LICENSEE EVENT REPORT
CONTROL BLOCK:
1 D R S 3 2 O O O O O O O O O
CON'T REPORT
0 2 While performing a routine plant inspection during normal unit start-up, an
operator discovered a steam leak on the shell of the 3C3 low pressure feedwater
1 beater near the extraction steam inlet nozzle. The event was of minimal safety
0 5 significance since all leakage was contained within the Turbine Building
[0]6 Floor Drain System. There was no effect on public health or safety. No
0 7 previous occurrences of this type are recorded.
OB L
SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE SUBC
TAKEN ACTION ON PLANT METHOD HOURS 22 ATTACHMENT NORDAL SUBMITTED FORM SUB. SUPPLIER MANUFACTURER 133 34 19 8 20 7 10 10 17 N 23 N 24 N 25 Y 0 3 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
The cause of the leak has been attributed to errosion of the heater shell by
ili deflected extraction steam. The erroded area was cut out and replaced.
AIR 12-83-24 has been initiated to request that Station Nuclear Engineering
investigate possible solutions for the errosion around the extraction steam
114 Linlets.
FACILITY STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 1 5 E 28 0 6 0 29 N/A A 31 Operator Observation
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 1 6 2 33 7 34 N/A PERSONNEL EXPOSURES AMOUNT OF ACTIVITY 35 N/A SO SO SO SO SO SO SO SO SO S
NUMBER OESCRIPTION (39) N/A
PERSONNEL INJURIES NUMBER DESCRIPTION 41 1 3 0 0 0 0 0 0 N/A
PUBLICITY ISSUED DESCRIPTION 45 NAC USE ONLY NAC USE ONLY
NAME OF PREPARER_B. Christel 815-942-2920 x421