## LICENSEE EVENT REPORT

CONTROL BLOCK:           (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1 MNN N P 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 57 CAT 58
REPORT L 6 0 5 0 0 0 2 6 3 7 0 9 2 8 8 2 8 1 0 1 2 8 2 9  EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10  During normal ISI with reactor shutdown for refueling, three indications were
[0]3   found in the 22 inch diameter reactor recirculation system riser manifold end
0 4 cap. Indications detected by UT on 9/10/82. System was drained and indications
ols confirmed as rejectable by RT on 9/28/82. This is an abnormal degradation of
[ 6   the reactor coolant pressure boundary (T.S. 6.7.B.1.c). Maximum 14 percent thru
wall indication had no effect on plant operations or public health and safety.
Previous similar event was AO-75-03.
CODE CODE SUBCODE SUBC
Component   Comp
Three indications in 304 stainless steel recirc line were discovered. A weld
overlay repair will be made to allow continued operation. Currently plan to
replace end cap during next appropriate outage. Probable cause is IGSCC.
Maximum end to end length of defects is 1.375 inches.
7 8 9
FACILITY STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32  1 5 H 28 0 0 0 0 29 N/A  ACTIVITY CONTENT 12 13  METHOD OF DISCOVERY DESCRIPTION 32  B 31 Inservice Inspection
PERSONNEL EXPOSURES  AMOUNT OF ACTIVITY (35)  N/A  N/A  LOCATION OF RELEASE (36)  N/A  PERSONNEL EXPOSURES
1 7 8 9 PERSONNEL INJURIES 13 DESCRIPTION (39)  N/A
1 3 0 0 0 0 0 0 N/A DESCRIPTION (41)
LOSS OF OR DAMAGE TO FACILITY 43  TYPE DESCRIPTION N/A  N/A
PUBLICITY   SSUED   DESCRIPTION (45)   PDR   ADDCK 05000263   PDR   PDR
NAME OF PREPARER Steve Hammer PHONE 612-295-5151