

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50 | 51 | 52 | 53 | 54 | 55 | 56 | 57 | 58 | 59 | 60 | 61 | 62 | 63 | 64 | 65 | 66 | 67 | 68 | 69 | 70 | 71 | 72 | 73 | 74 | 75 | 76 | 77 | 78 | 79 | 80 | 81 | 82 | 83 | 84 | 85 | 86 | 87 | 88 | 89 | 90 | 91 | 92 | 93 | 94 | 95 | 96 | 97 | 98 | 99 | 100

L | L | S | C | I | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 0 | 0 | 0 | 4 | | | 5

LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 53

1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50 | 51 | 52 | 53 | 54 | 55 | 56 | 57 | 58 | 59 | 60 | 61 | 62 | 63 | 64 | 65 | 66 | 67 | 68 | 69 | 70 | 71 | 72 | 73 | 74 | 75 | 76 | 77 | 78 | 79 | 80 | 81 | 82 | 83 | 84 | 85 | 86 | 87 | 88 | 89 | 90 | 91 | 92 | 93 | 94 | 95 | 96 | 97 | 98 | 99 | 100

L | 6 | 0 | 5 | 0 | 0 | 0 | 0 | 3 | 7 | 3 | 7 | 0 | 8 | 1 | 1 | 6 | 8 | 1 | 2 | 2 | 1 | 0 | 0 | 7 | 1 | 8 | 1 | 2 | 9

REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

2 | 3 | 4 | 5 | 6 | 7 | 8 | 9

On August 16, 1982 the "D" Fuel Pool Vent Exhaust Radiation Monitor was found to be inoperable. In accordance with Technical Specification 3.3.2.b the monitor was placed in the tripped condition. Unit 2 was in the construction stage and the refuel floor is not part of Unit 1 secondary containment as defined in FSAR Appendix N, Interim Secondary Containment. With the "D" monitor in the trip condition the "C" monitor was still operable and will trip if a Hi Rad alarm was received.

17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50 | 51 | 52 | 53 | 54 | 55 | 56 | 57 | 58 | 59 | 60 | 61 | 62 | 63 | 64 | 65 | 66 | 67 | 68 | 69 | 70 | 71 | 72 | 73 | 74 | 75 | 76 | 77 | 78 | 79 | 80 | 81 | 82 | 83 | 84 | 85 | 86 | 87 | 88 | 89 | 90 | 91 | 92 | 93 | 94 | 95 | 96 | 97 | 98 | 99 | 100

M | B | E | E | I | N | S | T | R | U | P | Z | 8 | 2 | 1 | 1 | 3 | 0 | 3 | L | 0 | 0 | 0 | 0 | Y | N | A | G | 0 | 8 | 0 | 0

SYSTEM CODE 9 10 CAUSE CODE 11 12 CAUSE SUBCODE 12 13 COMPONENT CODE 13 18 COMP. SUBCODE 15 16 VALVE SUBCODE 20 21

LER/RO REPORT NUMBER 17 EVENT YEAR 21 22 SEQUENTIAL REPORT NO. 24 26 OCCURRENCE CODE 28 29 REPORT TYPE 30 31 REVISION NO. 32

ACTION TAKEN 33 FUTURE ACTION 34 EFFECT ON PLANT 35 SHUTDOWN METHOD 36 HOURS 37 40 ATTACHMENT SUBMITTED 41 NPRD-4 FORM SUBM. 42 PRIME COMP. SUPPLIER 43 COMPONENT MANUFACTURER 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | 11 | 12 | 13 | 14

The cause of this occurrence was a bad sensor converter. The sensor converter was manufactured by General Electric, Model 194X927G011. A similar type event was reported in LER 82-010/03L-0. The sensor converter was replaced on August 31, 1982. The instrument was declared operable on September 15, 1982.

5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50 | 51 | 52 | 53 | 54 | 55 | 56 | 57 | 58 | 59 | 60 | 61 | 62 | 63 | 64 | 65 | 66 | 67 | 68 | 69 | 70 | 71 | 72 | 73 | 74 | 75 | 76 | 77 | 78 | 79 | 80 | 81 | 82 | 83 | 84 | 85 | 86 | 87 | 88 | 89 | 90 | 91 | 92 | 93 | 94 | 95 | 96 | 97 | 98 | 99 | 100

B | 0 | 1 | 8 | NA | A | Observation | Z | Z | NA | 0 | 0 | 0 | Z | 0 | 0 | 0 | Z | Z | Z | NA | NA | Z | NA | NA

FACILITY STATUS 8 9 % POWER 10 12 OTHER STATUS 30 METHOD OF DISCOVERY 45 46 DISCOVERY DESCRIPTION 32

ACTIVITY CONTENT 10 11 RELEASED OF RELEASE 12 13 AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36

PERSONNEL EXPOSURES 10 11 NUMBER 12 TYPE 13 DESCRIPTION 38

PERSONNEL INJURIES 11 12 NUMBER 13 DESCRIPTION 41

LOSS OF OR DAMAGE TO FACILITY 11 12 TYPE 13 DESCRIPTION 43

PUBLICITY ISSUED 10 11 DESCRIPTION 45

8210190744 821007
PDR ADOCK 05000373
PDR

NRC USE ONLY

NAME OF PREPARER D. Kay

PHONE: 815-357-6761

- I. LER NUMBER: 82-113/03L-0
- II. DOCKET NUMBER: 050-373
- III. LASALLE COUNTY STATION: UNIT 1
- IV. EVENT DESCRIPTION:

On August 16, 1982 the "D" Fuel Pool Vent Exhaust Radiation Monitor was found to be inoperable. In accordance with Technical Specification 3.3.2.b the monitor was placed in the trip condition.

- V. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

At the time of the occurrence Unit 2 was in the construction stage and the refuel floor is not part of Unit 1 secondary containment as defined in FSAR Appendix N, Interim Secondary Containment. With the "D" monitor in the trip condition the "C" monitor was still operable and will trip if a Hi Rad alarm was received.

- VI. CAUSE:

The cause of this occurrence was a bad sensor converter. The sensor converter was manufactured by General Electric, Model 194X927G011. A similar type event was reported in LER 82-010/03L-0.

- VII. CORRECTIVE ACTION:

The sensor converter was replaced on August 31, 1982. The instrument was declared operable on September 15, 1982.

Prepared by: Diane L. Kay