Safety Investigators. The other panel members included representatives of the Federal Aviation Administration, U.S. Air Force, and an airline. The panel chairman is Dr. John Lauber, one of the five appointed members of the National Transportation Safety Board, and an internationally known aviation accident investigator and human factors expert.

#### Meeting with NRC Graded QA Steering Group with NEI Steering Group

The NRC Graded Quality Assurance (QA) Steering Group (Jim Milhoan, Ashok Thadani, and Jack Heltemes) met with the Nuclear Energy Institute (NEI) Steering Group on May 12, 1994, to discuss the graded QA task. Topics of discussion included an overview of progress to date, staff concerns on the NEI "Guideline for Industry Pilot Project for the Implementation of Graded Performance Based Approach to Quality", and pre-requisites for implementing the pilot program.

#### St. Lucie Units 1 & 2 - Audit by the World Association of Nuclear Operators (WANO)

On Monday, May 9, 1994, an 18-member team from WANO started a 2-week inspection of the St. Lucie plant. The team is comprised of eight individuals from foreign countries, with the remainder from INPO. The foreign countries represented include Canada, South Korea, Taiwan, Mexico, France, and Russia.

This audit is in lieu of the periodic INPO visit. The WANO inspection criteria parallels INPO criteria.

#### Oconee Unit 1 - Dislodged Steam Generator Tube Plug

A B&W rolled plug was found missing from the lower tube sheet of the B steam generator during a routine steam generator inspection at Oconee Unit 1. The plug was installed in 1989, and had been verified in place during two previous refueling outages. The reactor is currently defueled, and an inspection of the lower vessel area failed to locate the missing plug. Two pieces of debris of the approximate length of the missing plug were found on the bottom of one fuel assembly. The licensee will attempt to classify the debris using a camera with greater resolution and will retrieve the debris for analysis. B&W is onsite and assisting in the evaluation. There was no increase in primary to secondary leakage noted prior to the unit shutting down for the outage.

#### Watts Bar Unit 1

Hot functional testing (HFT) is continuing. HFT is expected to be completed by the end of May. TVA plans to issue a schedule with post-HFT milestones, including fuel loading, by about mid-May.

The staff has published Supplement 13 of the Safety Evaluation Report (SSER 13). Among other issues, SSER 13 approves use of Eagle-21 digital processing, and approves the revised emergency preparedness plan. SSER 13 also states that the staff has completed review of FSAR Amendments up to amendment 78 (to date, TVA has submitted 87 FSAR amendments).

#### Yankee Rowe - Motion for Temporary Restraining Order

The Citizens Awareness Network (CAN) in a motion filed in the U.S. District Court, District of Massachusetts, on May 6, 1994, requested the Court to issue a temporary restraining order or preliminary injunction against the NRC. The order or injunction would direct the NRC to immediately suspend the early component removal program at Yankee Rowe pending a final decision by the Court on the merits of CAN's complaint.

#### State University of New York to Apply for Possession Only License

The State University of New York (SUNY) at Buffalo, New York, the licensee for the 2 MW Pulstar research reactor in Buffalo, decided to discontinue operation of its reactor and apply for a possession only license prior to submitting a decommissioning plan. The SUNY license was issued on March 24, 1961, and was renewed for a period of 20 years on July 11, 1983. In 1985 the management structure for the reactor was revised to have a private management company, the Buffalo Materials Research, Inc., operate the reactor while SUNY still remained the licensee. This arrangement was terminated on February 25, 1994. The principal activities at SUNY were to produce short-lived radioisotopes for medical research facilities around the country, radiation damage studies, and nuclear component qualification such as ion chambers. Also, the SUNY Departments of Biology, Physics and Electrical Engineering used the reactor for teaching and research. The Nuclear Engineering program at SUNY was phased out in 1980.

### Palisades

The staff has arranged a public meeting with Palisades to discuss issues concerning its onsite dry cask storage, focusing on the seismic considerations of the storage pad. The meeting is scheduled for 7 to 10 p.m. on May 23, 1994, at Lake Michigan College in Benton Harbor, Michigan.

The licensee will present results of its detailed examination of the storage pad location with respect to seismic and other selected natural hazards. NRC will present its independent assessment of the matter. After the presentations, the meeting will be opened to public comments and questions. This meeting will be transcribed.

### Braidwood Unit 2

Unit 2 is scheduled to restart by May 20, 1994. On April 5, 1994, Unit 2 tripped due to a faulted main transformer and rod K2 failed to insert. Currently, the licensee is continuing with the modifications of the main turbine, and has almost completed the main transformer installation.

Rod K2 failed to insert because a thermocouple funnel pin came loose and fell onto a control rod guide plate. The pin came loose because it was not properly welded in place. Initial camera inspection of the thermocouple funnels showed no additional missing pins. However, during the repair work, the licensee discovered another missing pin. This pin was later found on the upper core plate and was recovered. Therefore, there were a total of three pins with missing plug welds. Two pins were from one thermocouple column; one pin had fallen out and one was still in-place. The third pin was from a different thermocouple column and had also fallen out.

The licensee believes that the missing welds were the result of installation error by the welding personnel. The pins were field welded at the site by NISCO, which was a Westinghouse subcontractor at the time. The licensee is welding all the funnels to the thermocouple columns and is also re-plug welding all the pins. The control rod funnels did not have these pins because all the funnels were originally welded to the tubes.

### South Texas Project, Units 1 and 2

Unit 1 Status: The unit is currently operating at 100% power.

Unit 2 Status: The licensee expects to be ready to restart on May 17. The licensee is continuing to evaluate the root cause of the recent inadvertent auto start of emergency diesel generator 21.

A restart readiness team is conducting an inspection this week and will exit on Friday, May 13. A public meeting is tentatively scheduled for May 17 at the site. If all issues from the restart action plan have been satisfactorily resolved, the confirmatory action letter is expected to be lifted at this time.

## Prairie Island Nuclear Generating Plant

On May 6, 1994, the Minnesota State Legislature passed a bill dealing with dry cask storage at Northern States Power Company's (NSP) Prairie Island plant. The bill was a compromise between two previous versions passed by the House and Senate, one which allowed storage of 17 dry casks on site and one which only allowed dry cask storage offsite and authorized a third spent fuel pool rerack for additional onsite storage. The bill contains extensive details affecting public utilities. Some of the more significant items are:

1. Five independent spent fuel storage casks may be loaded and used immediately at the Prairie Island site.
2. An additional four casks may be filled and used at Prairie Island provided certain conditions are met, which include NSP filing an application for an offsite storage facility with the NRC and NSP making progress toward the installation of an additional 100 MWe of windpower by December 31, 1996. The offsite storage facility is required to be located in Goodhue County (location of Prairie Island Nuclear Generating Plant), but not on the Prairie Island site.
3. An additional eight casks may be filled and placed at Prairie Island if certain conditions are met, which include energy produced by wind and biomass requirements and start of construction of the offsite storage facility.
4. Dry cask storage capacity for high-level nuclear waste within the state may not be increased beyond the 17 casks authorized above, except for site decommissioning purposes.
5. NSP is required to submit to the state legislative task force various plans including a dry cask alternative study, a worker transition plan if Prairie Island is shut down for more than 6 months, a plan for the phase-out of all nuclear power in the state, and a decommissioning plan for the TN-40 storage casks.
6. If a storage or disposal site for high-level nuclear waste becomes available outside of the state, the waste contained in the dry casks shall be shipped to that site before shipment of any waste from the spent fuel pool. Once the casks are emptied, they must be decommissioned and not used for further storage.
7. The spent fuel contents of dry casks located on Prairie Island must be moved immediately upon the availability of another site for storage of the spent fuel that is not located on Prairie Island.
8. The spent fuel storage pool at Prairie Island may be reracked a third time; however, the additional storage capacity added by the reracking, when added to the capacity of dry casks utilized, cannot exceed the total capacity of 17 TN-40 casks.
9. NSP is required to pay \$500,000 to a fund for renewable development each year for each cask containing spent fuel on Prairie Island past January 1, 1999.

10. No new nuclear power plant construction is permitted within the state.
11. A nuclear power generating plant that has an annual load capacity factor of less than 55% for each of 3 consecutive calendar years must shut down and cease operation.
12. NSP must construct and operate 225 MWe power generated from wind within the state by December 31, 1998, and an additional 200 MWe by December 31, 2002.
13. NSP must also construct and operate 50 MWe power generated from farm grown closed-loop biomass by December 31, 1998, and an additional 75 MWe by December 31, 2002.
14. A Legislative Electric Energy Task Force is established which will analyze the technical and economic feasibility of an electric energy future for the state that relies on an environmentally and economically sustainable energy supply.

The 17 total dry casks, authorized in 3 stages by the bill, is the original number of casks approved by the PUC for Prairie Island. The five casks which NSP is authorized to use immediately will allow for operation of both units through the 1997 refueling outage for Unit 1. Each TN-40 cask contains 40 assemblies and approximately 48 assemblies are discharged per refueling outage.

The licensee shut down over the weekend and began an extensive refueling outage on Unit 1, which includes modifications which are part of the station blackout project.

Office of Nuclear Material Safety and Safeguards  
Items of Interest  
Week Ending May 13, 1994

Meeting with Wisconsin Radioactive Waste Review Board

On May 6, 1994, staff from the Division of Industrial and Medical Nuclear Safety met with members of the Wisconsin Radioactive Waste Review Board (WRWRB) at its request to discuss the requirements under 10 CFR Part 72 for the dry cask storage of spent nuclear fuel. The WRWRB is the state agency designated to interact with federal agencies on issues involving high-level radioactive waste. Currently, Wisconsin Electric Power Company has a request before the Public Service Commission of Wisconsin to store spent fuel at its Point Beach Nuclear Plant in dry storage casks.

Uranium Mill Tailings Radiation Control Act Title I States and Tribes Workshop

On May 3-4, 1994, staff from the Division of Waste Management attended the annual States and Tribes workshop in San Antonio, Texas, sponsored by the Department of Energy (DOE), as part of its Uranium Mill Tailings Remedial Action Project. The workshop presented a status of ongoing DOE activities at Uranium Mill Tailings Radiation Control Act (UMTRCA), Title I sites, as well as presentations from affected Tribes and States. Topics discussed included post-UMTRCA responsibilities for any residual radioactive material and groundwater remediation activities.

Nuclear Regulatory Commission/Department of Energy (DOE) Site Visit on Faulting at Yucca Mountain

On May 2-5, 1994, Division of Waste Management (DWM) staff attended a site visit to Yucca Mountain, Nevada, to discuss site characterization activities related to faulting in and near the proposed repository site. The scheduled agenda included discussions of the current understanding of stratigraphic and fault-related data along the path of the Exploratory Studies Facility (ESF) prior to initiation of large scale tunnel boring activities. The meeting was also attended by representatives from the State of Nevada, Nye and Clark Counties, Advisory Committee on Nuclear Waste, Nuclear Waste Technical Review Board, and Center for Nuclear Waste Regulatory Analyses.

The Department of Energy (DOE) staff and contractors also reviewed the current state of knowledge about stratigraphic and structural features in the path of the ESF's north ramp, including the zone of poorly lithified ("crumbly") tuff. DOE noted that the preliminary results of engineering tests of the poorly lithified tuff indicated that the tuff had sufficient cohesion and strength to permit the tunnel boring machine to be used in constructing this part of the ESF without the implementation of a pre-transit grouting program. DOE contracting geologists also provided DWM staff the most recent site characterization data on faults in the area of the proposed repository site, including the Sundance fault. The characteristics and significance of faults in and near the proposed repository site continue to receive significant attention in the DOE program.



Office for Analysis and Evaluation of Operational Data  
Items of Interest  
Week Ending May 13, 1994

Incident Response Branch (IRB)

Training of the emergency response teams continued in preparation for transition to the new Operations Center. This included the following: General Response Training for all responders (two out of three sessions have been held with a turnout of 130 responders out of the approximately 350 headquarters response members) attended by Commissioner Remick; General Response Training for the EDO, DEDR and DEDS; detailed technical training provided by HFSI for the Incident Response Branch; and specialized hands-on team training provided by team coordinators on the new Operations Center Information Management System (OCIMS). This training has provided the foundation needed to successfully operate the new Operations Center during the upcoming shakedown drills (scheduled for May 19, May 23, and May 25, 1994) and all future response activities.

Acceptance testing commenced for the OCIMS on May 13. This is a 5-day integrated test of the functional operability of the voice, data, and video sub-systems.

On Friday, May 13, members of the Incident Response Branch were interviewed by the CBS news program, "48 Hours" with the coordination of Public Affairs. The interviews will be used as part of an upcoming program which will look into the difficulties that Americans have with sleep (or a lack thereof), especially those on shift work. Most specifically, CBS was interested in the high-intensity lighting that has been in use for the past six months in the NRC's Operations Center in MNBB. The interviews consisted of coverage of a typical shift of an Operations Officer and interviews with agency management.

The Operations Officer Section, in conjunction with the Human Factors Branch of Research, has been participating in a project that is reviewing the effectiveness of these high intensity lights in re-synchronizing circadian rhythms. The result would, hopefully, allow shift workers to more effectively adapt to night time shift work, making them more alert and attentive and more able to get sound sleep during daylight hours. The technology is being developed by a private firm, Shiftwork Systems, Inc., and will be incorporated into the new Operations Center in TWFN.

Preliminary Notifications

- a. PNO-I-94-029A, Ctr. For Molecular Med. & Immunology, Facility Contamination Event Involving Iodine-131 Labeled Monoclonal Antibody (Update)
- b. PNO-I-94-030, Yale University, Iodine-125 Contamination Identified In Research Laboratory At Yale University
- c. PNO-II-94-025, Department of the Navy (USS Lake Erie), Media Interest In Inadvertent Firing Of Depleted Uranium (DU) Projectiles

- d. PNO-II-94-026, H And H X-Ray, Company (Temporary Job Location), Stolen Radiographer Truck With Two Devices
- e. PNO-III-94-34, Iowa Electric Light & Power Company, Empty Radioactive Poly Tank (10,500 Gallon) Knocked Off Truck Onto Highway During Shipping From DAEC To Barnwell, South Carolina
- f. PNO-III-94-35, Misadministration Due To Dislodged Radioactive Source
- g. PNO-III-94-36, Commonwealth Edison Company (Dresden Unit 1), Leakage of Approximately 50,000 Gallons Of Water From A Contaminated Demineralized Water Tank
- h. PNO-IV-94-025, Agreement State Licensee (Kajima Engineering & Const. Inc.), Missing Sources
- i. PNO-IV-94-026, Agreement State Licensee, Truck Accident (Carrying In Situ Uranium Recovery Scrap)
- j. PNO-IV-94-027, Pacific Gas & Electric Co. (Diablo Canyon 1), Unusual Event Declared Due To Forced Unit Shutdown

Office of Administration  
Items of Interest  
Week Ending May 13, 1994

Reinvestigation

Approximately 337 "Q" cleared employees, consultants and contractors have been identified as requiring reinvestigation in FY 94. SEC is notifying the appropriate offices of those individuals who are due for reinvestigation.

Commissioner Papers

On May 11, 1994, SEC staff met with Commissioner Remick and others to discuss the appropriate procedures for donating papers to Pennsylvania State University. Upon completion of Commissioner Remick's staff review, SEC will review the information targeted for donation to ensure that there is no classified or sensitive unclassified information.

Contract Awards

An 8(a) contract entitled, "Data Entry Services for Region III," was awarded to Gray Personnel Services on May 2, 1994. The contractor shall perform Region III data entry support and programming services. This is a cost plus fixed fee contract. The contract was awarded for \$122,586 with a one-year period of performance.

A contract entitled, "Elevator Maintenance for Two White Flint North Building," was awarded to Schindler Elevator Corporation on May 6, 1994. The contractor shall provide all services and supplies necessary for the maintenance, operation, and repair functions of the nine Schindler elevator systems in the Two White Flint North building. This is a fixed-price contract for \$273,336 with a one-year period of performance and four one-year options.

TWFN Move

During the week of May 1, the Property Management Branch transferred eight tractor trailers of excess furniture, with an estimated value of \$132,000, to GSA.

On the weekend of May 6, the Property Management Branch moved 210 NMSS employees from the OWFN building to the TWFN building.

Equal Access to Justice Act: Implementation

A final rule that implements the provisions of the Equal Access to Justice Act (EAJA) was published in the Federal Register on May 5, 1994 (59 FR 23119). The EAJA provides for the award of fees and expenses to certain individuals and businesses that prevail in agency formal adjudicatory proceedings in which the agency's position is determined not to have been substantially justified. The final rule becomes effective June 6, 1994.

Virginia Power; Receipt of a Petition for Rulemaking

A notice of receipt of a petition for rulemaking submitted by Virginia Power was published in the Federal Register on May 6, 1994 (59 FR 23641). The petitioner requests that the Commission amend its regulations to change the frequency with which each licensee conducts independent reviews and audits of its safeguards contingency plan and security program from annually to biennially. The comment period on this action closes July 20, 1994.

Revision of Fee Schedules; 100% Fee Recovery, FY 1994

A proposed rule entitled "Revision of Fee Schedules; 100% Fee Recovery, FY 1994" was published in the Federal Register on May 10, 1994 (59 FR 24065). The proposed rule would amend the licensing, inspection, and annual fees charged to NRC applicants and licensees as necessary to recover approximately 100 percent of the NRC budget authority for FY 1994. The comment period for the proposed rule closes June 9, 1994.

Significant FOIA Requests Received by the NRC For 5-Day Period of May 6 - May 12, 1994

Request for a copy of OI case 2-90-020R, regarding allegations of wrongdoing by Georgia Power Company. (David Colapinto, National Whistleblower Center, FOIA-94-208)

Request for a copy of SECY-92-43, "Exercise of Discretion Not to Enforce Compliance with License Conditions." (David Colapinto, National Whistleblower Center, FOIA-94-209)

Request for two categories of records regarding contract No. 33-93-201. (Jim Tiller, Washington Data Systems, Inc., FOIA-94-210)

Request for four specified records regarding Atlantic Research Corporation. (Dan Stimax, IIT Hartford, FOIA-94-211)

Request for records on copiers in the State of Georgia. (Martha Kennedy, Eastman Kodak Company, FOIA-94-212)

Request for a copy of the Agency Procurement Request which corresponds to DPA Case # KMA-90-0426(E). (Linda Heineman, Federal Sources, Inc., FOIA-94-213)

Request for copies of NRC licenses issued to the Franklin Institute and the Franklin Research Center in Philadelphia, Pennsylvania. (Joseph Keating, Synertech Inc., FOIA-94-214)

Office of Information Resources Management  
Items of Interest  
Week Ending May 13, 1994

Synthesized Interim NUDOCS System (SINS)

A meeting was held with the SINS Working Group. The Office of Information Resources Management (IRM) briefed participants on the current status of the project and on other IRM document and text-management system development projects. The participants were asked to provide their documents by May 13 for the initial loading of documents into the system and to provide the list of those workstations that should be attached to the system by no later than May 15. A July 1994 operation target date is still valid.

Electronic Hearing Docket

On Wednesday, May 4, the ninth meeting of the Electronic Hearing Docket (EHD) task team was held. At this meeting, the Office of the General Counsel and the Office of Commission Appellate Adjudication discussed their use of the Hearing Docket documents, processes associated with the Hearing and Appeals Process, and services received from the Docketing and Services Branch, SECY. From these discussions, functional requirements for the Electronic Hearing Docket System were drawn. This was the last meeting scheduled for the team to identify requirements. IRM will develop documentation of the requirements to be reviewed for accuracy and completeness by the sponsoring office. The EHD team will participate in the review of the optioned alternatives and will be asked to review and provide concurrence on the Requirements Analysis and Alternatives Analysis Report. Their review will precede IRM providing the report to the Office of the Secretary for final approval and acceptance of the selected Alternative for development of a system.

Development of the Requirements for the New Document Management System

IRM has been working on the development of a "strawman" requirements for the new system to be presented to the NRC user community. The "strawman" categorizes and analyzes information obtained from NUDOCS user surveys, requirements analysis reports for text-management systems that have been developed and those that are currently being developed (i.e. Key Commission Decision Topics, Synthesized Interim NUDOCS System, Electronic Hearing Docket, etc.). These requirements are being grouped into a number of areas representing various functional and content needs (Type of Document, Format of Documents, Disposition and Retrieval, Type of Use, and External and Legal Requirements). IRM is obtaining a trained facilitator to lead the discussion and development of consensus of the requirements for the new system. This facilitated process should shorten the overall time to reach consensus versus the more traditional written requirement and review and comment approach. The "strawman" will be utilized to initiate and focus this effort.

IRM Newsletter

The IRM newsletter has been reformatted to make it a more dynamic and interactive communications vehicle with the NRC customer community. This

edition is the first one published since the IRM reorganization. Publication of the newsletter will occur during the week of May 9, 1994 and the agency-wide distribution made during the week of May 16, 1994.

Nuclear Information and Records Management Association (NIRMA) Task Force on Electronic Information Exchange (EIE) meeting

The NIRMA EIE task force met at the NRC headquarters on May 5 and 6, 1994. Approximately 40 nuclear industry and 10 NRC representatives were in attendance. The purpose of the task force is to recommend a standardized procedure for the submittal of documents to the NRC in an Electronic form. A technical presentation of the Internet and Mosaic was given by Larry Brandt of the National Science Foundation. The Internet is being considered as the interconnect to move information electronically between the NRC and its licensees. The three working subcommittees (Technical, Issues, and Documents) each provided a plan, to be finalized at the September meeting, that will result in specific recommendations for the Electronic Exchange of Information between the NRC and the nuclear industry. A December NRC sponsored workshop will present the public with a review of the process and the preliminary recommendations of the task force.

Office of State Programs (OSP) Internet Access and File Transfer Project

IRM and OSP staff have produced a draft information document announcing Internet connectivity and providing limited technical information to present to Agreement States representatives at the annual Agreement State conference to be held in Williamsburg on May 19. The OSP staff will be briefed during the week of May 16 as to Internet capabilities and operation.

Office of Personnel  
Items of Interest  
Week Ending May 13, 1994

Training Sessions Held on New Appraisal System for Senior Level System (SLS) Employees

On May 10 and 11, 1994, Carolyn Swanson and Jude Himmelberg conducted two one-hour training sessions for SLS employees on the new performance appraisal system. SLS employees and their supervisors were given detailed information on the new system, its purposes, format, and time frames. The new appraisal system goes into effect on July 1, 1994, for all NRC SLS employees except judges.

SES Candidate Development Program Seminar Held

On May 11, 1994, members of the NRC Senior Executive Service Candidate Development Program participated in their monthly program in Bethesda. The May program featured Dr. Robert Gurland, Professor of Philosophy at New York University, who spoke on "Ethical Decision Making." Dr. Gurland reviewed approaches to ethical decision making by employees working in a regulatory environment. Several case studies related to managerial decision making were discussed.

NRC's Seventeenth Annual Awards Ceremony Held

On May 12, 1994, NRC held its Seventeenth Annual Awards Ceremony at the Plaza Ballroom of the Crowne Plaza Holiday Inn. For their outstanding service to the agency, 56 NRC employees were recognized and received awards, which included the Presidential Executive Rank Awards and the NRC Distinguished and Meritorious Service Awards. Over 700 NRC employees and family members attended this event.

Arrivals

HEGGIE, Allison	ENGINEERING AIDE (COOP) (OPFT)	RI
PINTO, Fernando	ENGINEERING AIDE (COOP) (OPFT)	RI
REYES, Jose	OPERATIONS ENGINEER (EXAMINER) (PFT)	RI
TAPPERT, John	REACTOR SYSTEMS ENGINEER (PFT)	NRR

Retirements

HENDERSON, Patty	SECRETARY (PFT)	CSU
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Departures

AUSTIN, Tammy	SECRETARY (PFT)	OP
HORNSTEIN, Andrew	COMPUTER AIDE (COOP) (OPFT)	RI
RUSS, Michael	ENGINEERING AIDE (COOP) (OPFT)	NMSS
WELLING, Blake	REACTOR ENGINEER (PFT)	RI

Office of Enforcement  
Items of Interest  
Week Ending May 13, 1994

Significant Enforcement Actions

A Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$200,000 and Demands for Information were issued on May 9, 1994 to the Georgia Power Company (GPC). This action was based on five instances where the licensee failed to provide information to the NRC that was complete and accurate in all material respects. The violations collectively represent a very significant regulatory concern, and as such, have been categorized in accordance with the Enforcement Policy as a Severity Level II problem. The base civil penalty of \$80,000 was escalated 50% due to NRC identification and 100% for the prior opportunities that the licensee had to identify and correct the information. In addition, Demands for Information were issued to GPC regarding individual performance failures to enable the NRC to determine whether additional enforcement actions are necessary. (EN 94-052)

A Confirmatory Order Rescinding Suspension Order and Modifying Authority to Operate Pursuant to General License was issued on May 9, 1994 to Panhandle N.D.T. & Inspection, Inc. This action was based on Panhandle's request to resume operations in NRC jurisdiction. Panhandle is a Texas licensee whose right to operate under the General License granted by Part 150 was suspended May 18, 1992 for failure to file NRC Form 241 prior to operating in NRC jurisdiction. This Confirmatory Order rescinds the suspension order and authorizes resumption of operations under the General License, subject to certain training and notice requirements. (EN 94-051)

A Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$25,000 was issued on May 10, 1994 to the Omaha Public Power District. This action was based on events caused by personnel error which resulted in (1) operation above licensed reactor power, (2) brief inoperability of the auxiliary feedwater system, and (3) inoperability of the control room ventilation system. The resulting violation has been characterized as a Severity Level III problem which has a base civil penalty of \$50,000. A civil penalty of \$25,000 has been proposed after 50 percent mitigation for the licensee's corrective actions. (EN 94-050)

An Order Prohibiting Involvement in NRC Licensed Activities (Effective Immediately) was issued May 10, 1994 to James Bauer, M.D. The Order removes Dr. Bauer from licensed activities for five years and requires, for an additional two year period, that Dr. Bauer notify NRC within 20 days of his becoming involved in licensed activities. This action is based on: (1) Dr. Bauer's performance of activities with a strontium-90 source that were not authorized by the license, (2) Dr. Bauer's failure to provide complete and accurate information to NRC inspectors, and (3) Dr. Bauer's failure to cause a radiation survey to be performed as required by 10 CFR 20.201, which led to a significant misadministration to a patient, as well as unnecessary radiation exposure to numerous members of the general public. (EN 94-053)



A Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$1,250 was issued on May 13, 1994 to X-Ray Treatment Center, P.C., Eastpointe, Michigan. This action was based on a programmatic weakness in the implementation of the licensee's medical quality management (QM) program, which has been categorized as a Severity Level III problem. The failure to follow QM procedures led to a teletherapy misadministration. Mitigation was allowed for the licensee's good performance as noted by previous NRC inspections; however, the base civil penalty was escalated because the licensee's corrective actions at the time of the enforcement conference did not address the full extent of the problem. Given the potential hazards associated with teletherapy and to provide a more appropriate deterrence value by taking into consideration the licensee's ability to pay, the staff based the civil penalty in this case on Section h of Table 1 A of the Enforcement Policy rather than Section j. This is consistent with the Enforcement Policy, Sections III(2) and VI.B(1), which provide latitude to the staff to increase or decrease a civil penalty on a case by case basis after considering the licensee's ability to pay. (EN 94-054)

A Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$1,250 was issued on May 13, 1994 to Westinghouse Electric Corporation, Resource Energy Systems Division, Forest Hills, Pennsylvania. This action was based on the loss of a density gauge containing 100 millicuries of cesium-137. The licensee believes that the gauge was removed during maintenance work, and that it was sent to, and processed through, a large scale metal melting facility. The violations, which involve removal of the gauge by persons who were not authorized to do so and failure to control licensed material, are classified in the aggregate as a Severity Level III problem. The base civil penalty was mitigated by 75% because the licensee identified the loss of the gauge and took prompt and extensive corrective actions. Given the potential hazards associated with the loss of a gauge containing 100 millicuries of cesium-137 and to provide a more appropriate deterrence value by taking into consideration the licensee's ability to pay, the staff based the civil penalty in this case on Section f of Table 1 A of the Enforcement Policy rather than Section j. This is consistent with the Enforcement Policy, Sections III(2) and VI.B(1), which provide latitude to the staff to increase or decrease a civil penalty on a case by case basis after considering the licensee's ability to pay. (EN 94-055)

A Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$10,000 was issued on May 11, 1994 to Chemetron Corporation. This action was based on the licensee's failure to submit a complete site remediation plan on time for two sites in Ohio as required by a license condition. The civil penalty for this Severity Level III violation was escalated 50% for NRC identification and 50% for the licensee's limited corrective action. The Commission approved of this action in a Staff Requirements Memorandum dated May 6, 1994. (EN 94-057)

By EN 93-108 dated November 2, 1993, the Commission was notified of the intent of OE to issue a Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$25,000 to Richardson X-Ray, Inc. (Licensee). The action was based on violations involving failures to survey after each radiographic exposure; a failure to properly supervise a radiographer's assistant; and a failure to wear an alarm ratemeter. The violations were found while the

licensee was conducting radiographic operations on federal property under reciprocity.

The licensee responded to the Notice in a letter dated November 30, 1993. Further information was provided February 4, 1994. In its response, the licensee admitted the violations, but requested that the proposed civil penalty be mitigated based on its corrective actions and its alleged inability to pay the proposed civil penalty. After careful consideration of the licensee's response, the staff has concluded that the Licensee's timely and extensive corrective actions support a \$5,000 reduction of the \$25,000 civil penalty proposed in the November 5, 1993 Notice and will allow the licensee to elect to pay over time. Accordingly, an Order Imposing Civil Penalties in the amount of \$20,000 was issued May 13, 1994. (EN 93-108A)

MAY 13, 1994

ENCLOSURE K

Office of Consolidation  
Items of Interest  
Week Ending May 13, 1994

Second Building Status

During the week, we received the first shipment of signs for some offices from the mandatory procurement source - Unicolor (Prison Industries). The material was inadvertently shipped to the wrong address. Some of the signs were damaged and all were incorrectly assembled. The entire order is now behind schedule. Another mandatory source for furniture, the National Furniture Center, provided 500 rental chairs to the NRC as a stop-gap measure after the procurement of task and guest seating for the 2,400 people in TWFN fell behind schedule.

On May 9, the Director met with representatives of Transwall, Haworth, Baltimore Stationery, Hartford Forest, Delta and OMNI Construction to discuss outstanding change orders and priorities for workstation correction, modifications, and repairs.

On May 10, the Montgomery County fire marshall approved Floor 9 for occupancy.

On May 11, Lerner cancelled the scheduled plaza planning meeting because the heating, ventilation, and air-conditioning (HVAC) designs were not ready for review as anticipated. Although the completion of these designs is now two weeks behind schedule, Lerner still believes they are on schedule for completion of the plaza space by January 1995.

On May 12, the Director met with representatives of Maryland Vending Programs for the Blind and representatives of GSA's National Capital Region's Concessions staff to discuss accommodations at TWFN for blind vending in accordance with the requirements of the Randolph-Sheppard Act.

On May 13, Chairman Selin toured selected areas of TWFN.

Office of State Programs  
Items of Interest  
Week Ending May 13, 1994

Designation of Federal Preservation Officer

Maria Lopez-Otin, Federal Liaison, has been nominated the NRC's Federal Preservation Officer by James Taylor, Executive Director for Operations, pursuant to the 1992 National Historic Preservation Act, as amended (NHPA). NHPA requires agencies to identify a Federal Preservation Office to serve as a contact in ensuring that agency guidelines are consistent with those of the Advisory Council on Historic Preservation.

Availability of NEPA Documents

Under her responsibilities as National Environmental Policy Act (NEPA) liaison, Ms. Lopez-Otin has obtained two documents from the Environmental Protection Agency (EPA) that have been prepared to support NEPA documentation of grazing activities on federal lands and highway development. These documents were prepared for EPA's Office of Federal Activities to assist NEPA reviewers in evaluating the environmental risks associated with the impacts of grazing and highway activities.

Office of Public Affairs  
Items of Interest  
Week Ending May 13, 1994

Technology Education Award

Beth Hayden, Deputy Director, OPA, accepted the Associate of Technology Education award presented to NRC by Montgomery County Public Schools. The award was presented to the agency for its efforts in supporting changes in the school curriculum from an industry based system to one that teaches about the technologies students need to learn to compete in the job market today.

School Volunteers Program

Martie Lopez-Nagle, IG, participated in career day at Atholton High School and Debbie Jackson, NRR, conducted force demonstrations at Potomac Elementary. Louis Numkin, IRM conducted Computer Ethics training at MacArthur Middle School and Ft. Meade High School.

CONGRESSIONAL HEARING SCHEDULE

No. 64

OCA ASSIGNMENT	DATE & PLACE	TIME	WITNESS	SUBJECT	COMMITTEE
Kim	05/17/94 342 DSOB	9:30	GAO, State, DOE, DOD, ACDA, DOC, NRC Staff *	Export Licenses Over Dual-Use Items	Senators Glenn/Roth Senate Governmental Affairs
Keeling	05/17/94	10:00	DOE	Mark Up Legislation that would increase cooperation between the private sector and DOE Laboratories	Rep. Sharp/Bilirakis House Energy and Commerce Subc. on Energy and Power
Kim	05/18/94 311 CHOB	2:00	TBA	Family Leave for Federal Employees	Reps. Norton/Morella House Post Office & Civ Service Subc. on Compensation and Employee Benefits
Madden	05/19/94	TBA	TBA	Superfund Reauthori- zation	Reps. Lautenberg/Durenberger Senate Env. and Public Works Subc. on Superfund, Recycling and Solid Waste Management
Keeling	05/26/94 366 DSOB	9:30	DOE, DOS, and others	Plutonium Disposal	Senators Johnston/Wallop Senate Energy & Natl Resources

OFFICE OF CONGRESSIONAL AFFAIRS  
 Items of Interest  
 Week Ending May 13, 1994

MAY 13, 1994

ENCLOSURE 0

Region I  
Items of Interest  
Week Ending May 13, 1994

Enforcement Guidance for Certain Transportation Events

As a result of a Differing Professional View (DPV), Region I suggested changes to the Enforcement Policy for certain transportation events. Specifically, the Region suggested that Severity Levels examples given in the Policy for external contamination on packages be made consistent with other examples given for removable surface contamination. Furthermore, also as a result of the DPV process, the Region suggested that the Office of Enforcement (OE) issue guidance for the phenomenon of cask weepage since this is an evolving technical issue. OE has drafted an Enforcement Guidance Memorandum (EGM) on this matter and it is currently being reviewed.

Meeting with Pennsylvania Department of Environmental Resources

On May 16, 1994, representatives from the NMSS Division of Waste Management and Region I will meet with the Deputy Secretary for Air and Waste Management and others from the Commonwealth of Pennsylvania Department of Environmental Resources (PADER) to discuss entering into a Memorandum of Understanding (MOU) relating the remediation of a number of radiologically contaminated sites in Pennsylvania. A draft MOU has been provided to PADER for consideration. At present, there are 13 identified sites in Pennsylvania that require remediation due to contamination with NRC licensed material.

Region II  
Items of Interest  
Week Ending May 13, 1994

QA Managers' Meeting

On May 9, the Regional Administrator was in Williamsburg, Virginia to speak at the first Region II QA Managers Meeting.

Emergency Exercise - Oconee

A full participation exercise was held at the Oconee Nuclear Plant on Tuesday, May 10, 1994, that was evaluated by a team of NRC inspectors and FEMA evaluators. Exercise participants included personnel from the licensee, the State of South Carolina, and Pickens, Oconee and Anderson Counties. Preliminary assessments by the NRC inspection team indicate the exercise was a success and the licensee satisfactorily implemented their emergency plan. One exercise weakness was identified concerning the timeliness of the licensee response to a simulated fire in a warehouse. Preliminary results from the FEMA evaluation team indicate there were no Deficiencies but two Areas Requiring Corrective Action were identified. Both concerned additional training.

Tennessee Valley Authority

On May 11, representatives from the Tennessee Valley Authority were in the Region II Office to discuss the licensee's process for entering Unit 2 Limiting Conditions for Operation while performing Unit 3 work activities.

Carolina Power & Light Company

On May 13, representatives of the Carolina Power and Light Company were in the Region II Office to discuss their Engineering Program and the Robinson Near Term Improvement Program with members of the Regional and NRR staffs.

CALs regarding GammaMed Iii High Dose Rate (HDR) Afterloaders

On May 9, Region II issued CALs to DePaul Medical Center, Norfolk, Virginia, and United Hospital Center, Clarksburg, West Virginia, confirming that they will install a modification to their GammaMed Iii HDR systems. The modification is an electronic circuit card and software that will generate an error message if the date of treatment is not entered in the European format (day-month-year). There have been two misadministrations in other Regions as a result of entering the date using the American system. The other GammaMed system in Region II, at Sentara Hospital, Norfolk, Virginia, is a Model 12i, which uses the American system for date entry. Calls were made to the GammaMed licensees as a result of a memo from NMSS requesting all Regions to call them to determine if the modifications had been made.

NS Savannah

During an inspection conducted May 10-12, the licensee (The Maritime Administration and the State of South Carolina - license held jointly) stated



that they wanted to tow the ship on May 24 or 25 (when the tides were favorable) to Norfolk, Virginia where it will be placed in the "mothball" fleet. The licensee stated that the US Coast Guard would issue a certificate of seaworthiness before the ship is moved. The licensee stated that they did not believe that a Tech Spec change was needed. Region II coordinated with NRR and informed the licensee that a Tech Spec change (at least relative to who would perform the health physics functions) was needed. The State of South Carolina currently performs all necessary health physics functions. The NRR project manager has told the licensee that he will do what he can to expedite the issuance of the Tech Spec change, but as of May 12 had not received the licensee's submittal.

MAY 13, 1994

ENCLOSURE R

Region III  
Items of Interest  
Week Ending May 13, 1994

Commonwealth Edison Company - Dresden Unit 1

On May 12, 1994, an Enforcement Conference was conducted in the Region III office between representatives of Commonwealth Edison Company and the Regional Administrator and other members of the Region III staff to discuss three apparent violations related to an incident in which approximately 55,000 gallons of service water leaked into the containment through freeze-damaged components. Dresden unit 1 is presently undergoing decommissioning.

British Nuclear Installations Inspectorate

Mr. Laurence Williams, Deputy Chief Inspector, and Miss Frances Taylor, Principal Inspector, representing the British Nuclear Installations Inspectorate, visited Region III on May 9-10, 1994. The visit included a site tour at Byron Nuclear station, observation of the Big Rock Point SALP Board, and meetings and discussions with regional management and staff, including Mr. John B. Martir, Regional Administrator, about inspection philosophies and techniques, licensee management and performance evaluation, and similar topics.

Duane Arnold Energy Center

On May 10, 1994, the Deputy Regional Administrator, the Director, Division of Reactor Safety, and the Director of Project Directorate III-3, NRR, and other members of the regional and NRR staffs, conducted a public meeting to present the Duane Arnold SALP 11 results to the licensee, at the Duane Arnold Training Center in Palo, Iowa.

Prairie Island Nuclear Plant

The governor of Minnesota signed the Bill allowing dry cask storage at Prairie Island.

Region IV  
Items of Interest  
Week Ending May 13, 1994

Rocky Mountain Phoenix Surveys, Inc. - Telephonic Enforcement Conference

A telephonic enforcement conference was held on May 10, 1994, with representatives of Rocky Mountain Phoenix Surveys, Inc. of Brighton, Colorado, to review findings related to an inspection conducted on February 16, 1994. The conference focused on one apparent violation involving failure to notify NRC, to file copies of Form NRC-241, and copies of the licensee's Agreement State specific license with NRC's Region IV Office prior to engaging in activities in a non-Agreement State under the general license granted by 10 CFR 150.20(a) (Section 3).

WNP-2 Systematic Assessment of Licensee Performance (SALP) Meeting

On May 12, 1994, members of the Region IV management team met with WNP-2 licensee management at the Washington Public Power Supply System headquarters in Richland, Washington. The purpose of the meeting was to discuss the recently issued WNP-2 SALP.

Press Conference at San Louis Obispo, CA, & Site Tour of Diablo Canyon

On May 12, 1994, the Region IV Regional Administrator and Director, Walnut Creek Field Office toured the Diablo Canyon site and met with Pacific Gas and Electric (PG&E) senior managers to discuss current issues at PG&E's Diablo Canyon power plant. On May 13, 1994, the Regional Administrator and Director, WCFO, briefed members of the local media on the status of the Region IV/V consolidation and other items of interest involving the NRC.

Office of the Executive Director for Operations  
Items of Interest  
Week Ending May 13, 1994

Proposed Rule to be Signed by EDO

On May 12, 1994, the Executive Director for Operations approved a proposed rule that would amend 10 CFR Part 72, "Licensing Requirements for the Independent Storage of Spent Nuclear Fuel and High-Level Radioactive Waste," by adding the Standardized NUHOMS spent fuel storage cask to the list of approved spent fuel storage casks in §72.214. This action would enable commercial power reactor licensees to use this cask under a general license.

This constitutes notice to the Commission that, in accordance with the rulemaking authority delegated to the EDO, the EDO has signed this proposed rule for publication in the Federal Register.

MAY 13, 1994

May 13, 1994

NRR Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
5/23 7:00 pm	50-255	Lake Michigan 2755 East Napier Ave., Benton Harbor, MI.	To discuss pending matters related to storage of spent fuel in free-standing casks at Palisades Nuclear Plant.	NRC NRC CONSULTANT CPCO	A. Hsia (301) 504-3028
5/24 1:00 pm	N/A	One White Flint North 11555 Rockville Pike Rockville, MD Room 6-B-13	To discuss ABB-CE Topical Reports.	NRC ABB-CE	S. Wu (301) 504-3284
5/24-25 8:00 am	50-361 50-362	EG&G Idaho, Inc. 11426 Rockville Pike Suite 300 Rockville, MD	To discuss San Onofre Units 2&3 STS adoption submittal, all sections.	NRC INEL SCECO	C. Grimes (301) 504-1161
5/24-26 8:00 am	50-416 50-440 50-458 50-461	Excel Services Corporation Rockville, MD	To discuss the seventh and eight sequences of technical specification sections that make up the conversion to the BWR/6 Improved Standard Technical Specifications (NUREG-1434). Sequence seven includes Section 3.9, "Refueling Operations" and Section 3.10 "Special Operations." Sequence eight includes Section 5.0 "Administrative Controls."	NRC EOI CEI GSUCO IPCO EXCEL SERVICES CORP.	D. Pickett (301) 504-1324

ENCLOSURE T

MAY 13, 1994

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
5/31-6/2 1:00 pm	52-003	Bechtel Power Corporation 50 Beal Street San Francisco, CA	To discuss issues pertaining to soil-structure interaction for the AP600 design.	NRR LLNL WESTINGHOUSE	K. Shembarger (301) 504-1114
6/1 10:00 am	50-219	One White Flint North 11555 Rockville Pike Rockville, MD Room 1-F-19	To discuss matters related to the Operational Safeguards response evaluation program at Oyster Creek.	NRC GPUN	A. Dromerick (301) 504-3473
8/2 8:00 am	N/A	Holiday Inn Crowne Plaza 1750 Rockville Pike Rockville, MD	To discuss proposed revisions to "Knowledge and Abilities Catalog for Nuclear Power Plant Operators: Pressurized Water Reactors."	NRC NEI	F. Collins (301) 504-3173
8/3 8:00 am	N/A	Holiday Inn Crowne Plaza 1750 Rockville Pike Rockville, MD	To discuss proposed revisions to "Knowledge and Abilities Catalog for Nuclear Power Plant Operators: Pressurized Water Reactors."	NRC NEI	F. Collins (301) 504-3173
8/3 1:00 pm	N/A	Holiday Inn Crowne Plaza 1750 Rockville Pike Rockville, MD	To discuss proposed revisions to "Knowledge and Abilities Catalog for Nuclear Power Plant Operators: Boiling Water Reactors."	NRC NEI	F. Collins (301) 504-3173

ENCLOSURE T

MAY 13, 1994

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
8/4 8:00 am	N/A	Holiday Inn Crowne Plaza 1750 Rockville Pike Rockville, MD	To discuss proposed revisions to "Knowledge and Abilities Catalog for Nuclear Power Plant Operators: Boiling Water Reactors."	NRC NEI	F. Collins (301) 504-3173

ENCLOSURE T

MAY 13, 1994

May 13, 1994

NMSS Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
5/25-27	N/A	Baltimore Convention Center	To attend American Geophysical Union Meeting and Presentation on Research done in Collaboration with CNWRA	NRC CNWRA DOE	S. McDuffie

ENCLOSURE 7



MAY 13, 1994

May 13, 1994

RES Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
5/16/94 1:00- 4:30 PM	N/A	1-F 7&9 NRC Hdqs. OWFN Rockville,MD	Discuss content of written comments submitted in response to the NRC solicitation in 59 FR-2542 dated January 18, 1994, 10 CFR Part 51, Environmental Review for Renewal of Operating Licenses	NRC staff Yankee Atomic Energy Co. Nuclear Energy Institute Members of the public	D.P.Cleary
5/16-17/94	N/A	GEO Centers Albuquerque,NM	Working Group Meeting on draft NUREG/CR-6075	Peer Reviewers NRC and Contractors	R.Lee
5/19-20/94	N/A	Holiday Inn Bethesda, MD	Nuclear Safety Research Review Committee Meeting	NSRRC members NRC staff	G. Sege

ENCLOSURE 1

MAY 13, 1994

May 13, 1994

AEOD Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/Applicant</u>	<u>NRC Contact</u>
5/16-6/3		Chattanooga, TN	Russian Priority 5 Assignment	GAN Personnel	K. Raglin
5/19		NRC Operations Center - TWFN	NPA Exercises for Headquarters Reactor Response Teams	HQ Response Personnel	IRB Personnel
5/23		NRC Operations Center - TWFN	NPA Exercises for Headquarters Reactor Response Teams	HQ Response Personnel	IRB Personnel
5/25		NRC Operations Center - TWFN	Exercise for Headquarters Materials Response Teams	HQ Personnel	IRB Personnel
5/31	50-255	Lake Michigan College Benton Harbor, MI	To discuss results of the diagnostic evaluation of Palisades Nuclear Generating Facility	AEOD, NRR, Region III, CPCo	R. Cooper
6/1-3		Stockholm, SW	Short-term Counter-measures Workshop	R. Hogan A. Mohseni	R. Hogan
6/17-7/2		Kiev, Ukraine	NRC Support of Priority #12 of the Lisbon Initiative	K. Brockman J. Himes	J. Himes
6/22		NRC Operations Center - TWFN	Full participation Exercise with North Anna	NRC Response Personnel	D. Marksberry
6/29-30		Anchorage, AL	Northern Forum Response Workshop	TBD	IRB

ENCLOSURE T

MAY 13, 1994

May 13, 1994

OSP Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/Applicant</u>	<u>NRC Contact</u>
5/22-26/94	NA	Williamsburg, VA	CRCPD Annual Meeting	CRCPD	R. Bangart/P. Lohaus/Staff
5/23-26/94	NA	Morro Bay, CA	California Emergency Response Meeting	EP Officials	D. Kunihiro
6/6-10/94	NA	Burlington, MA	Industrial Radiography Course	States	J. Myers
6/13-17/94	NA	Salt Lake City, UT	Utah Radiation Control Program Review (IMPEP Pilot)	State	K. Schneider/ J. Hornor
6/13-17/94	NA	Atlanta, GA	Materials Licensing Course	States	R. Blanton
6/20-24/94	NA	Columbia, SC	Transportation of Radioactive Materials Course	States	J. Myers
6/20-24/94	NA	Lincoln, NE	Nebraska Radiation Control Program Review	State	R. Doda

ENCLOSURE T

MAY 13, 1994

May 13, 1994

Region I Meeting Notices

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
05/26/94 10:00 a.m.	50-286	Hill Training Center Indian Point 3 Buchanan, NY	Management Meeting to discuss IP 3's Restart Plan	Selected NRC Staff Members and Licensee New York Power Authority	P. Eselgroth
06/01/94 1:00 p.m.	50-333	Fitzpatrick Training Center Scriba, NY	SALP Management Meeting for dates covering 04/18/93 thru 04/09/94	Selected NRC Staff Members and Licensee New York Power Authority	P. Eselgroth
06/22/94 10:00 a.m.	50-309	Region I	Management Meeting to discuss and update the NRC Staff on Emergency Preparedness Program Plans and Issues Past, Present, and Future	Selected NRC Staff Members and Licensee Maine Yankee Atomic Power	W. Lazarus

ENCLOSURE T

MAY 13, 1994

May 13, 1994

Region II Meeting Notice

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
05/13/94 10:00 a.m.	50-325 50-324 50-400 50-261	Region II	Meeting with CP&L to discuss engineering initiatives	RA, RII Staff and Licensee	Ebnetter
1:00 p.m.	50-216	Region II	Meeting with CP&L to discuss the Robinson Inspection Program	Same as above	Ebnetter
05/16/94 1:00 p.m.	50-261	Region II	Enforcement Conference CP&L, H. B. Robinson	Same as above	Ebnetter
05/19/94 11:00 a.m.		Mayaguez, Puerto Rico	Enforcement Conference Mr. Vazquez Agrait Lic. #52-21368-01	Same as above	Ebnetter
5/20/94 9:00 a.m.		San Juan, Puerto Rico	Enforcement Conference Hospital Metropolitano Lic. #52-16033-01	Same as above	Ebnetter

ENCLOSURE T

MAY 13, 1994

May 13, 1994

Region III Meeting Notice

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees Applicant</u>	<u>NRC Contact</u>
5/23	50-373	Site	Management Meeting	James M. Taylor	Martin
	50-254	Site	Visit to CECo	James L. Milhoan	
	50-237	Site	LaSalle/Dresden/Q.C.	Regional Admin.	
5/25	50-483	Site	Site Visit Union Electric Co. Callaway	Regional Admin. Selected Staff	Greenman
5/26		Site	Visit to Mallinckrodt St. Louis, MO	Regional Admin. Selected Staff	Axelson
6/01	50-341	Site	Detroit Edison Company SALP Presentation to Licensee (Fermi)	Deputy Regional Admin. Selected Staff	Greenman

ENCLOSURE T

May 13, 1994

Region IV Meeting Notice

<u>Date/Time</u>	<u>Docket Number</u>	<u>Location</u>	<u>Purpose</u>	<u>Attendees/ Applicant</u>	<u>NRC Contact</u>
5/26/94 9:00	50-298	Nebraska	Current status of Cooper Integrated Enhancement Pgm	NFPD (Cooper)	P.Harrell
6/8/94 1:00	50-313; 50-368	RIV	Discuss inadequate access authorization investigations	Entergy (ANO)	T.Stetka
6/30/94 2:00	50-267	RIV	Discuss Ft. St. Vrain decommissioning status.	PSCO (Ft.St.Vrain)	R. Evans

MAY 13, 1994

ENCLOSURE 1