

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | I | L | D | R | S | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 1 | 4 | 5
7 8 9 14 15 25 26 30 37 CAT 38
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE 58

CON'T
 0 1 | L | 0 | 5 | 0 | 0 | 0 | 2 | 3 | 7 | 1 | 0 | 0 | 2 | 8 | 2 | 1 | 0 | 1 | 4 | 8 | 2 | 9
7 8 9 30 31 36 39 44 49 54 59 64 69 74 79 84 89 94
 REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
 0 2 | During normal operation, following a Torus Hi/Lo level alarm, the sightglass isolation
 0 3 | and vent valves were reported to be open with no indication of excess make-up. Initial
 0 4 | calculations indicate that primary containment leakage would have been in excess of
 0 5 | Tech. Spec. 3.7.A.2. Safety significance was considered minimal since no event
 0 6 | occurred during the time the valves were left open. There was no effect on public
 0 7 | health or safety. Last occurrence of a valving error: R.O. 81-77, Docket 50-237.
 0 8 | _____

SYSTEM CODE: S A (11) CAUSE CODE: A (12) CAUSE SUBCODE: B (13) COMPONENT CODE: V A L V E X (14) COMP. SUBCODE: A (15) VALVE SUBCODE: L (16)
 LER/RO REPORT NUMBER (17): 8 2 EVENT YEAR (21): 8 2 SEQUENTIAL REPORT NO. (24): 0 4 2 OCCURRENCE CODE (27): 0 1 REPORT TYPE (30): T REVISION NO. (32): 0
 ACTION TAKEN (33): H (18) FUTURE ACTION (34): F (19) EFFECT ON PLANT (35): Z (20) SHUTDOWN METHOD (36): Z (21) HOURS (40): 0 0 0 ATTACHMENT SUBMITTED (41): Y (23) NPRO-4 FORM SUB. (42): N (24) PRIME COMP. SUPPLIER (43): L (25) COMPONENT MANUFACTURER (44): R 3 4 0 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
 1 0 | The cause was operator error in that the valves were left open. The valves were
 1 1 | immediately closed. This event is being reviewed during operator retraining classes
 1 2 | emphasizing its significance. A modification has been initiated to remove the vent
 1 3 | valve. The sightglass isolation valves are being locked closed and will be administra-
 1 4 | tively controlled.

FACILITY STATUS (28): E (15) % POWER (29): 0 8 0 OTHER STATUS (30): N/A METHOD OF DISCOVERY (31): A (16) DISCOVERY DESCRIPTION (32): Operator Observation

ACTIVITY CONTENT (33): Z (17) AMOUNT OF ACTIVITY (35): N/A LOCATION OF RELEASE (36): N/A

PERSONNEL EXPOSURES (37): 0 0 0 TYPE (38): Z (18) DESCRIPTION (39): N/A

PERSONNEL INJURIES (40): 0 0 0 DESCRIPTION (41): N/A **8210250296**

LOSS OF OR DAMAGE TO FACILITY (42): Z (19) DESCRIPTION (43): N/A

PUBLICITY ISSUED (44): N (20) DESCRIPTION (45): N/A

ATTACHMENT TO LICENSEE EVENT REPORT #82-43/01T-0
COMMONWEALTH EDISON COMPANY (CWE)
DRESDEN UNIT 2
DOCKET # 050-237

During normal operation, a Torus Hi/Lo level alarm annunciated in the control room. An operator was dispatched to take a local torus level reading. The operator reported that the sightglass isolation and vent valves were found open. This condition was reviewed by the shift supervisor and shift control room engineer. Based on that review, it was determined that there was no indication of excess make-up or any problems maintaining Drywell/Torus differential pressure. After additional review and subsequent calculations, it was determined that primary containment allowable leakage of 1.6 weight percent per day at 48 psig (T.S. 3.7.A.2) would have been exceeded with the subject valves open. The safety significance was considered minimal since no event occurred during the time the valves were open. There was no effect on public health or safety. The last occurrence involving a valving error was reported by R.O. 81-77 on Docket 50-237.

The cause of the event was personnel error in that the valves were believed to have been left open following the last local torus level reading. The local torus level readings are taken at random times several times a week. The sightglass isolation and vent valves were immediately closed. A modification (M12-2-82-45) has been initiated to remove the sightglass vent valve and install a plug in its place. The event is currently being reviewed during operator retraining classes, emphasizing the significance of this event. The sightglass isolation valves are being closed and administratively controlled using the following procedures: system valve checklist, locked valve checklist, and the operating procedure. Additionally, valve tags will be hung on all valves on the instrument line, which will include the normal valve position on the tag. The same actions will be performed on Dresden 3.

Based on the shift personnel's immediate review of the condition, it was decided that prompt notification was not required. However, subsequent discussions with the operations duty supervisor revealed that prompt notification was appropriate and the proper notifications were made. Discussion of this judgment error included is the retraining classes.



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 82 - 72
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION Torus Sightglass Found Valved In And Vented
OCCURRED 10/2/82 1700
DATE TIME

SYSTEM AFFECTED 1600 PLANT STATUS AT TIME OF EVENT
Primary Containment MODE Run, PWR(MWT) 2032, LOAD(MWE) 634 TESTING YES NO

DESCRIPTION OF EVENT While taking a local torus level reading, the sightglass was found valved in and vented to atmosphere. All valving was returned to normal.

10 CFR50.72 NRC RED PHONE NOTIFICATION MADE YES NO

EQUIPMENT FAILURE YES NO WORK REQUEST NO. RESPONSIBLE SUPERVISOR W. Pietryga DATE 10/2/82

PART 2 OPERATING ENGINEER'S COMMENTS All valving was returned to normal per DOP 1600-13.

Investigation continues.

- EVENT OF PUBLIC INTEREST
TECH. SPEC. VIOLATION
NON REPORTABLE OCCURRENCE
14 DAY REPORTABLE 6,6,B.1.(f)
30 DAY REPORTABLE/T.S.
ANNUAL/SPECL REPORT REQ'D

24-HOUR NRC NOTIFICATION REQ'D
ENS TELEPH Eric Weiss 10/4/82 1217
REGION III DATE TIME
TELEGM/TELECOPY J. Keppler 10/5/82 1113
REGION III DATE TIME

CECO CORPORATE NOTIFICATION MADE IF ABOVE NOTIFICATION IS PER 10CFR21
5-DAY WRITTEN REPORT REQ'D PER 10CFR21
Teletcopy Dennis P. Galle 10/5/82 0822
CECO CORPORATE OFFICER DATE TIME

A.I.R. #
L.E.R. # 82-43/01T-0

PRELIMINARY REPORT COMPLETED AND REVIEWED John W. Wujciga 10/4/82
OPERATING ENGINEER DATE

INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW B. Ryback 10/15/82
John W. Wujciga 10/15/82

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION Douglas [Signature] 10/15/82
STATION SUPERINTENDENT DATE