

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | C | 0 | F | S | V | I | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 2 | 0 | 4 | _____ | 5
7 8 9 14 15 25 26 30 57 58
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T
0 1 | L | 6 | U | 5 | 0 | U | 0 | 2 | 6 | 1 | 7 | 7 | 0 | 2 | 1 | 5 | 8 | 3 | 8 | 0 | 3 | 1 | 1 | 8 | 3 | 9
7 8 60 61 68 69 74 75 80
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

0 2 | On February 15, 1983, with the plant operating at 38% reactor power and generating ap-
0 3 | proximately 85 MWe, instrument power inverter 1B became inoperable while supplying the
0 4 | power for non-interruptible 120V AC instrument bus #2. This event constitutes oper-
0 5 | ation in a degraded mode of LCO 4.6.1.f) and is reportable per Fort St. Vrain Techni-
0 6 | cal Specification AC 7.5.2(b)2. Accompanying occurrence reported in RO 83-006. Simi-
0 7 | lar occurrences: RO's 80-60, 78-26, 77-18.

0 9 | E | D | 11 | E | 12 | A | 13 | G | E | N | E | R | A | 14 | F | 15 | Z | 16
7 8 9 10 11 12 13 18 19 20
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
17 | 8 | 3 | 21 | 22 | - | 23 | 0 | 0 | 7 | 24 | 26 | / | 27 | 0 | 3 | 28 | 29 | L | 30 | - | 31 | 0 | 32
7 8 21 22 23 24 26 27 28 29 30 31 32
LER/RO REPORT NUMBER EVENT YEAR SHUTDOWN METHOD SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
A | 18 | Z | 19 | A | 20 | B | 21 | 0 | 5 | 4 | 3 | 37 | 40 | Y | 23 | N | 24 | N | 25 | E | 3 | 5 | 5 | 26
33 34 35 36 37 40 41 42 43 44 47
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

1 0 | A blown 150 amp fuse, internal to instrument power inverter 1B, rendered the inverter
1 1 | (Exide Industry Division, Model 120/14F1) inoperable. Reactor was manually scrammed
1 2 | as a conservative measure. Non-interruptible 120V AC instrument bus #2 was re-
1 3 | energized from its backup source. Inverter was tested, fuse was replaced, and in-
1 4 | verter was returned to service. No further corrective action is anticipated or
7 8 9 required.

1 5 | F | 28 | 0 | 3 | 8 | 29 | N/A | 30 | A | 31 | Operator Observation
7 8 9 10 11 12 13 44 45 46
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1 6 | Z | 33 | Z | 34 | N/A | 35 | N/A | 36
7 8 9 10 11 44 45 46
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1 7 | 0 | 0 | 0 | 37 | Z | 38 | N/A | 39
7 8 9 10 11 12 13
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1 8 | 0 | 0 | 0 | 40 | N/A | 41
7 8 9 10 11 12
PERSONNEL INJURIES NUMBER DESCRIPTION

1 9 | Z | 42 | N/A | 43
7 8 9 10
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2 0 | N | 44 | N/A | 45 | 8303280257 830317 | NRC USE ONLY
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
ISSUED DESCRIPTION PDR ADOCK 05000267 S PDR

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