PALISADES NUCLEAR PLANT TECHNICAL SPECIFICATION SURVEILLANCE PROCEDURE

TITLE: EMERGENCY DIESEL GENERATOR 1-1 (K-6A)

Hard January 15/20/99
Procedure Sponsor Date

PJGire / 5/10/94
Technical Reviewer Date

User Reviewer Date Rev #

PALISADES NUCLEAR PLANT TECHNICAL SPECIFICATION SURVEILLANCE TEST PROCEDURE ACCEPTANCE CRITERIA AND OPERABILITY SHEET

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1.	Does data obtained meet acceptance criteria? If no or yes, with exceptions is checked, provide explanation and/or justification on Page 2.
	☐ Yes ☐ No ☐ Yes. with exceptions.
	First Line Supervisor Date
2.	
	☐ Yes ☐ No ☐ Yes, with exceptions.
	First Line Supervisor Date
3.	Is all equipment operable and/or do all parameters meet Technical Specification Section(s) Table 4.1.2-11a, 4.7.1a, 4.7.1d, and 4.7.1e ? (ie. Do we comply with the tested technical specification requirements?) If no or yes, with exceptions is checked, provide explanation and/or justification for operability and/or continued operation on Page 2.
	☐ Yes ☐ No ☐ Yes. with exceptions.
	First Line Supervisor Date Time
4.	If any no or yes, with exceptions box was checked in Item 2 or 3 above, the Limiting Conditions of Operation specified in Technical Specification Section(s) 3.7.2i (3.7.1i.2t proposed Standing Order 54) may be applicable.
5.	
	ER
	DR
6.	If no or yes, with exceptions box was checked in Item 3 above, notify SS/SE.
	Tags Installed Yes No Location
	SS/SE Review:
	Signature Date Time
7.	Technical Review Acceptable:
	Retest Required
	Signature Date

PALISADES NUCLEAR PLANT TECHNICAL SPECIFICATION SURVEILLANCE TEST PROCEDURE ACCEPTANCE CRITERIA AND OPERABILITY SHEET

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1.0 PURPOSE

- This procedure demonstrates operability, per Technical Specifications 4.7, of Emergency Diesel Generator (D/G) 1-1 (K-6A) by:
 - a. Verifying that the diesel generator is ready for loading (reaches 2 KV) within 10 seconds from receipt of start signal.
 - b. Verifying operability of both the A and B starting circuits by alternating the circuit used on a monthly basis.
 - C. Demonstrating that the diesel generator is capable of reaching a load of 2400 KW (2300 - 2500 KW).
- 1.2 This procedure also verifies normal operation of various components:
 - a. Testing mechanical governor control setpoint and verifying the electric governor unit position control setpoint.
 - b. Verifying voltage regulator upper and lower limits.
 - c. Periodically verifies belly tank level alarm setpoint.
 - d. Verifying that engine operating parameters are within normal operating ranges.
 - e. Verifying no fluid accumulation in engine cylinders.
 - f. Verifying automatic fuel oil transfer to engine belly tank via T-25A and T-10.
- 1.3 This procedure also exercises the D/G in accordance with the vendor's recommendations.

2.0 REFERENCES

- 2.1 SOURCE DOCUMENTS
- 2.1.1 Technical Specifications Chapter 4 Table 4.1.2-11a, 4.7.1a, 4.7.1d. and 4.7.1e
- 2.1.2 Technical Specifications Chapter 3 Section 3.7.2i (3.7.1i. 2t. proposed Standing Order 54)
- 2.1.3 Technical Specifications Chapter 2 None
- 2.1.4 FSAR Section 8.4.1

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2.2	REFERENCE DOCUMENTS
2.2.1	IPI Calibration PPAC - EPS007, EPS008, EPS011, EPS012, EPS013, EPS014, EPS015, EPS019, EPS030, ESP044
2.2.2	System Operating Procedure SOP 22. "Emergency Diesel Generators"
2.2.3	Unusual Event 75-09. "Diesel Generator Excessive Cylinder Temperature"
2.2.4	Nuclear Mutual Limited Standards
2.2.5	P&ID M-214 Sheet 1
2.2.6	SC-87-078, "Change Setpoints for LS-1467, LS-1468, LS-1470, LS-1471, LS-1472, LS-1473, LS-1474, LS-1475" (C2301385)
2.2.7	General Operating Procedure GOP 14. "Shutdown Cooling Operations"
2.2.8	Palisades Administrative Procedure 4.02. "Control of Equipment"
2.2.9	Checklist CL 22.1. "Emergency Generators Systems Checklist"
2.2.10	Checklist CL 22.2, "Fuel Oil System Checklist"
2.2.11	D-PAL-92-069, "Parallel EDG Will Trip and Lockout on Loss of Offsite Power Without Fast Transfer"
2.2.12	E-PAL-92-016. "Failure to Adequately Test Diesel Generator Ability to Accept Loads Within the Required Time"
3.0	PREREQUISITES
3.1	AUTHORIZATION
	Shift Supervisor's permission shall be obtained to perform this test. Shift Supervisor shall read and understand Sections 1.0 through 4.0 of this procedure prior to granting permission.
	Shift Suppression Date
2.2	Shift Supervisor Date
3.2	SPECIAL NOTIFICATIONS

- Notify System Engineer or his designated alternate if firing pressures will be taken. 3.2.1
- 3.2.2 Notify Electrical Department to install start timing device per Attachment 5. Installation of the device does not make the engine inoperable since spare contacts are used which do not affect the start circuit.

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- 3.3.1 When the reactor is critical. Diesel Generator 1-2 shall:
 - a. Be operable BEFORE Diesel Generator 1-1 is made inoperable. AND
 - b. Have controls in automatic mode. AND
 - c. Have all associated engineered safety feature components operable.
- 3.3.2 When PCS temperature is less than 325°F, prior to making Diesel Generator 1-1 inoperable:
 - a. The requirements of Palisades Administrative Procedure 4.02. "Control of Equipment." shall be satisfied. AND
 - b. The requirements of General Operating Procedure GOP 14. "Shutdown Cooling Operations," shall be satisfied.
- 3.3.3 When PCS temperature is greater than or equal to 325°F and the reactor is not critical:
 - a. $\underline{\text{DO}}$ NOT perform sections of this test (Sections 5.3 and 5.5, and Steps 5.4.15, 5.14.5, and 5.15.2) which make Diesel Generator 1-1 inoperable.
- 3.3.4 Ensure that the fuel oil level in T-10 is greater than or equal to the minimum level required for Plant conditions. Refer to Standing Order 54 Section 3.7.
- 3.4 SYSTEM CONDITIONS
- 3.4.1 Diesel Generator 1-1 (K-6A) shall be in normal standby mode per Checklist (CL) 22.1.
- 3.4.2 Fuel Oil System lined up for automatic fill of day tank from T-10 per Checklist (CL) 22.2.
- 3.4.3 Engine belly tank in its normal operating range (9.25 inches to 14.75 inches).

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3.5 MINIMUM PERSONNEL SKJ!L LEVEL

3.5.1 Performance

- a. Auxiliary Operator
- b. Control Operator

3.5.2 <u>Verification</u>

- a. Auxiliary Operator
- b. Control Operator

3.6 SPECIAL TOOLS/EQUIPMENT

Except for the use of test instruments justified in the appropriate Technical Specification Test Basis Documents, only calibrated Measuring and Test Equipment (M&TE) and Installed Plant Instrumentation (IPI) shall be used to measure parameters which are compared to acceptance criteria.

3.6.1 Noncalibrated

- a. Locked valve key
- b. Cylinder test cock wrench
- c. Tank dipstick for T-10

3.6.2 <u>Calibrated</u>

Description	CPCo Serial Number	Range	Accuracy	Calibration Date	Calibration Due Date
Stopwatch		0 - 20 Sec Minimum Range	± 0.05% Reading + 1 digit		
Thermometer		0 - 160 °F Minimum Range	± 2°F		
Kiene Cylinder Compression Gauge (used months of January and July)		0 - 200C µs1	± 1.0% Full scale	N/A Calibrated pr	N/A re & post use
Wilmar Timer		0 - 999.99 seconds	± 1 millisecond		

4.0	PRECAUTIONS AND LIMITATIONS
4.1	PERSONNEL SAFETY
4.1.1	Standard Plant safety practices shall be observed.
4.1.2	Personnel shall stand to the side while installing or removing cylinder compression test equipment.
4.2	EQUIPMENT/PLANT SAFETY OR LIMITS
4.2.1	This procedure is considered safety-related.
4.2.2	Do not exceed 750 amps at 2400 volts.
4.2.3	Do not load the diesel generator above 2500 kw.
4.2.4	Operation of the diesel generator with no load should be minimized.
4.2.5	With the diesel generator parallel to bus 1C and station power feeding bus 1C. avoid reactive power changes with the main generator Main generator underexcitation causes diesel generator overexcitatio and possible overcurrent.
4.3	LIMITING CONDITIONS OF OPERATION ENTERED DURING PERFORMANCE OF THIS PROCEDURE
4.3.1	Diesel Generator 1-1 is inoperable when:
	a. The overspeed trip device is tripped for the cylinder leak test (Section 5.3).
	b. MV-DE125 (fuel oil supply to belly tank) is closed to verify low level alarm (Section 5.5).
	c. Operating loaded in parallel with offsite power.
	d. Voltage regulator switch in "MANUAL."

- f. The "A" air start motor is isolated (Section 5.4).
- 4.3.2 When Diesel Generator 1-1 is inoperable during performance of this test. Technical Specifications 3.7.2(i) applies **EXCEPT** Diesel Generator 1-2 need not be started to verify operability.

e. Voltage droop "UNIT"/"PARALLEL" selector switch in "PARALLEL."

4.3.3 When Diesel Generator 1-1 is determined to be inoperable, the requirements of Technical Specifications 3.7.2(i) shall apply INCLUDING the requirement to start Diesel Generator 1-2 to verify its operability.

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- 4.3.4 All out of tolerance data shall meet the following conditions:
 - a. Circled in red by person recording data.
 - b. Reported immediately to the supervisor in charge of the test.
 - c. Evaluated by the supervisor before proceeding to the next step.
- 5.0 PROCEDURE
- 5.1 INITIAL CONDITION
- 5.1.1 Verify that all prerequisites of Section 3.0 are met.

Shift Supervisor Date

NOTE: The following step ensures that T-10 contains sufficient fuel oil to perform this test without violating minimum required fuel level. The engine generally consumes 1500 - 1750 gallons of fuel during the test.

5.1.2 Verify the T-10 level is \geq 117 inches (25.900 useable gallons) if PCS temperature is \geq 325°F or \geq 77 inches (16.000 useable gallons) if PCS temperature is < 325°F.

a. Record T-10 Tevel.

Performed By: _____/ Auxiliary Operator Date

ENGINE LOAD	FUEL CONSUMPTION
0 KW	- 30 gal/hr
1500 KW	~ 100 gal/hr
2350 KW	~ 170 gal/hr

5.2 PRETEST CONDITIONS

Record and sign "Prior to Run Conditions" on Attachment 1.

5.3	CYLINDER LEAKAGE TEST
NOTE	Performance of cylinder leakage test will render the diesel generator inoperable, placing the Plant in a Limiting Condition of Operation (LC The requirements of Technical Specifications 3.7.2(i) apply. EXCEPT it not necessary to start Diesel Generator 1-2 to verify operability.
	WARNING
	Physical injury may result by attempting to physically restrain the overspeed trip device.
5.3.1	Manually trip overspeed trip device.
	Performed By: Auxiliary Operator Time Date
5.3.2	Open cylinder test cocks.
5.3.3	Crank engine briefly (minimum of five seconds) by manually pressing starting air solenoid manual override and observe test cocks on both sides of the engine for expulsion of water or oil.
	a. If moisture accumulation is greater than a fine visible mist, record cylinder numbers, approximate amount, and type of fluid (ie. water or oil) below. Suspend test at this point and contact System Engineer.
	Results:
5.3.4	Close cylinder test cocks.
	Performed By:/
	Auxiliary Operator Date
	Verified By:
5.3.5	Crank engine for approximately five seconds, by manually pressing starting air solenoid manual override and listen to check that all petcocks are closed.

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5.3.6	Reset oversp	eed trip device.		
		Performed By:		
			Auxiliary Operator Time	Date
		Verit	fied By:	
			Auxiliary Operator	Date
5.3.7	wait 20 minu the engine.	tes from the time	the OST device is reset before	starting
5.4	DIESEL GENER	ATOR STARTING TIME	TEST	
5.4.1	Utilize air	start motor arrang	gement as specified in the tabl	e below:
	MONTH	AIR START MOTOR(S) TESTED	ACTION	1
	January April July October	"A"	Valve out air to "B" air start motor Unlock and CLOSE MV-DE119.	
	February May August November	"B"	Valve out air to "A" air start motor. Unlock and CLOSE MV-DE117.	
	March June September December	"A" & "B"	No Action Required.	
	Temporary and the commence would be proceed as a second	Performe	d Bv *	
			Auxiliary Operator	Date
		Verifie	ed By *:	1
		. 751117	Auxiliary Operator	Date
	* "N/A 1	f both motors test	ed simultaneously.	
NOTE:			ctor switch in "PARALLEL" remained the Plant in a Limiting The requirements of Technical EXCEPT it is not necessary to operability.	ders the
5.4.2		regulator unit p	arallel switch located in C-O	
		Performed By:		1
		The state of	Control Operator Time	Date
		Ver	Control Operator	1
			Control Operator	Date

5.4.3	Check reset 127D-12, an	/reset flags d 127D-13 or	on D/G EC-22)	output	voltage	relays	(127D-11.
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- 5 4 4 Read entire step below before proceeding:
 - a. Select engine control switch from table below.

MONTH	SWITCH
January, February May, June, September, October	Control Room C-04 (Remote)
March, April July, August, November, December	Local EG-20

NOTES:

- 1. All relay position flags may not be fully visible when the ${\rm D/G}$ output voltage relays engage. Consider a ${\rm 1/8}$ " motion of the flag to be indication of relay actuation.
- The engine timing device results will be obtained for several months and eventually become the test start timing method.
- b. Simultaneously start Diesel Generator 1-1 and use stop watch to time the period from energization of air start solenoid valve until all three (3) flags (silver colored) on the D/G output voltage relays (on EC-22) drop into view.
- c. Record elapsed time for all permissive relays to actuate per the stop watch. (Less than or equal to 9.5 seconds.)

El	apsed	time	second	S

d. Record elapsed time at which the engine started per the engine timing device. (Information only.)

Elapsed time	seconds
--------------	---------

e. Record time D/G started:

Performed	By:	/				
		Auxiliary Operator	Date			

- 5.4.5 If elapsed time was 9.5 seconds or less, go to Step 5.4.21 of this procedure.
- 5.4.6 If elapsed time was greater than 9.5 seconds using both air start motors or using only the "A" air start motor, then the D/G must be considered inoperable and a Condition Report initiated. Go to Step 5.4.8 and contact System Engineer.

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5.4.7	If elapsed time was greater than 9.5 seconds using only the "B" air start motor, then a second start test will be required using only the "A" air start motor to ensure a generic problem has not also caused Step 5.4.8. If the diesel generator does not start using the "B" air start motor, it shall be considered inoperable. Go to Step 5.4.8.
5.4.8	Stop the engine by placing either local or remote control switch to "STOP." Record time engine was stopped below:
	Time engine stopped:
	Performed By: Auxiliary/Control Operator Date
NOTE:	The following step exits the LCO entered in Step 5.4.2.
5.4.9	Place the voltage droop "UNIT"/"PARALLEL" selector switch in "UNIT."
	Performed By: Control Operator Time Date
	Verified By:
5.4.10	Verify remote engine control switch (C-04) is in normal position
	Verified By:/ Control Operator Date
5.4.11	Verify local engine control switch (EG-20) in normal position
	Verified By: Auxiliary Operator Date
5.4.12	Reset D/G output voltage relays on EC-22: 127D-11. 127D-12. and
5.4.13	If the elapsed time was greater than 9.5 seconds using the "A" air start motor or both air start motors, then go to Step 5.4.19. If the elapsed time was greater than 9.5 seconds using only the "B" air start motor, then perform Step 5.4.14. If the engine Gid not start using the "B" air start motor, then go to Step 5.4.19.

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5 4.14	Valve out the "B" air start motor and valve in the "A" air start motor.
	a. For "B" motor, ensure Closed MV-DE119.
	b. For "A" motor, ensure Open MV-DE117.
	Performed By: Auxiliary Operator Date
	Verified By: Auxiliary Operator Date
5.4.15	Wait at least two hours before attempting to restart the engine with the "A" air start motor.
NOTE :	Placing the voltage droop selector switch in "PARALLEL" renders the diesel generator inoperable, placing the Plant in a Limiting Condition of Operation (LCO). The requirements of Technical Specifications 3.7.2(i) apply, EXCEPT it is not necessary to start Diesel Generator 1-2 to verify operability.
5.4.16	Prior to attempting a start with the "A" air start motor, place the voltage droop "UNIT"/"PARALLEL" selector switch in "PARALLEL."
	Performed By: / / Control Operator Time Date
	Verified By:/ Control Operator Date
5.4.17	Simultaneously start Diesel Generator 1-1 and use stopwatch to time the period from energization of air start solenoid valves until all three (3) flags (silver colored) on the D/G output voltage relays (on C-22) drop into view.
	Elapsed time: seconds
	Time D/G starteo:
	Performed By:/ Auxiliary Operator Date
5.4.18	If an attempt to start the D/G in ≤ 9.5 seconds with only the "B" air start motor failed but a subsequent start utilizing the "A" air start motor started the D/G in ≤ 9.5 seconds, the Shift Supervisor shall initiate a Condition Report.

TECHNICAL SPECIFICATION SURVEILLANCE PROCEDURE

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5.4.19	Any one of the following conditions will render the Diesel Generator inoperable and require a Condition Report:
	a. Start time greater than 9.5 seconds with only the "A" air start motor.
	or.
	b. Start time greater than 9.5 seconds with both air start motors.
	or.
	c. Failure to start the engine with only the "B" air start motor. (No start time criteria.) Notify the Shift Supervisor immediately.
	Shift Supervisor Nofified: Nofified By Time Date
1	Nofified By Time Date
5.4.20	If notification is made in Step 5.4.19 above, Shift Supervisor shall initiate a Condition Report.
5.4.21	Ensure locked open MV-DE119 and MV-DE117.
	MV-DE119 and MV-DE117 Locked Open
	Performed By: Auxiliary Operator Date
	Auxiliary Operator Date
	Verified By: Auxiliary Operator Date
	Auxiliary Operator Date
5.4.22	Operator shall periodically monitor fuel oil sight glass and notify Shift Supervisor if oil level falls below alarm actuation level without alarm annunciation.
5.5	BELLY TANK LOW LEVEL ALARY TEST INITIATION
5.5.1	Perform Step 5.5.2 and Section 5.10 during the month of May ONLY.
NOTE:	Isolating fuel oil to the belly tank is performed to cause a low level alarm to be brought in (reference Section 5.10). The alarm should occur within two hours of MV-DE125 closure.
5.5.2	Unlock and close MV-DE125, fuel oil to belly tank.
	Performed By: Auxiliary Operator Time Date
	Verified By:
	Auxiliary Operator Date

5.6	PRIOR TO LOADING OPERATING	CONDITIONS			
	Take readings and record data in column marked "Prior to Loading" in Attachment 2, and exhaust temperatures in column marked "Unloaded Condition" in Attachment 3.				
NOTE	"Prior to Loading" conditions are not subject to acceptance criteria constraints.				
5.7	VOLTAGE REGULATOR TEST	VOLTAGE REGULATOR TEST			
5.7.1	Ensure voltage regulator mo	Ensure voltage regulator mode select switch is in the "AUTO" position			
5.7.2		s using the field rheostat raise-lower			
	IF THE MONTH IS:	THEN USE SWITCH			
	January, March, May July, September, November	Control Room C-04 (Remote)			
	February, April. June, August. October, December	Diesel Generator Room EC-22 (Local)			
	a. Raise generator voltage and field voltage (loca	e as high as possible. Record generator ally at EC-22).			
		Generator Voltage			
		Field Voltage			
	 Lower generator voltage as low as possible. Record generator and field voltage (locally at EC-22). 				
		Generator Voltage			
		Field Voltage			
5.8	SYNCHRONIZE GENERATOR				
5.8.1	Turn on synchroscope and adjust the generator speed with the governor control switch located on C-04 until the synchroscope turns slowly in the fast direction				

- the fast direction.
- Adjust generator voltage to match incoming bus voltage (\pm 1 volt on synchronizing voltmeter) using the field rheostat raise-lower switch located on C-04. 5.8.2

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TITLE: EMERGENCY DIESEL GENERATOR 1-1 (K-6A)

5.8.3	Close diesel	generator	output	breaker	152-107	when	correct
	synchronizati	on is indi	cated.				44

Performed	By:			
		Control	Operator	Date
Verified	By:			/
		Control	Operator	Date

5.9 GENERATOR LOAD TEST

- 5.9.1 Load generator in 500 KW increments per instructions below:
 - a. Using governor control switch located in C-04, increase load 500 NW.
 - b. Allow engine to run approximately five minutes.
 - c. At each of the specified load increments, maintain generator output current below the maximum allowable current value specified in the table below. To limit reactive loading, maintain if possible, output current within the "Suggested Current Reading" band.

Actual	Suggested	Maximum Allowable	
Load	Current Reading	Current	
(KW)	(AMPS)	(AMPS)	
500	120 - 150	619	
1000	240 - 275	638	
1500	360 - 395	667	
2000	480 - 520	705	
2500	600 - 650	750	

- d. At any specified load, maintain the generator output current at the proper value by:
 - Adjusting voltage using the field rheostat switch.

and/or

- 2. Decreasing load with the governor control switch.
- e. If current cannot be maintained below maximum allowable current values, then secure the diesel generator and notify the Shift Supervisor.
- f. Repeat Steps a through e until generator reaches full load or 2400 KW (2300 2500).
- g. Do not allow generator to exceed 2500 KW.

TECHNICAL SPECIFICATION SURVEILLANCE PROCEDURE Proc No MO-7A-1 Revision 30 Page 15 of 24

	h. Record below and in Step 5.13.1 time generator reached full load.
	Time generator reached full load:
	Performed By:
5.9.2	
5.9,3	Record full load data on Attachments 2 and 3 one hour after achieving full load (Step 5.9.1h). Take additional sets of data every hour thereafter until load test is concluded.
5.10	CONCLUDE BELLY TANK LOW LEVEL ALARM TEST
5.10.1	Perform Steps 5.10.2 through 5.10.3 during the month of May ONLY.
5.10.2	Run diesel until local "High/Low Fuel Oil Level" alarm for the diesel engine belly tank annunciates. Alarm should annunciate at a fuel oil level of 10.25" from the bottom of the tank as displayed in the sight glass (9.25 - 11.25). Record alarm level below.
	Local "High/Low Fuel Oil Level" alarm received atinches
	Performed By:/ Auxiliary Operator Date
	Auxiliary Operator Date
	Control Room alarm received YES / NO
	Performed By:/ Control Operator Date
5.10.3	Open and lock fuel oil supply valve MV-DE125.
	MV-DE125 Locked Open
	Performed By: Auxiliary Operator Time Date
	Verified By:/
	Auxiliary Operator Date

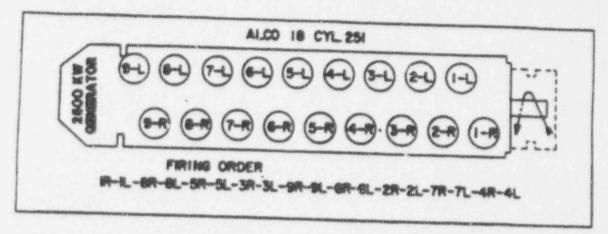
PALISADES NUCLEAR PLANT TECHNICAL SPECIFICATION SURVEILLANCE PROCEDURE Proc No MO-7A-1 Revision 30 Page 16 of 24

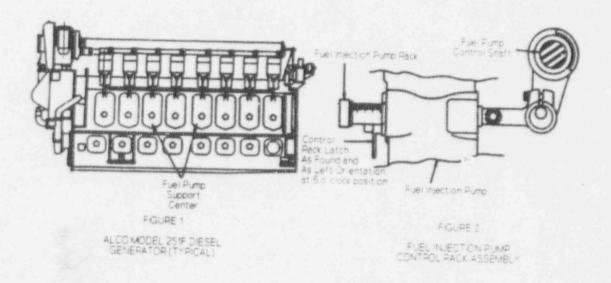
5.11	BELLY TANK HIGH LEVEL ALARM TEST
5.11.1	Perform Steps 5.11.2 through 5.11.3 during the month of April ONLY.
5.11.2	Open bypass valve MV-DE131 and verify high level alarm annunciates at a fuel oil level of $13.75"\pm 1"$ from bottom of reservoir as displayed in sight glass ($12.75-14.75$). Record alarm level below.
	Local "High/Low Fuel Oil Level" alarm received at inches
	Performed By:
	Control Room alarm received
	YES / NO
	Performed By: Control Operator Date
	Control Operator Date
5.11.3	Close bypass valve MV-DE131.
	MV-DE131 Closed
	Performed By:/
	Auxiliary Operator Date
	Verified By:/
	Auxiliary Operator Date

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TITLE: EMERGENCY DIESEL GENERATOR 1-1 (K-6A)

- 5.12 DETERMINING CYLINDER FIRING PRESSURE AND FUEL RACK POSITIONS AT FULL
- 5.12.1 During the months of January and July, record engine firing pressures and fuel injection pump control rack positions as specified in Section 5.12, for all 18 cylinders.





- 5.12.2 Remove fuel pump support covers (refer to Figure 1 above) on the left and right sides of the engine.
- 5.12.3 Fuel injection pump rack settings.

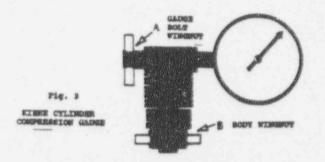
Record "Full Fuel" reading, as indicated on the fuel injection pump rack, for all 18 cylinders in Attachment 4.

TECHNICAL SPECIFICATION SURVEILLANCE PROCEDURE

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TITLE: EMERGENCY DIESEL GENERATOR 1-1 (K-6A)

- 5.12.4 Diesel generator firing pressures.
 - a. The System Engineer or his designee shall be present while obtaining cylinder firing pressures.
 - b. Reference Figures 2 and 3 when performing the following steps
 - c. Cut out fuel to the cylinder by pulling out the fuel injection pump rack until the backstop is reached and engage the rack latch into the machined slot.
 - d. Install cylinder pressure gauge by threading the body wingnut (B) onto the cylinder petcock.
 - e. Loosen gauge bolt wingnut (A) and position gauge to a readable position, then retighten wingnut.



NOTE:

It is imperative that both wingnuts (A) and (B) be securely tightened to obtain an accurate reading.

- f. Tighten body and gauge bolt wingnuts.
- g. While holding the fuel injection pump rack, disengage the control rack latch, then release the fuel rack.
- h. Fully open cylinder petcock until valve is on its backseat.
- 1. Record cylinder firing pressure in Attachment 4.
- j. Close cylinder petcock.
- k. Cut out fuel to the cylinder by pulling out the fuel injection pump rack until the backstop is reached and engage the rack latch into the machined slot.
- Break loose gauge bolt wingnut to bleed off gauge pressure, then hand tighten.
- m. Remove compression gauge from cylinder petcock (body wingnut can be used to bread loose gauge assembly).

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	n While holding the fuel injection pump rack, disengage the control rack latch then release the fuel rack. Note the orientation of the disengaged control rack latch is the 6 o'clock position. (Refer to Figure 2)
	o. Repeat Steps c through n for all 18 cylinders.
	p. Verify that all control rack latches are in the 6 o'clock position. A control rack latch may engage when the engine is shutdown if the latch is left on top of the fuel injection pump rack when the latch is disengaged. (Refer to Figure 2)
	Performed By:
	Auxiliary Operator Date
	Verified By:
	q. Verify that all fuel injection pump racks are free to operate by checking that all cylinder temperatures are normal for full load conditions.
	Performed By:
	Performed By: Auxiliary Operator Date
	Witnessed By: System Engineer/Designee Date
	System Engineer/Designee Date
	r. Replace the fuel pump support covers.
5.13	CONCLUDE GENERATOR LOAD TEST
5.13.1	After the diesel generator has been run fully loaded for at least six hours, reduce generator load to approximately 250 KW and maintain for approximately five minutes. Record time below:
	Time generator was fully loaded (from Step 5.9.1h):
	Time generator was reduced in load:
5.13.2	Reduce generator load to approximately 50 KW then open diesel generator breaker 152-107.
	Performed By:/
	Control Operator Date
	Verified By: Control Operator Date Control Operator Date Control Operator Date

PALISADES NUCLEAR PLANT TECHNICAL SPECIFICATION SURVEILLANCE PROCEDURE Proc No MO-7A-1 Revision 30 Page 20 of 2

5.14	FREQUENCY CONTROL TESTING
5.14.1	Raise the frequency of the diesel as high as possible and verify frequency between 62 and 64 Hz using the governor control at the local panel (EC-22). Record frequency from SPI-1107L (EC-22) below.
	Frequency (Hz)
NOTE:	The following step exits the LCO entered in Step 5.4.2.
	Place voltage droop "UNIT"/"PARALLEL" selector switch (C-04) in "UNIT." Frequency should decrease to 60 Hz (59.5 - 60.5).
	Performed By: / /
	Verified By:
5.14.3	Record frequency from local indicator SPI-1107L (EC-22) below.
	Frequency (Hz)
NOTE:	Placing the voltage droop selector switch in "PARALLEL" renders the diesel generator inoperable, placing the Plant in a Limiting Condition of Operation (LCO). The requirements of Technical Specifications 3.7.2(i) apply, EXCEPT it is not necessary to start Diesel Generator 1-2 to verify operability.
5.14.4	Place voltage droop "UNIT"/"PARALLEL" selector switch in "PARALLEL."
	Performed By:/ Control Operator Time Date
	Verified By:
5.14.5	Lower the frequency of the diesel generator to 58.0 Hz (57.4 - 58.6) using the governor control switch at local control panel (EC-22).
5.14.6	Record frequency as indicated on SPI-1107L (EC-22) below.
	Frequency (Hz)
NOTE:	The following step exits the LCO entered in Step 5.14.4.
5.14.7	Place voltage droop "UNIT"/"PARALLEL" selector switch (C-04) in "UNIT." Frequency should increase to 60 Hz (59.5 - 60.5).
	Performed By: Control Operator Time Date
	Verified Bv·
	Control Operator Date

TECHNICAL SPECIFICATION SURVEILLANCE PROCEDURE

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5.14.8	Record final frequency from local indicator SPI-1107L (EC-22) below.
	Frequency (Hz)
5.15	VOLTAGE REGULATOR ADJUSTMENT
5.15.1	Using field rheostat raise-lower switch, adjust/check generator voltage to be 2390 V to 2410 V as indicated by D/G voltmeter on C-04
NOTE:	Placing the voltage regulator switch in "MANUAL" renders the diesel generator inoperable, placing the Plant in a Limiting Condition of Operation (LCO). The requirements of Technical Specifications 3.7.2(1) apply. EXCEPT it is not necessary to start Diesel Generator 1-2 to verify operability.
5.15.2	Place the voltage regulator switch in "MANUAL."
	Performed By: / / Control Operator Time Date
	Verified By:/ Control Operator Date
5.15.3	Using field rheostat raise-lower switch, adjust/check generator voltage to be 2390 V to 2410 V as indicated by D/G voltmeter on C-04.
NOTE:	The following step exits the LCO entered in Step 5.15.2.
5.15.4	Place voltage regulator switch in "AUTO."
	Performed By: / / / Control Operator Time Date
	Verified By:/ Control Operator Date
	Control Operator Date
5.16	ENGINE SHUTDOWN
5.16.1	Stop engine by placing either local or remote control switch to "STOP." Record time engine was stopped below.
	Time engine stopped:
	Auxiliary/Control Operator Date
5.16.2	Verify remote engine control switch (C-04) is in normal position (Green Target).
	Verified By:/
	Control Operator Date

TECHNICAL SPECIFICATION SURVEILLANCE PROCEDURE

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5.16.3	Verify local engine control switch (EG-20) in normal position ("NORM").
	Verified By: Auxiliary Operator Date
5.16.4	Reset D/G output voltage relays on EC-22: 127D-11. 127D-12. and 127D-13.
5.16.5	Contact Electrical or I&C Department to remove the engine start timing device per Attachment 5. Note the engine can be declared operable with the device installed. Spare contacts are used that don't affect the engine start circuit.
5.17	POST TEST CONDITIONS
	Record "After Run Condition" in Attachment 1.
5.18	All data transferred and verified correct. Working Copy Number Two (2) destroyed.
	Performed By:
	Performed By:
	Verified By:
	Control/Auxiliary Operator Date
5.19	Shift Supervisor shall document length of time of diesel generator inoperability during Steps (5.3.1 to 5.3.6): (5.4.2 to 5.14.2) or (5.4.2 to 5.4.9 and 5.4.15 to 5.14.2): (5.14.4 to 5.14.7); and (5.15.2 to 5.15.4).
	Shift Supervisor Date
5.20	Shift Supervisor shall review test data against acceptance criteria and complete Technical Specification Surveillance Procedure Acceptance Criteria and Operability Sheet.
	Shift Supervisor Date
5.21	As an aid in evaluating equipment performance, the System Engineer shall trend test results to aid in the determination of equipment degradation.
	REMARKS: (Include further actions required and reference applicable Work Orders, Deviation Reports, etc.)
	Performed By:/
	System Engineer Date

6.0 ACCEPTANCE CRITERIA

- 6.1 All out of tolerance data shall be circled in red.
- In Sections 5.10 and 5.11 if the fuel oil belly tank low and high level alarms are not found to be within the stated limits of 10.25" (9.25 11.25) and 13.75" (12.75 14.75) respectively. a work Request shall be initiated. The diesel is not to be considered inoperable.
- 6.3 Automatic fuel oil transfer capability is considered acceptable provided:
 - a. Day tank level is \geq 79% (on LIA-1416) with no alarms in upon completion of the test.
 - b. Engine belly tank level is within the indicating range of LG-1470, with no level alarms in, upon completion of test. (9.25 to 14.75 inches)
- The diesel generator shall still be considered operable if the maximum cylinder firing pressure minus the minimum cylinder firing pressure is greater than 150 psi. The System Engineer shall evaluate that data in Step 5.21.

6.5

PARAMETER	PROCEDURE REFERENCE	ACCEPTABLE LIMITS	ALERT RANGE -EQUIPMENT OPERABLE -CONDITION REPORT	REQUIRED ACTION RANGE -EQUIPMENT INOPERABLE -CONDITION REPORT
Start Time	Section 5.4 and Step 5.4.16 if applicable	≤ 9.5 secs for "A" air start motor or both motors	> 9.5 sec with "B" motor but ≤ 9.5 sec with "A" motor	> 9.5 secs with "A" motor or two motors
Load	Attachment 2	+100 KW 2400 KW -100 KW	2500 KW < KW ≤ 3125 KW (750 amps at 2400 V)	KW < 2300 KW or KW > 3125 KW (750 amps at 240 0V) Low Limit applies only if unable to achieve 2300 KW
Fuel Oil Press	Attachment 2	40 psig ≤ Press ≤ 60 psig	20 psig * Press * 40 psig or 60 psig * Press * 65 psig	Press < 20 psig or Press > 65 psig
Manifold Pressure	Attachment 2	15 psig ≤ Press ≤ 24 psig	0 psig ≤ Press <15 psig or 24 psig < Press ≤ 35 psig	Press > 35 psig
Lube 011 Press	Attachment 2	80 psig ≤ Press ≤ 90 psig	90 psig < Press ≤ 130 psig 40 psig ≤ Press < 80 psig	Press > 130 psig or Press < 40 psig
Jacket Water Press	Attachment 2	10 psig ≤ Press < 50 psig	8 psig ≤ Press < 10 psig	Press < 8 psig or Press ≥ 50 psig
Starting Air Press	Attachment 2	130 psig ≤ Press ≤ 160 psig	160 psig < Press = 250 psig 90 psig = Press < 130 psig	Press < 90 psig or > 250 psig
Field Current	Attachment 2	30 ≤ AMP ≤ 75	And the state of t	Amps < 30 or Amps > 75
Field Voltage	Attachment 2	60 ≤ volts ≤ 190	- All the second	Volts < 60 or Volts > 190

PALISADES NUCLEAR PLANT TECHNICAL SPECIFICATION SURVEILLANCE PROCEDURE

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TITLE: EMERGENCY DIESEL GENERATOR 1-1 (K-6A)

PARAMETER	PROCEDURE REFERENCE	ACCEPTABLE LIMITS	ALERT RANGE -EQUIPMENT OPERABLE -CONDITION REPORT	REQUIRED ACTION RANGE -EQUIPMENT INCPERABLE -CONDITION REPORT
Phase Currents	Attachment 2	Amps ≈ 670	670 × Amps > 750	Amps > 750
Fuel Oil Filter D/P (Primary and Secondary)	Attachment 2	D/P ≤ 8 psid	8 psid < D/P = 10 psid	D/P > 10 psid
Lube Dil Filter D/P	Attachment 2	D/P = 15 psid	15 psid < D/P = 20 psi	D/P > 20 ps1d
Hot Lube 011 Temp	Attachment 2	175° s Temp s 190°F	90°F s Temp < 175°F 190°F < Temp s 205°F	Temp > 205°F Temp < 90°F
Hot Jacket Water Temp	Attachment 2	160°F ≤ Temp ≤ 185°F	40°F s Temp < 160°F 185°F < temp s 195°F	Temp < 40°F Temp > 195°F
Exhaust Temps (Unloaded)	Attachment 3	195°F ≤ Temp ≤ 500°F	150°F ≤ Temp < 195°F 500°F ≤ Temp ≤ 750°F	Temp < 150°F or Temp > 750°F
Exhaust Temps (Full Load)	Attachment 3	600°F sTemp = \begin{pmatrix} 1000°F + \\ outside air \\ Temp \end{pmatrix}	500°F s Temp < 500°F or [1000°F + Outside < Temp ≤ 1100°F Air Temp	Temp < 500°F or Temp > 1100°F
Exhaust Temp Differential between any two or more cylinders (full Load)	Attachment 3	ΔT ≤ 150°F	150°F < ∆T ≈ 300°F	ΔT > 300°F
Mechanical Governor (Frequency Control)	Step 5.14.1	62.0 * Freq * 64.0 Hz	Freq > 64.0 Hz < 62.0 Hz	Engine Trips overspeed
Electric Governor (Frequency Control)	Steps 5.14.3 and 5.14.8	59.5 ≈ Freq ≤ 60.5	60.6 < Freq < 62.0 Hz Freq < 59.5 Hz	Freq ≤ 62.0 Hz
Firing Pressure Differential between any two cylinders	Attachment 4	≤ 150 psig	N/A	N/A

- 7.0 ATTACHMENTS AND RECORDS
- 7.1 ATTACHMENTS
- 7.1.1 Attachment 1. "1-1 Diesel Generator Pre and Post Conditions"
- 7.1.2 Attachment 2. "1-1 Diesel Generator Operating Conditions"
- 7.1.3 Attachment 3. "1-1 Diesel Generator Exhaust Temperatures TI-1476"
- 7.1.4 Attachment 4, "1-1 Diesel Generator Firing Pressures and Fuel Injection Pump Control Rack Positions"
- 7.1.5 Attachment 5, "1-1 Diesel Generator Fuel Start Timer Installation and Removal"
- 7.2 RECORDS

The completed procedure and all attached documents shall be forwarded to the Document Control Center for permanent retention in UFI System.



1-1 DIESEL GENERATOR PRE AND POST CONDITIONS

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After Run Conditions (Step 5.17.1)	
*Combustion Air Temperature	op
the Diesel Generator Room at or near combustion air intake f the noncalibrated temperature indication of the meteorogica	ilter I tower
Engine Hour From Running Time Meter (Local Engine Gauge Panel EG-20)	
Governor Oil Level (Normal, Low, etc)	
Mechanical Governor Control Setting Speed Control (Outer Dial, Inner Dial)	
Speed Droop (0 to 10)	
Load Control (Min Fuel to Max Fuel)	
Lube Oil Dipstick Indication (Normal, Low, etc)	
Engine Base Fuel Oil Reservoir Level (LG-1470) [Normal (9.25 to 14.75 inches)]	
Jacket Water Expansion Tank Level (LG-1482) (Normal, Low, etc)	
Day Tank (T-25A) Level (LIA-1416) [Normal (≥ 80% and ≤ 93%)]	
Taken By:Auxiliary Operator	
-	the Diesel Generator Room at or near combustion air intake f the noncalibrated temperature indication of the meteorogical Engine Hour From Running Time Meter (Local Engine Gauge Panel EG-20) Governor Oil Level (Normal, Low, etc) Mechanical Governor Control Setting Speed Control (Outer Dial, Inner Dial) Speed Droop (0 to 10) Load Control (Min Fuel to Max Fuel) Lube Oil Dipstick Indication (Normal, Low, etc) Engine Base Fuel Oil Reservoir Level (LG-1470) [Normal (9.25 to 14.75 inches)] Jacket Water Expansion Tank Level (LG-1482) (Normal, Low, etc) Day Tank (T-25A) Level (LIA-1416) [Normal (≥ 80% and ≤ 93%)] Taken By:

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1-1 DIESEL GENERATOR OPERATING CONDITIONS

PARAMETER	Prior to Loading Step 5.6.1 (Note 1)	1-Hour Readings Step 5,9.3	2-Hour Readings Step 5.9.3	Normal Operating Range
Load Fuel Oil Press PI-1475 Manifold Press Lube Oil Pressure PI-1478 Jacket Water Pressure PI-1482 Starting Air Press A (Red Pen) PI-1479 Starting Air Press B (Black Pen) PI-1480 RPM. Field Current	N/A N/A			15 psiq to 24 psiq 80 psiq to 90 psiq 10 psiq to 50 psiq 130 psiq to 160 psiq 130 psiq to 160 psiq 880 to 960
Field Current. Field Voltage. Phase Current 1 (x). Phase Current 2 (y). Phase Current 3 (z). Terminal Voltage. Fuel Oil Primary Filter D/P DPI-1475. Fuel Oil Secondary Filter D/P DPI-1476.	N/A N/A N/A			Lare than 670 amor
Lube Oil Filter D/P DPI-14// Lube Oil Temp. Hot TI-1478 Engine Fuel Oil Belly Tank Jacket Water Surge Tank Level LG-1482	N/A			Less than 15 psid 175° to 190°F 9.25 in to 14.75 Visible in sightglass
Jacket Water Temp, Hot TI-1482. Lube Oil Temp, Cold TI-1477. Jacket Water Temp, Cold TI-1481. Lube Oil Strainer D/P DPI-1478. Exhaust Color Clarity (Black, Gray, Blue, White, Clear, or variation thereof; eg: light, dark, etc). Time Data Taken By.	N/A N/A			160°F to 185°F 90°F to 190°F 90°F to 185°F To Be Determined Clear

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1-1 DIESEL GENERATOR OPERATING CONDITIONS

PARAMETER	3-Hour Readings Step 5.9.3	4-Hour Readings Step 5.9.3	5-Hour Readings Step 5.9.3	6-Hour Readings Step 5.9.3	Normal Operating Range
Starting Air Press A (Red Pen) PI-1479 Starting Air Press B (Black Pen) PI-1480 RPM. Field Current Field Voltage. Phase Current 1 (x) Phase Current 2 (y) Phase Current 3 (z) Terminal Voltage Fuel Oil Primary Filter D/P DPI-1475 Fuel Oil Secondary Filter D/P DPI-1476 Lube Oil Filter D/P DPI-1477 Lube Oil Temp, Hot TI-1478 Engine Fuel Oil Belly Tank Jacket Water Surge Tank Level LG-1482 Jacket Water Temp, Hot TI-1482 Lube Oil Temp, Cold TI-1477 Jacket Water Temp, Cold TI-1477 Jacket Water Temp, Cold TI-1478 Exhaust Color Clarity (Black, Gray, Blue, White, Clear, or variation thereof; eg: light, dark, etc). Time					40 psig to 60 psig 15 psig to 24 psig 80 psig to 90 psig 10 psig to 50 psig 130 psig to 160 psig 130 psig to 160 psig 880 to 960 30 to 75 amps 60 to 190 volts Less than 670 amps Less than 670 amps Less than 670 amps Less than 670 amps Less than or = to 8 psid Less than or = to 8 psid Less than 15 psid 175° to 190°F 9.25 in to 14.75 Visible in sightglass 160°F to 185°F 90°F to 185°F
Data Taken By					

1-1 DIESEL GENERATOR EXHAUST TEMPERATURES TI-1476

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CYLINDER	CONDITION Step 5.6.1	1-HOUR READINGS Step 5.9.3	2-HOUR READINGS Step 5.9.3	3-HOUR READINGS Step 5.9.3	4-HOUR READINGS Step 5.9.3	5-HOUR READINGS Step 5.9.3	6-HOUR READINGS Step 5.9.3
11							
1L 2L				-			
31	The state of the s	***************************************	-				
4L		-		-			
5L							
6L 7L	-	-					
IL.		-					
9L							
1R 2R		-					
3R							
4R							
5R						***************************************	
6R							
7R 8R					-		
9R				******			
*UR							
*LR *UL	-	****					
*LL					and the second second	-	والمتعاصين
Time Data Taken Data Taken By					-		-
Data raken by			-		The second secon		-

NOTE:

Right Cylinder Bank is East Side of Engine Left Cylinder Bank is West Side of Engine

NORMAL OPERATING RANGES

Unloaded: 195°F - 500°F

 600°F - $(1000^{\circ}\text{F} + \text{Outside Air Temperature})$ ΔT Between any 2 cylinders $\leq 150^{\circ}\text{F}$ Loaded (-2500KW):

^{*} Data recorded for information only, do not compare to acceptance criteria

1-1 DIESEL GENERATOR FIRING PRESSURES AND FUEL INJECTION PUMP CONTROL RACK POSITIONS Section 5.12

CYLINDER	FIRING PRESSURE, psig	CONTROL RACK POSITION, mm
1R		The state of the s
2R		
3R		
4R		
5R		
6R		
7R		
8R		
9R		
1L		
2L		
3L		
4L		
5L		
6L		
7L		
8L		
9L		

Data	Taken	By:	/				
			Auxi	iary	Operator	Date	

1-1 DIESEL GENERATOR START TIMER INSTALLATION AND REMOVAL

NOTE: The following steps will connect test equipment to verify the 9.5-second start time of the diesel generator. The test circuit schematic is shown in Fig 1. Only spare contacts are used for each relay to avoid interfering with the circuit.

INDEPENDENT VERIFICATION

The Repairperson shall notify the Responsible Supervisor of inspection in Steps 5.1 through 5.6. Do not proceed with Step 5.8 until Independent Verification is complete.

- Connect one side of start timer to contact 19 on relay ESR2 inside Engine Gauge Panel G-20.

 Connect other side of start timer to contact 20 on relay ESR2 inside Engine Gauge Panel G-20.
- 5.3 Connect jumper between TB1-81 to TB1-84 in Exciter Cubicle C-22.
- 5.4 Connect jumper between TB1-85 to TB1-88 in Exciter Cubicle C-22.
- 5.5 Connect one side of stop timer lead to TB1-89 in Exciter Cubicle C-22.
- 5.6 Connect other side of stop timer lead to TB1-89 in Exciter Cubicle C-22.
- 5.7 Steps 5.1 through 5.6 verified complete as specified.

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The state of the s	epairperson	Date
Independent Verification:		1
	Verifier	Date

- 5.8 Ensure timer switches are in the following postions:
 - a. Start mode and stop mode in -41 to #1-
 - b. Display in "Seconds"
 - c. Lock in "ON"
- 5.9 Plug unit in, turn power on, and push reset.

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1-1 DIESEL GENERATOR START TIMER INSTALLATION AND REMOVAL

TIMER REMOVAL

NOTE: The following steps will remove test equipment used to verify the 9.5-second start time of the diesel generator. The test circuit schematic is shown in Fig 1. Only spare contacts are used for each relay to avoid interfering with the circuit.

INDEPENDENT VERIFICATION

The Repairperson shall notify the Responsible Supervisor of inspection in Steps 5.10 through 5.16. Do not proceed until Independent Verification is complete.

5.10 Disconnect other side of stop timer lead to TB1-89 in Exciter Cubicle C-22. 5.11 Disconnect one side of stop timer lead to TB1-80 in Exciter Cubicle C-22. 5.12 Disconnect jumper between TB1-85 to TB1-88 in Exciter Cubicle C-22. 5.13 Disconnect jumper between TB1-81 to TB1-84 in Exciter Cubicle C-22. 5.14 Disconnect other side of start timer to contact 20 on relay ESR2 inside Engine Gauge Panel G-20. 5.15 Disconnect one side of start timer to contact 19 on relay ESR2 inside Engine Gauge Panel G-20. 5.16 Steps 5.10 through 5.16 verified complete as specified.

Per	formed	By:			1	
			Re	epairperson		Date
Independent	Verif	icat	ion:		1	
				Verifier		Date

1-1 DIESEL GENERATOR START TIMER INSTALLATION AND REMOVAL

FIG 1 DIESEL GENERATOR 1-1 START CIRCUIT RELAYS

