LICENSEE EVENT REPORT

	LIGHTSEE EVENT REPORT
	CONTROL BLOCK:
0 1	M I D C C 1 3 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5 57 CAT 58
O 1	SOURCE L 6 0 5 0 0 0 3 1 5 7 0 9 1 6 8 2 3 1 0 1 3 8 2 9
0 2	DURING UNIT STARTUP, ONE OF THE FIVE SAFETY VALVES FOR NO.3 STEAM GENERATOR WAS
0 3	LEAKING BY. THE SAFETY VALVE, SV-1, WAS RESEATED BY INSTALLATION OF A GAG WHICH
04	RENDERED THE VALVE INOPERABLE PER T.S.3.7,1.1. THE ACTION REQUIREMENTS WERE MET SINCE
0 5	LALL POWER RANGE NEUTRON FLUX HIGH SETPOINTS WERE AT 25% POWER AND THE VALVE WAS
06	RETURNED TO SERVICE AFTER 1 HOUR. PUBLIC HEALTH AND SAFFTY WERE NOT AFFECTED. THIS
0 7	LWAS THE FIRST OCCURENCE OF THIS TYPE FOR STEAM GENERATOR SAFFTY VALVES.
0 13	
0 3	SYSTEM CAUSE CODE SUBCODE COMPONENT CODE SUBCODE SUBCO
	LER RO EVENT YEAR SEQUENTIAL REPORT NO. CODE TYPE NO. NO. NO. O SEQUENTIAL REPORT NO. CODE TYPE NO. O SEQUENTIAL REPORT NO. O SEQUENTIAL NO. O SEQUENTI
	ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPPD-4 PRIME COMP. COMPONENT MANUFACTURER DISCRIPTION AND CORPORATION ON PLANT METHOD HOURS 22 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER DISCRIPTION AND CORPORATION AND CO
110	LSEAT LEAKAGE ON LARGE STEAM SAFETY VALVES DURING PLANT HEATUP IS NOT AN UNCOMMON
	OCCURENCE. SINCE THE SEAT LEAKAGE WAS STOPPED BY GAGGING THE VALVE FOR A SHORT
13	PERIOD OF TIME, NO FURTHER ACTION IS PLANNED.
113	
<u>UI</u>	
	ACILITY SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 NA 10 10 10 10 12 13 OPERATOR OBSERVATION
1 6 7 3	LEASED OF RELEASE AMOUNT OF ACTIVITY 35 NA LOCATION OF RELEASE 38
1 7 8	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39 NA PERSONNEL INJURIES 13
1 8	NE WOER DESCRIPTION 41 NA
8 9	OSS OF OR DAMAGE TO FACILITY 43
1 9 1	NA 8210190415 821013 PDR ADDCK 05000315
2 0	NAC USE ONLY
8 9	NAME OF PREPARER DAVID G. WIZNER 2005 616-465-5901