

UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001 June 1, 1994

Docket Nos. 50-369, 50-370,

and 50-413

LICENSEE: Duke Power Company

FACILITY: McGuire Nuclear Station, Units 1 and 2 and Catawba Unit 1

SUBJECT: SUMMARY OF MEETING ON APRIL 6, 1994, WITH DUKE POWER COMPANY

REGARDING STEAM GENERATION REPLACEMENT

On April 6, 1994, the NRC staff meet with representatives of Duke Power Company (DPC) at NRC headquarters in Rockville, Maryland. The purpose of the meeting was to hear a presentation by DPC on the McGuire, Units 1 and 2, and Catawba, Unit 1, steam generator (SG) replacement project. In particular, DPC presented their licensing approach to the SG replacement.

Meeting attendees are listed as Enclosure 1. A copy of the DPC handout is provided as Enclosure 2.

Duke Power noted that the present schedule for the SG replacement is November 1995 for McGuire, Unit 1; July 1996 for Catawba, Unit 1; and September 1997 for McGuire, Unit 2.

Duke Power noted that their licensing approach to the SG replacement is to first submit Topical Reports for staff review and approval. Then DPC will submit the plant-specific proposed technical specification (TS) changes referencing the approved Topical Report for technical support of the TS changes. By having the staff review and approve the Topical Reports before the proposed TS changes are submitted alleviates having to submit duplicate technical justification packages for each plant-specific TS change.

The Topical Reports, listed below, will be submitted sometime in June or July 1994.

- 1. DPC-NE-3000 (DPC Thermal Hydraulic Analysis)
- DPC-NE-3001 (Mulhe Dimensional Reactor Transients and Safety Analysis)
- 3. DPC-NE-3002 (FSAR Chapter 15 System Transient Methodology)
- DPC-NE-3004 (New Topical for mass and energy release and containment response)

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5. Replacement Steam Generator Design Topical (this is a Babcock and Wilcox International Topical that provides information on design, design basis, analysis, codes and standards, fabrication and testing)

The first three topicals will involve minor changes; numbers 4. and 5. will be new topicals. Staff approval will be needed by June of 1995.

The submittal of proposed TS changes for all three Units is targeted for September 30, 1994.

Victor Merses. Project Manager Project Objectorate II-3 Division of Reactor Projects - I/II

Enclosures:

1. Attendees

2. Steam Generator Replacement Project

cc w/enclosures: See next page

DISTRIBUTION:

Enclosure 1 & 2 Docket File NRC & Local PDRs PD23 Reading File V. Nerses J. Johnson, RII

Enclosure 1 W. Russell/F. Miraglia C. Hinson ADPR/NRR S. Klementowicz S. Varga D. Gauch G. Lainas R. Fonner V. Nerses G. Wunder R. Martin A. Johnson L. Berry M. Sykes OGC G. Harris, RII D. Matthews G. Hornseth M. Cutchin, OGC E. Jordan ACRS (10) F. Orr L. Plisco, EDO K. Desai

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> Versor nerses Victor Nerses, Project Manager

Project Directorate II-3 Division of Reactor Projects - I/II

Enclosures:

1. Attendees

2. Steam Generator Replacement Project

cc w/enclosures: See next page

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cc:
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McGuire Nuclear Station Catawba Nuclear Station

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Piedmont Municipal Power Agency 121 Village Drive Greer, South Carolina 29651

Saluda River Electric P. O. Box 929 Laurens, South Carolina 29360

Max Batavia, Chief Bureau of Radiological Health South Carolina Department of Health and Environmental Control 2600 Bull Street Columbia, South Carolina 29201 McGuire Nuclear Station Catawba Nuclear Station

North Carolina Electric Membership Corporation P. O. Box 27306 Raleigh, North Carolina 27611

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Mr. David L. Rehn Vice President, Catawba Site Duke Power Company 4800 Concord Road York, South Carolian 29745

Mr. T. C. McMeekin Vice President, McGuire Site Duke Power Company 12700 Hagers Ferry Road Huntersville, North Carolina 28078

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LIST OF ATTENDEES

MEETING BETWEEN NRC AND DPC

APRIL 6, 1994

REGARDING STEAM GENERATOR REPLACEMENT

NAME

Marvin Sykes Garry Harris Geoff Hornseth

Al Johnson

ORGANIZATION

NAME	ORGANIZATION
V. Nerses	NRC/NRR/ Project Manger
D. Matthews	NRC/NRR
M. Cutchin	NRC/OGC
G. Lainas	NRC/NRR
B. Martin	NRC/NRR/PDII-3
D. Ethington	Duke/SGRP/Licensing Supervisor
M. Hazeltine	Duke/SGRP/Licensing
S. Copp	Duke/Region Affairs
M. McGarry	Duke/Winston and Strawn/Legal
A. Carr	Duke/Legal
M. R. Robinson	DPC/McGuire/SGRP
G. W. Hallman	DPC/SGRP
F. Orr	SRXB/NRR
Kulin Desai	SRXB/NRR
Z. L. Taylor	DPC/Catawba/Regulatory Compliance MG
Charles S. Hinson	NRC/NRR/PRPB
Stephen Klementowicz	NRC/NRR/PRPB
Lynn Connor	STS, Inc.
April Rice	South Carolina Electric & Gas
Antory Pfeffor	Serch Licensing/Bechtel
Dorothy Gauch	NRC/OGC
Robert L. Fonner	NRC/OGC
Anne Cottingham	Duke/Winston & Strawn
Robert Sharpe	Duke/McGuire/Regulatory Compliance
	Duke/McGuire/Regulatory Compliance
John. M. Washam	WI/Electric Power Company/Licensing
Dave Weaver	
George Wunder	NRR/PDII-1

NRC/OSP

NRR/EMCB

NRC/NRR/Project Manager-Ginna NRR

NRC/Resident Inspector McGuire

Duke Power Company

McGuire Nuclear Station Catawba Nuclear Station

Steam Generator Replacement Project

Meeting with NRC

April 6, 1994

Steam Generator Replacement Project

TTTT DUKE POWER COMPANY

Replacement Scope Includes McGuire Units 1 and 2 and Catawba Unit 1

Replacement Schedule

MNS 1 - November 95

CNS 1 - July 96

MNS 2 - September 97

TTTT DUKE POWER COMPANY

Replacement SG Tubing Bundle Design

- · 11/16" Tubes in a Triangular Pitch Array
- · 6633 Tubes per SG
- Tube Bundle is over 8 feet Higher than Current SGs
- 79,800 sf Heat Transfer Surface Area (48,000 sf in current SGs)
- Effective Increase of ~20% After Accounting for Lower Conductivity and Preheater Efficiency

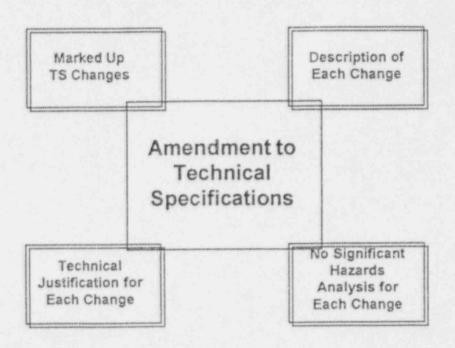
Steam Generator Replacement Project

TITI DUKE POWER COMPANY

OPERATING PARAMETER CHANGE

· Maintain Original M .in Steam Pressure

	MINS Current	M' S New	CNS Current	CNS New	
Main Stm Press	975	1020 (S/L!)	990	1020 (5/U	
Fdw Flow	15.	same	15.2	same	
Fdw Temp	47/	0.000	441	same	
RCS Flow	Tech Spec		Tech Spec		
RCS Tree	618	614	620	614	



TTTT DUKE POWER COMPANY

Technical Justification

- · Descriptive Information
- Reference Appropriate Approved Methodology
- Describe Analysis and Results

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Topical Reports

- DPC-NE-3000 DPC Thermal Hydraulic Analysis Methodology
- DPC-NE-3001 Multi-Dimensional Reactor Transients and Safety Analysis
- DPC-NE-3002 FSAR Chapter 15 System Transient Methodology
- New Topical will be submitted for mass and energy release and Containment Response
- · LOCA Topicals previously submitted by BWNT
- RSG Design Topical

Steam Generator Replacement Project

RSG Design Topical

- · Design Description
- · Design Basis
- · Analysis
- · Codes and Standards
- · Fabrication
- Testing

TITI DUKE POWER COMPANY

License Amendment

- · License Amendment Submitted For Each Station
- · Submittal Will Include Required TS Changes.
- Submittal Of License Amendment For All 3 Units Targeted For September 30, 1994
- · Approval Requested For September 30, 1995

Steam Generator Replacement Project

TIII DUKE POWER COMPANY

Work Breakdown Structure

- 41 Work Packages
- 19 Plant Mods or Documentation Changes
- 22 Construction Work Packages

