

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | N | Y | J | A | F | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | \_\_\_\_\_ | 5  
7 8 9 14 15 25 26 30 57 58  
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T  
01 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 3 | 3 | 7 | 0 | 3 | 0 | 4 | 8 | 3 | 8 | 0 | 3 | 1 | 5 | 8 | 3 | 9  
7 8 60 61 68 69 74 75 80  
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

02 | Following ascension to power, abnormally high tailpiece temperatures were indicated  
03 | in the D and F safety relief valves interim Target Rock mode/valves. Temperatures  
04 | peaked about 290°F and stabilized at 285°. A prompt report was made in accordance  
05 | with the commitment of Power Authority letter, JPN-82-86, (November 22, 1982).  
06 | The health and safety of the public was not affected.

09 | S | H | 11 | B | 12 | A | 13 | V | A | L | V | E | X | 14 | X | 15 | B | 16 |  
7 8 9 10 11 12 13 18 19 20  
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
17 | 8 | 3 | 21 | 0 | 1 | 1 | 24 | 0 | 1 | 28 | T | 30 | 0 | 32 |  
7 8 21 22 23 24 26 27 28 29 30 31 32  
LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.  
18 | Z | 19 | C | 20 | Z | 21 | Z | 22 | 0 | 0 | 0 | 0 | 40 | N | 23 | Y | 24 | N | 25 | T | 0 | 2 | 0 | 26 |  
33 34 35 36 37 40 41 42 43 44 47  
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 | Valve leakage, probably from the pilot seat, is the expected cause. The topworks  
11 | will be replaced during the 1983 refueling outage. Long term actions are dependent  
12 | on the recommendations of the BWR Owner's Group. Our LER-82-037 provides the de-  
13 | tails of a similar event. Since the transmittal of LER-82-037, the BWR Owner's  
14 | Group has conducted analysis which indicates that pilot valve leakage does not affect  
15 | valve setpoint.

15 | E | 28 | 1 | 0 | 0 | 29 | NA | 30 | B | 31 | Operator Observation | 32  
7 8 9 10 12 13 44 45 46  
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

16 | Z | 33 | Z | 34 | NA | 35 | NA | 36  
7 8 9 10 11 44 45  
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

17 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39  
7 8 9 11 12 13  
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

18 | 0 | 0 | 0 | 40 | NA | 41  
7 8 9 11 12  
PERSONNEL INJURIES NUMBER DESCRIPTION

19 | Z | 42 | NA | 43  
7 8 9 10 11  
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

20 | N | 44 | NA | 45  
7 8 9 10  
ISSUED DESCRIPTION PUBLICITY

8303250035 830315  
PDR ADOCK 05000333 PDR  
S

NAME OF PREPARER Robert Liseno

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