

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | N | J | O | C | P | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

CON'T
0 1 | R | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 1 | 1 | 9 | 7 | 0 | 2 | 2 | 2 | 8 | 3 | 8 | 0 | 3 | 1 | 5 | 8 | 3 | 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2 | Local leak rate testing has revealed that MSIVs NS04A and NS04B failed
0 3 | to meet the acceptance criteria. This constitutes operation of the unit
0 4 | in a manner less conservative than the least conservative aspect of the
0 5 | limiting condition for operation established in the Technical Specifica-
0 6 | tions, paragraph 4.5.F.d. This event is considered to be a reportable
0 7 | occurrence as defined in the Technical Specifications, paragraph 6.9.2.
0 8 | a.2. Analysis of this event will be discussed in an update of this LER.

0 9 | SYSTEM CODE [C D] 11 CAUSE CODE [X] 12 CAUSE SUBCODE [Z] 13 COMPONENT CODE [V A L V E X] 14 COMP SUBCODE [F] 15 VALVE SUBCODE [D] 16
17 LER/RO REPORT NUMBER [8 3] 21 EVENT YEAR [8 3] 22 SEQUENTIAL REPORT NO. [0 0 9] 23 OCCURRENCE CODE [0 1] 24 REPORT TYPE [T] 25 REVISION NO. [0] 26
ACTION TAKEN [Z] 18 FUTURE ACTION [A] 19 EFFECT ON PLANT [Z] 20 SHUTDOWN METHOD [Z] 21 HOURS [0 0 0] 22 ATTACHMENT SUBMITTED [Y] 23 NPRO-4 FORM SUB [N] 24 PRIME COMP. SUPPLIER [N] 25 COMPONENT MANUFACTURER [A 5 1 8 5] 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0 | The cause of this event is believed to be leakage through the valve
1 1 | packing. Packing replacement for the MSIVs is planned for the current
1 2 | refueling/maintenance outage. Any other valve(s) or penetration(s)
1 3 | identified during the local leak rate test program, still in progress,
1 4 | that do not meet acceptance criteria will be included in the LER update.

1 5 | FACILITY STATUS [H] 28 % POWER [0 0 0] 29 OTHER STATUS [NA] 30 METHOD OF DISCOVERY [B] 31 DISCOVERY DESCRIPTION [Local Leak Rate Test Program] 32
ACTIVITY RELEASED [G] 33 CONTENT OF RELEASE [Z] 34 AMOUNT OF ACTIVITY [NA] 35 LOCATION OF RELEASE [NA] 36

1 7 | PERSONNEL EXPOSURES NUMBER [0 0 0] 37 TYPE [Z] 38 DESCRIPTION [NA] 39

1 8 | PERSONNEL INJURIES NUMBER [0 0 0] 40 DESCRIPTION [NA] 41

1 9 | LOSS OF OR DAMAGE TO FACILITY TYPE [Z] 42 DESCRIPTION [NA] 43

2 0 | PUBLICITY ISSUED [N] 44 DESCRIPTION [NA] 45

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