

LICENSEE EVENT REPORT

CONTROL BLOCK:           ① (PLEASE PRINT OR TYPE A L REQUIRED INFORMATION)

⑦ ⑧ ⑨ M I P A L ① ② 0 0 0 - 0 0 0 0 d o - d o ③ 4 1 1 1 1 1 ④ ⑤  
LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T  
 ⑦ ⑧ ⑨ R E P O R T S O U R C E L ⑥ 0 5 0 0 0 2 5 5 ⑦ 0 9 1 6 8 1 2 ⑧ 1 0 1 1 1 8 2 ⑨  
REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩  
 ⑦ ⑧ ⑨ ⑩ During normal power operation, T-82B (B Safety Injection Tank) level reached  
the T/S limit of 198 inches three times during a 24 hour period. Level was  
promptly lowered to the normal operating range; therefore, no threat to  
public health or safety. Condition reportable per TS 3.3.1.b and 6.9.2.b(2).  
 ⑦ ⑧ ⑨ ⑩ \_\_\_\_\_

⑦ ⑧ ⑨ SYSTEM CODE S F ⑪ CAUSE CODE E ⑫ CAUSE SUBCODE B ⑬ COMPONENT CODE A C C U M U ⑭ COMP. SUBCODE Z ⑮ VALVE SUBCODE Z ⑯  
SYSTEM CODE 9 10 CAUSE CODE 11 12 CAUSE SUBCODE 13 14 COMPONENT CODE 15 16 COMP. SUBCODE 19 20 VALVE SUBCODE 21 22  
 ⑦ ⑧ ⑨ ⑩ ⑪ ⑫ ⑬ ⑭ ⑮ ⑯ L E R / R O R E P O R T N U M B E R ⑰ [ 8 2 ] EVENT YEAR 21 22 [ ] SHUTDOWN METHOD 23 24 [ ] SEQUENTIAL REPORT NO. 25 26 [ 0 1 2 1 9 ] OCCURRENCE CODE 27 28 [ / ] REPORT TYPE 29 30 [ L ] REVISION NO. 31 32 [ ]  
ACTION TAKEN 33 FUTURE ACTION 34 EFFECT ON PLANT 35 SHUTDOWN METHOD 36 HOURS 37 ATTACHMENT SUBMITTED 38 NPRD-4 FORM SUB. 39 PF TIME COMP. SUPPLIER 40 COMPONENT MANUFACTURER 41  
 ⑦ ⑧ ⑨ ⑩ ⑪ ⑫ ⑬ ⑭ ⑮ ⑯ ⑰ ⑱ ⑲ X ⑳ ㉑ Z ㉒ Z ㉓ ㉔ ㉕ ㉖ N ㉗ N ㉘ N ㉙ N 1 5 0 ㉚  
ACTION TAKEN 33 FUTURE ACTION 34 EFFECT ON PLANT 35 SHUTDOWN METHOD 36 HOURS 37 ATTACHMENT SUBMITTED 38 NPRD-4 FORM SUB. 39 PF TIME COMP. SUPPLIER 40 COMPONENT MANUFACTURER 41

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ⑳  
 ⑦ ⑧ ⑨ ⑩ ⑪ ⑫ ⑬ ⑭ ⑮ ⑯ ⑰ ⑱ ㉑ Level increase due to minor leakage (within T/S limits) past loop check  
valve and fill and drain vlave. Leakage stopped after cycling the fill and  
drain valve. Condition will be continually monitored, including SIT level  
checks and primary leak rate determinations. Loop check valve will be in-  
spected as part of ISI during next refueling outage.

⑦ ⑧ ⑨ ⑩ ⑪ ⑫ ⑬ ⑭ ⑮ ⑯ ⑰ ⑱ ㉑ FACILITY STATUS ㉒ E ㉓ ㉔ ㉕ ㉖ % POWER ㉗ 0 9 8 ㉘ OTHER STATUS ㉙ NA ㉚ METHOD OF DISCOVERY ㉛ A ㉜ DISCOVERY DESCRIPTION ㉝ Alarm annunciation  
FACILITY STATUS 28 29 % POWER 30 31 OTHER STATUS 32 33 METHOD OF DISCOVERY 34 35 DISCOVERY DESCRIPTION 36 37

⑦ ⑧ ⑨ ⑩ ⑪ ⑫ ⑬ ⑭ ⑮ ⑯ ⑰ ⑱ ㉑ ㉒ ㉓ ㉔ ㉕ ACTIVITY CONTENT ㉖ Z ㉗ ㉘ ㉙ RELEASSED OF RELEASE ㉚ NA AMOUNT OF ACTIVITY ㉛ ㉜ NA LOCATION OF RELEASE ㉝ NA  
ACTIVITY CONTENT 38 39 RELEASSED OF RELEASE 40 41 AMOUNT OF ACTIVITY 42 43 LOCATION OF RELEASE 44 45

⑦ ⑧ ⑨ ⑩ ⑪ ⑫ ⑬ ⑭ ⑮ ⑯ ⑰ ⑱ ㉑ ㉒ ㉓ ㉔ ㉕ PERSONNEL EXPOSURES ㉖ ㉗ ㉘ ㉙ NUMBER ㉚ ㉛ ㉜ ㉝ TYPE ㉞ Z ㉟ DESCRIPTION ㊱ NA  
PERSONNEL EXPOSURES NUMBER 36 37 TYPE 38 39 DESCRIPTION 40 41

⑦ ⑧ ⑨ ⑩ ⑪ ⑫ ⑬ ⑭ ⑮ ⑯ ⑰ ⑱ ㉑ ㉒ ㉓ ㉔ ㉕ PERSONNEL INJURIES ㉖ ㉗ ㉘ ㉙ NUMBER ㉚ ㉛ ㉜ ㉝ DESCRIPTION ㉞ NA  
PERSONNEL INJURIES NUMBER 40 41 DESCRIPTION 42 43

⑦ ⑧ ⑨ ⑩ ⑪ ⑫ ⑬ ⑭ ⑮ ⑯ ⑰ ⑱ ㉑ ㉒ ㉓ ㉔ ㉕ LOSS OF OR DAMAGE TO FACILITY ㉖ ㉗ ㉘ ㉙ TYPE ㉚ ㉛ ㉜ ㉝ DESCRIPTION ㉞ NA  
LOSS OF OR DAMAGE TO FACILITY TYPE 42 43 DESCRIPTION 44 45

⑦ ⑧ ⑨ ⑩ ⑪ ⑫ ⑬ ⑭ ⑮ ⑯ ⑰ ⑱ ㉑ ㉒ ㉓ ㉔ ㉕ P U B L I C I T Y I S S U E D ㉖ ㉗ ㉘ ㉙ DESCRIPTION ㉚ NA  
PUBLICITY ISSUED DESCRIPTION 44 45

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 PDR

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