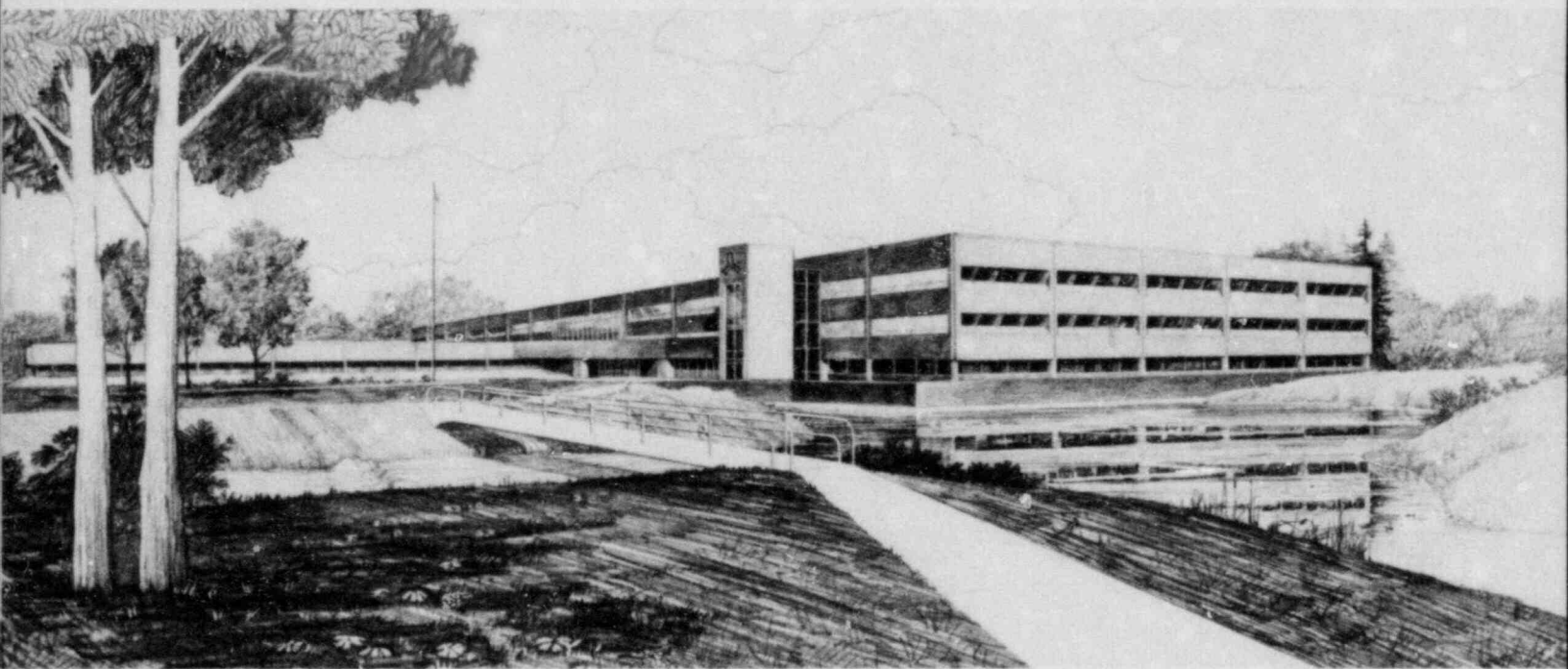


STRESS ANALYSIS FOR
THE FIST PIPING SYSTEM

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INTERIM REPORT

ABSTRACT

An investigation has been completed for the Full Integral Simulation Test (FIST) Steam Generator Vessel Piping which supplements the analysis previously performed for the Steam Generator Vessel. The piping analysis was performed to determine stresses due to deadweight, pressure, and thermal loads. The results were then evaluated according to the ASME B31.1 Code. A fatigue life evaluation was also performed at vessel nozzles and at selected piping locations that will be subject to significant transient thermal loads. Hanger selection and development of other support data was included.

Results indicate that B31.1 Code requirements are satisfied for the piping system (pipe and welding fittings) and that all components investigated will be suitable for the 200 blowdown/quench cycles plus 1000 normal heatup-cooldown cycles used in the previous vessel analysis. Certain other thermal expansion cases were considered and the piping will be suitable for 200 each of these particular cases.

SUMMARY

The FIST Steam Generator Vessel piping has been designed according to the ASME B31.1 Code. The piping analysis covered by this task provides an evaluation of selected piping according to the above code and provides data for selection of piping supports. The piping analyzed consists of: (1) 1 1/2 in. and larger piping extending from the Steam Generator Vessel to various components or other anchor points, (2) the piping between the feedwater tank and the feedwater pump suction nozzle, and (3) the piping between the feedwater pump discharge nozzle and intermediate anchor points.

Refer to Appendix A for computer plots of the piping included in this analysis.

The FIST Steam Generator Vessel was previously investigated (prior to completion of the piping design drawings) based on the assumption that nozzle loads would be insignificant. The present analysis takes nozzle loads due to deadweight and thermal expansion into consideration and thus upgrades the Steam Generator Vessel fatigue life evaluation. The fatigue analysis also includes the evaluation (for information only) of selected parts of the piping system subject to significant transient thermal gradients through the pipe wall. Note that transient thermal loads are not covered by B31.1 Code analysis procedures.

Thermal gradients used for piping components were based on the previous thermal analysis for the 8 in. flange and injection nozzle performed for the Steam Generator Vessel. Gradients were selected so that they would be as realistic as possible and still be on the conservative side. Since the gradients used depended in part on engineering judgement, it follows that results based on gradients obtained by thermal analysis would be more accurate.

Results of the analysis indicate that B31.1 Code requirements for design and operating conditions are satisfied for the piping system under consideration (as shown on preliminary drawings, or modified by discussions of later date and noted in Section 2 of this report). This piping system will be adequate for

200 or more blowdown/quench cycles, 1000 heatup-cooldown cycles, and 200 each of the other cases investigated (see discussion, page 2).

A summary of the major stress results and fatigue usage factors associated with the fatigue evaluation is presented below. Note that a total usage of $U < 1.0$ indicates suitability of the referenced region for the indicated number of stress cycles. Component loads and support load data are tabulated in Appendix B.

STRESS SUMMARY

B31.1 Analysis - Model 1

Line	Node	Material	Stress, psi (max)	Stress Eq.
3-204	39	(1)	7720	8
	39	(1)	3613	10
	39	(1)	11333	11
3-205	39	(1)	8307	8
	8	(1)	8378	10
	8	(1)	13737	11
3-203	164	(2)	8342	8
	85	(1)	10045	10
	164	(2)	17734	11
2-105	98	(1)	10510	8
	151	(1)	5654	10
	98	(1)	12323	11
1 1/2-101	362	(1)	5076	8
	362	(1)	7641	10
	362	(1)	12717	11
1 1/2-102	222	(1)	10188	8
	222	(1)	2934	10
	222	(1)	13122	11
1 1/2-503	262	(1)	5236	8
	313	(1)	4335	10
	313	(1)	9085	11
2-202	379	(2)	9948	8
	199	(1)	16310	10
	199	(1)	22912	11
2-203	389	(2)	5925	8
	389	(2)	17595	10
	389	(2)	23520	11
1 1/2-104	60	(1)	7897	8
	194	(1)	5358	10
	60	(1)	12385	11

STRESS SUMMARY (cont.)

Line	Node	Material	Stress, psi (max)	Stress Eq.
1 1/2-309	539	(1)	9326	8
	431	(1)	14096	10
	431	(1)	23003	11
1 1/2-304	539	(1)	9326	8
	548	(2)	9754	10
	548	(2)	15498	11
1 1/2-305	491	(2)	8686	8
	149	(1)	6736	10
	149	(1)	12047	11
2-401	495	(1)	5346	8
	518	(1)	18489	10
	518	(1)	23782	11

B31.1 Analysis - Model 2

3-307	240	(2)	5095	8
	230	(1)	12951	10
	230	(1)	17895	11

B31.1 Analysis - Model 3

1 1/2-201	280	(1)	4092	8
	280	(1)	7097	10
	280	(1)	11189	11
1 1/2-207	295	(1)	4372	8
	295	(1)	5279	10
	295	(1)	9650	11
1 1/2-208	100	(2)	4176	8
	110	(1)	3879	10
	100	(1)	8007	11

MATERIAL

(1) SA-105 Material - Forgings
 Allowable Stress, psi
 Equation 8 - 17500
 Equation 10 - 26250
 Equation 11 - 43750

(2) SA-106 Gr B - Pipe
 Allowable Stress, psi
 Equation 8 - 15000
 Equation 10 - 22500
 Equation 11 - 37500.

FATIGUE ANALYSIS - MODEL 1

Recirculating Line Discharge Side

Injection Nozzle $U_T = 0.4415$

Line 1 1/2-102, Node 222

Injection Nozzle $U_T = 0.3481$

Line 2-202, Node 245

Recirculating Line - Suction Side

Tee (Vessel-Cross) $U_T = 0.0728$

Line 2-105, Node 170

Tee (Vessel-Cross) $U_T = 0.0720$

Line 3-204, Node 170

Steam Line

Vessel - Branch Connection $U_T = 0.0607$

Line 3-401, Node 495.

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1. INTRODUCTION

A previous investigation¹ of the FIST Steam Generator Vessel included a fatigue analysis performed in accordance with ASME Section III Code² requirements for Class 1 components (NB-3653). That analysis was based on the assumption that piping loads applied to vessel nozzles were negligible. The present analysis upgrades the previous one by including the effect of piping loads. A fatigue evaluation for selected locations in the piping system was also included (locations subject to significant thermal transients). However, the primary objective of the present analysis was to accomplish the following: (1) evaluate the piping system on the basis of ASME B31.1 criteria,³ (2) verify piping supports and/or select other suitable ones, and (3) determine reaction forces applied to terminal equipment.

The layout of the piping system is as shown on preliminary drawings⁴ and P&ID drawings.⁵ Several modifications were affected in the NUPIPE representation of the piping. These changes were made with project concurrence primarily to reduce pipe stresses or component loads to satisfactory levels. Not all of the FIST piping was included in the analysis. The part included was selected on the basis of the following considerations: (1) piping size (1 1/2 in. and larger), (2) the severity of applied loads, and (3) interface with the steam generator vessel and other terminal equipment. In addition, several other lines branching from the above piping were included to provide a better representation of boundary conditions for a given model.

Line numbers of piping included in the analysis are shown below:

1 1/2 - 101	1 1/2 - 201	1 1/2 - 303	2 - 401
1 1/2 - 102	2 - 202	1 1/2 - 304	1 1/2 - 503
1 1/2 - 104	2 - 203	1 1/2 - 305	
2 - 105	3 - 204	3 - 307	
3 - 105	3 - 205	1 1/2 - 309	
	3 - 206		
	1 1/2 - 207		
	1 1/2 - 208		
	2 - 208		

2. METHOD OF ANALYSIS

The analysis of the vessel with attached piping was performed by use of the NUPIPE program.⁶ Hard copy input, computer plots, nozzle load tabulations and microfiche output for the analysis are included in the Appendices. Pump discharge lines were qualified for a design pressure of 1580 psig and an operating pressure of 1235 psig. All other piping was qualified for a design pressure of 1580 psig and an operating pressure of 1050 psig.

Thermal operating conditions were chosen so as to include all limiting combinations of temperatures between the vessel and interacting pipes. Thermal expansion effects were determined on the basis of the piping going from ambient conditions to an operating temperature of 550⁰F. However, there was one exception to this--operating temperature for the blowdown piping (when blowdown occurs) was taken as the mean metal temperature associated with the maximum thermal gradient established through the pipe wall.

Thermal gradient input was obtained by applying engineering judgement and by interpolating thermal analysis data obtained previously for the steam generator vessel analysis and reported in Reference 1.

The fatigue analysis was based on 200 blowdown/quench cycles, 1000 heatup-cooldown cycles, and 200 each of the other cases investigated. These cases, identified as planned cases (or unplanned events of high probability), are represented by NUPIPE cases 3 through 12. The analysis is conservative in that the probable number of these occurrences for most conditions will be less than 200.

Pipe supports were shown on the preliminary piping drawings⁴ as pipe stands, rod hangers, and spring hangers. These were confirmed or modified during the analysis. Loads on rod hangers and loads required to size spring hangers were determined by analysis. The displacement range of spring hangers was also determined.

NUPIPE limitations required use of fewer material sections and operating parameters for the steam generator vessel than was used in the

previous analysis so that the added piping and components could be adequately represented. This was accomplished by averaging and combining effects of differing material sections in the vessel.

Three NUPIPE models were required to represent the various piping to be analyzed. These models are described in the following subsections.

2.1 Steam Generator Vessel with Attached Piping (Model 1)

The model was identified by the permanent file name FIST 2. The model consists of the basic steam generator vessel, warmup lines, recirculating pump lines, feedwater pump discharge line, steam line, blowdown lines and cold water injection line. Lines with intermediate anchor type (fixed) supports were modeled from the vessel to their particular anchor point. Vessel node numbers and restraints are the same as in the foregoing vessel analysis.¹ A plot of this model is shown by Figure 1 of Appendix A. Detail plots of each branching line and a plot with each individual line superimposed on the basic vessel are included in Figures 2 through 15.

The piping drawing, sheet 4,⁴ shows two locations at which a flanged component will be replaced by blind flanges during most tests. One such location (see detail at coordinate D3 of the drawing) shows spool 504 connecting the jet pump nozzle piping (Line 1 1/2-102) to the cold water injection line (1 1/2-503). The second location at coordinate L10 shows an open section in the warmup line (1 1/2-303). This open section provided an alternative position for valve V609 presently shown in Line 1 1/2-309 near the vessel (at elevation 27 ft. - 11 in.). In order to obtain the effects of inserting spool 504 and valve V609 at the alternate positions, the NUPIPE model was run with the spool piece in place and with a component representing valve V609 at each valve location. Several modifications to the pipe support system as shown on the preliminary design drawings have been made. Descriptions of the supports and their locations are listed below:

- (1) A pipe stand, item 2-100, was added on suction line 3-205 near the upturned elbow at the end of a horizontal run of pipe which connects

to pump P32. This support was added to reduce loads acting on the pipe. The location of this support is shown in Figures 2 and 3 of Appendix A.

- (2) A sway brace, item 2-110, was added on suction line 3-205 acting in the north-south direction. It was added to minimize torsional loads acting on the pump. The sway brace is placed at the location of spring hanger, item 2-10, as shown in Figures 2 and 3.
- (3) A pipe stand, item 1-100, was added on suction line 3-105 near the upturned elbow located at the far end of the horizontal pipe segment from pump P31. It was added to minimize pump loads. The location of this support is shown on Figures 4 and 5.
- (4) A sway brace, item 1-110, was added on line 1 1/2-102. This sway brace should provide restraint in both the N-S and E-W directions. The location and support directions for the required restraints are shown on Figures 6, 7, and 8.
- (5) The spring hanger, item 5-10, on line 1 1/2-503 was replaced by a rod hanger.
- (6) The location of spring hanger, item 5-20, on line 1 1/2-503 was at the termination point of this line in the NUPIPE model. Therefore, the spring hanger was represented by a fixed support for modeling purposes.
- (7) Spring hangers, items 2-90 and 2-70, are shown on an isometric sketch (see page A-18) along with rerouted piping for lines 2-202 and 2-203. These hangers are shown on Figures 9 and 10.
- (8) The location of the fixed support, item 2-80, on line 2-203 is represented by the anchor that terminates line 2-203 as shown on Figures 9 and 10.

- (9) The revised location of the fixed support, item 2-60, on line 1 1/2-208 is represented in the NUPIPE model by the "anchor" which terminates line 1 1/2-208. The location of this support is shown on Figures 9 and 10. This support is also indicated on Figure 18 showing the continuation of the discharge line to pump P32.
- (10) A sway brace, item 2-120, acting in the north-south direction was added to line 2-202.
- (11) The fixed support, item 4-30, on line 3-401 was replaced by a spring hanger. The spring hanger was used to decrease stresses due to thermal expansion.
- (12) A rod hanger, item 3-120, was added at the north end of valve V637 in line 1 1/2-304. It was added to decrease stresses due to deadweight loading during the tests conducted when valve V609 is installed in line 1 1/2-303. The location of this support is shown on Figures 13 and 14.

2.2 Feedwater Pump Suction Line (Model 2)

This model, identified by the permanent file name FIST 3, consists of the feedwater pump suction line which is an isolated, unbranching, line extending between the feedwater tank and the feedwater pump. This line is shown on Figure 17 of Appendix A.

2.3 Recirculating Pump #2 Discharge Line (Model 3)

Model 3, file name FIST 4, consists of that part of the recirculating pump discharge line extending from the pump nozzle to fixed anchor points 1-60 and 2-60. This line is shown on Figure A-18 on Appendix A. Routing of this piping was revised while the analysis was in progress, as indicated by the isometric sketch found on page A-19.

3. STRUCTURAL ADEQUACY CRITERIA

Code classification for the Steam Generator Piping is according to ASME B31.1 whereas classification for the steam generator vessel is according to ASME Section VIII, Division 1. ASME B31.1 analysis results for regions associated with the steam generator vessel (piping nozzles) do not apply and are, therefore, not included in the evaluation. Fatigue life for these nozzles was evaluated per Section III, Class 1, criteria. At piping locations where Class 1 analysis was performed, no specification requirement for fatigue analysis exists and Class 1 results are given for information only.

4. ALLOWABLE STRESS VALUES

The material of fabrication and the allowable stress values at room and operating temperatures used for this analysis are as listed:

ASME B31.1 Analysis

Material	Sustained Stress Eq. 8, psi	Occasional Stress Eq. 9, psi	Expansion Stress Eq. 10, psi	Sustained Plus Expansion Stress Eq. 11, psi
SA-105 Forgings	17500	N/A	26250	43750
SA-106 GrB Piping	15000	N/A	22500	37500

Note that Code requirements are satisfied if either Equation 10 or Equation 11, but not both, are satisfied.

ASME Section III Analysis

Fatigue Analysis

Material	Temperature, °F	Allowable Stress, S_m , psi
SA-105 Forgings	70	17500
	550	17500
SA-106 GrB Piping	70	15000
	550	15000

5. RESULTS

Results for the NUPIPE analysis show that all components satisfy B31.1 criteria and that designated components also satisfy Section III criteria for primary plus secondary stress as required for a fatigue evaluation. Microfiche of the results are included in Appendix D. Results for various vessel and piping locations are summarized below. These locations are where the highest stresses occur. With respect to fatigue life, note that $U_T \leq 1.0$ is the Code limit for the total usage factor. Therefore, it is evident that the regions listed will be suitable for more than 200 blowdown/quench cycles combined with 1000 normal heatup-cooldown cycles, and 200 cycles each of the other test cases investigated.

As discussed in the introduction this task also included identification of spring hanger size, cold load, and thermal displacement data. Spring hanger identification was based on hanger data in Grinnell Catalog G-69.⁷ The above data is contained in Appendix B. Appendix B also includes load data for rod hangers, sway braces, and rigid supports. These data do not include the effect of loads due to hydraulic forces.

5.1 Model 1 Analysis

5.1.1 B31.1 Analysis

Line No.	Component	Node No.	Stresses, psi		
			Eq. 8	Eq. 10	Eq. 11
Recirculating Pump (P32) - Suction Side					
3-204	Cross (Vessel Component)	170	5421	2843	8264
3-204	Tee	39	7720	3613	11333
3-205	Tee	39	3307	4243	12550
3-205	Elbow	26	5311	7012	12323
3-205	Elbow	8	4999	8738	13737
3-205	Elbow	4	4722	6872	11594
Blowdown Line to Suppression Tank - Suction Side					
3-203	Tee	39	5423	6263	11686
3-203	Elbow	85	4972	10045	15017
3-203	Anchor	174	8342	9372	17734

Recirculating Pump (P31) - Suction Side

2-105	Cross (Vessel Component)	170	5257	1420	6677
2-105	Elbow	151	5132	5754	10786
2-105	Elbow	98	10510	1813	12323
2-105	Elbow	91	5045	6121	11166
2-105	Reducer	87	4359	5499	9858

Recirculating Pump (P31) - Discharge Side

1 1/2-102	Branch (Vessel Component)	222	10188	2934	13122
1 1/2-102	Tee	262	8415	1839	10254
1 1/2-101	Elbow	362	5076	7641	12717

Cold Water Injection Line

1 1/2-503	Tee	262	5236	3423	8658
1 1/2-503	Elbow	313	4750	4335	9085

Recirculating Pump (P32) - Discharge Side from Vessel to Fixed Support

2-202	Branch (Vessel Component)	245	5463	11331	16794
2-202	Reducer	199	6601	16301	22912
2-202	Elbow	155	5555	4944	10499
2-202	Tee	239	5699	3802	9501
2-202	Tee	239	7467	3478	10944
2-202	Elbow	212	5657	3899	9556
2-202	Reducer	339	6627	8144	14771
2-202	Elbow	352	6298	5117	11415
2-202	Pipe (weld)	379	9948	5826	15774

Blowdown Line to Supression Tank - Discharge Side

2-203	Tee	239	8666	2670	11336
	Pipe	364	8425	2991	11416
	Elbow	387	5265	11335	16600
	Pipe (Anchor 5-20)	389	5925	17595	23520

(P31) Warmup Line from Vessel to Fixed Support

1 1/2-104	Vessel Connection	60	7897	4488	12385
1 1/2-104	Elbow	194	5312	5358	10670

Feedwater Line - Discharge Side

1 1/2-309	Branch (Vessel Component)	415	6184	2159	8343
1 1/2-309	Elbow	431	8908	14096	23003
1 1/2-309	Elbow	467	5550	9982	15532
1 1/2-309	Elbow	477	5606	9504	15109

Feedwater Line - Discharge Side (cont.)

1 1/2-309	Tee	539	9326	4244	13569
1 1/2-304	Tee	539	9201	3148	12348
1 1/2-304	Pipe	548	5745	9754	15498
1 1/2-304	Reducer	568	4736	7578	12315

(P662) Warmup Line from Vessel to Tee

1 1/2-305	Tee	539	4934	4509	9443
1 1/2-305	Pipe	491	8686	1873	10559
1 1/2-305	Elbow	149	5311	6736	12047
1 1/2-305	Vessel Connection	80	5305	5750	11055

Steam Line - Vessel to Fixed Support, 4-20

2-401	Branch (Vessel Component)	495	5346	5714	11060
2-401	Elbow	518	5293	18489	23782
2-401	Elbow	532	4977	5845	10822
2-401	Reducer	562	5067	2946	8014
2-401	Elbow	604	5177	8515	13692

5.1.2 Class 1 Analysis

Class 1 NUPIPE analysis results are listed below for all components whose total usage factor was equal or greater than 0.05. For those cases where S_n exceeded the allowable stress, the Code provides an alternate method to determine the fatigue usage factor provided Equations 12 and 13 of Para. NB-3653.6 are satisfied. The NUPIPE results show that equations 12 and 13 are satisfied.

Item	Transient - Load Case Pair	Stress, psi			Usage Factor (U)
		S_n	$3 S_m$	S_{alt}	
Injection	5, 10	55754	52500	110667	0.4403
Nozzle (Line 1 1/2- 102)	6, 11	13829		12274	0.0007
Node 222	Others	13995 max		12335 max	0.0004
					$U_T = 0.4415$

Injection	3, 10	54122	52500	100685	0.3423
Nozzle	6, 11	20590		15590	0.0032
(Line 2-202)	4, 8	30325		20492	0.0020
Node 245	7, 9	19844		15260	0.0006
					$U_T = 0.3481$
Tee	5, 10	33121	52500	50436	0.0471
(Vessel-Cross)	6, 11	14924		23658	0.0179
(Line 2-105)	5, 8	16235		24314	0.0040
Node 170	7, 9	15928		24160	0.0039
					$U_T = 0.0728$
Tee	5, 10	35113	52500	51432	0.0500
(Vessel-Cross)	6, 11	14623		23508	0.0140
Line 3-204	6, 9	18530		25461	0.0047
Node 170	7, 11	14196		23294	0.0034
					$U_T = 0.0720$
Branch	4, 10	32835	52500	49327	0.0439
(Vessel Component)	3, 11	37409		27288	0.0061
Line 3-401	6, 11	22424		19796	0.0053
Node 95	Others	22435 max		19802 max	0.0054
					$U_T = 0.0607$

Load Case	Description	Cycles
3	Reheat-Hot Vessel-Cold Lines-Recirc. Pump Line Valves Closed	200
4	Reheat-Hot Vessel-Cold Lines-Recirc. Pump Line Valves Open	200
5	Heatup-Recirc. Pump Line Valves Open	1000
6	Steady State	1000
7	Make up (accident condition)	200
8	Blowdown-Phase 1-Recirc. Lines Hot, from Vessel to Pumps	200
9	Blowdown-Phase 2-Blowdown line heated- Recirc. Lines Hot	200
10	Blowdown-Phase 3-Recirc. Lines Hot from Valves to Pumps	200
11	Preload-Null Case	1000
12	Heatup-Recirc. Pump Line Valves Closed	1000

5.2 Model 2 Analysis

B31.1 stress results for the feedwater pump (P662) suction line were determined using Model 2. Stress results for the most highly stressed components are listed below:

Line No.	Component	Node No.	Eq. 8	Eq. 10	Eq. 11
3-307	Elbow	70	4760	6238	10998
3-307	Elbow	116	4652	8874	13526
3-307	Elbow	230	4945	12951	17895
3-307	Pipe	240	5095	9480	14575

5.3 Model 3 Analysis

B31.1 stress results for the isolated piping between recirculating pump P32 discharge line and fixed anchors 1-60 and 2-60 were determined using Model 3. Stress results for the most highly stressed components are listed below:

Line No.	Component	Node No.	Eq. 8	Eq. 10	Eq. 11
1 1/2-208	Pipe	100	4176	3831	8007
1 1/2-208	Elbow	110	4053	3879	7933
1 1/2-201	Elbow	240	4032	5390	9421
1 1/2-201	Elbow	280	4092	7097	11189
1 1/2-207	Elbow	295	4372	5279	9650

6. HISTORICAL FILES

6.1 Input Files

Input files used for the FIST piping analysis are contained in historical files as program number, F00839, program name FISTPIP. The source listing of JCL and input consist of the following items:

- FIST 2 - Vessel with branching piping
- FIST 3 - Feedwater Pump P662 suction side piping
- FIST 4 - Pump P32 discharge side piping.

6.2 Program Modules

The NUPIPE Version 1.4.1 module and associated supporting files are contained in historical files as program number F00673 under the program name NUPIPE. These modules were used to run the FIST piping analysis.

7. REFERENCES

1. W. C. Jouse, et al., Fatigue Evaluation for the FIST Steam Generator Vessel, Technical Report No. EGG-EA-5785, February 1982.
2. American Society of Mechanical Engineers, ASME Boiler and Pressure Vessel Code, Section III, Division 1, "Nuclear Power Plant Components," Subjection NB, 1977 Edition, Summer 1979 Addenda.
3. American Society of Mechanical Engineers, ANSI B31.1, "Power Piping Code," 1977 Edition.
4. Preliminary Drawings No. 179F145-601, Sheets 1-5, Prepared by GE/San Jose, to be released.
5. Preliminary P&ID Drawing, "Full Integral Simulation," Drawing No. 179F145-401, July 9, 1981.
6. NUPIPE-II Piping Analysis Program, Version 1.4.1, Program Module V4PIF1L, Released December 15, 1980, by Applied Mechanics Branch.
7. Grinnell Catalog G-69, Grinnell Company, Inc., Providence, Rhode Island.

APPENDIX A

FIGURES
COMPUTER PLOTS AND ISOMETRIC
SKETCH

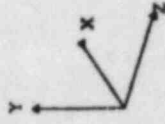
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BONT - FIST - 831.1 PIPING ANALYSIS
 NUPIPE MATHEMATICAL MODEL (V 1.4).

••LEGEND••

- NODE LOCATION
- - MASSPOINT LOCATION
- SPRING HANGER
- SNUGGER
- RIGID SUPPORT
- ANCHOR
- ELASTIC JOINT
- FLEXIBLE ANCHOR
- VALVE



ROTATION ABOUT Y-AXIS : -0000
 X-Z PLANE TILT : 0000

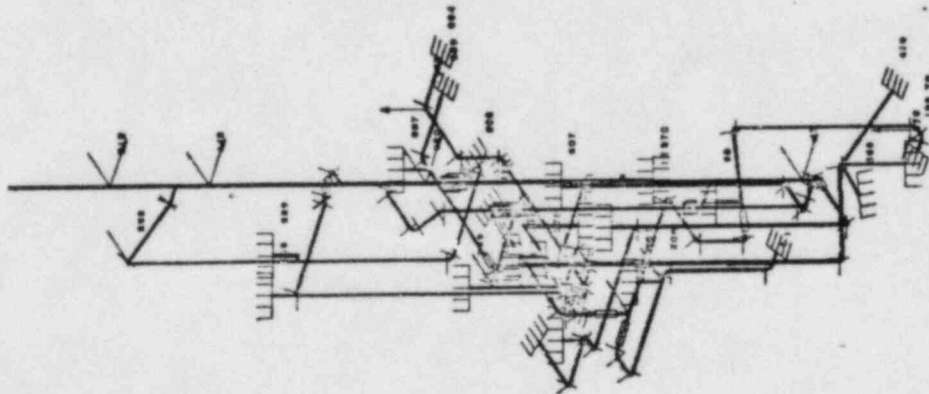
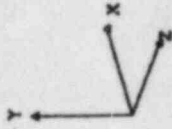


Figure 1. Model 1 - isometric.

FIST - LINE 2-105, 3-105
 NUPIPE MATHEMATICAL MODEL (V 1.4).

LEGEND

- NODE LOCATION
- MASSPOINT LOCATION
- SPRING HANGER
- SHOCKER
- RIGID SUPPORT
- ANCHOR
- ELASTIC JOINT
- FLEXIBLE ANCHOR
- VALVE



ROTATION ABOUT Y-AXIS = -000.0
 X-Z PLANE TILT = 000.0

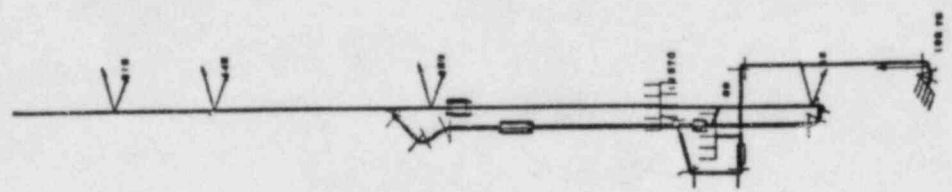


Figure 2. Vessel with lines 2-105, 3-105.

FIST - LINE 2-105, 3-105
 NUPIPE MATHEMATICAL MODEL (V 1.4).

LEGEND

- / - NODE LOCATION
- O - MASSPOINT LOCATION
- ←-W- - SPRING HANGER
- - SNUBBER
- ←-R- - RIGID SUPPORT
- ≡ - ANCHOR
- X - ELASTIC JOINT
- ≡ - FLEXIBLE ANCHOR
- ≡ - VALVE

ROTATION ABOUT Y-AXIS : -0000 / 0000
 X-Z PLANE TILT : 0000 / 0000

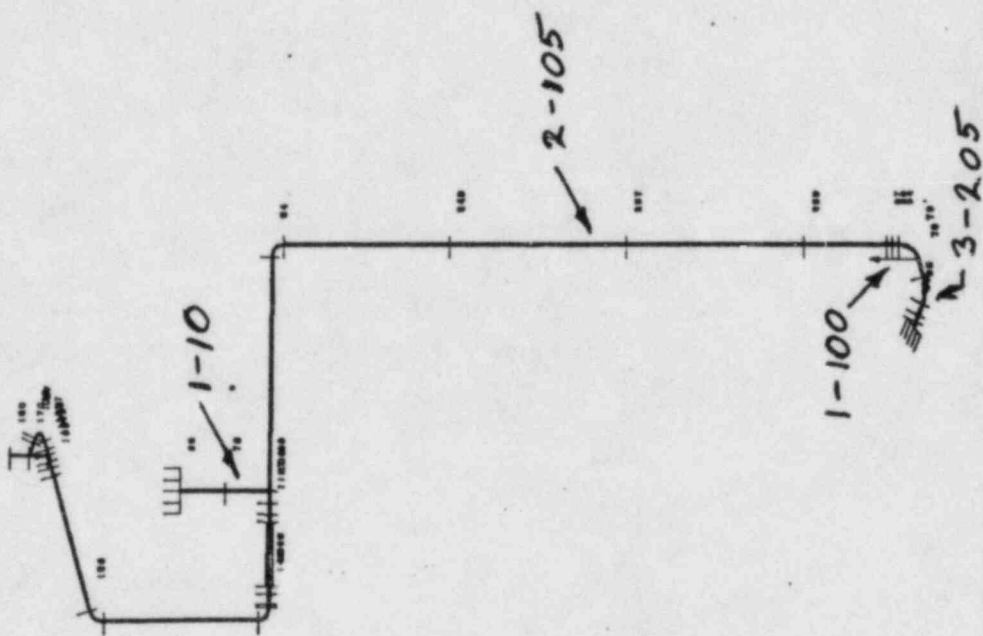
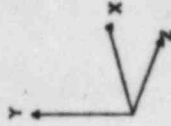


Figure 3. Detail - Lines 2-105, 3-105.

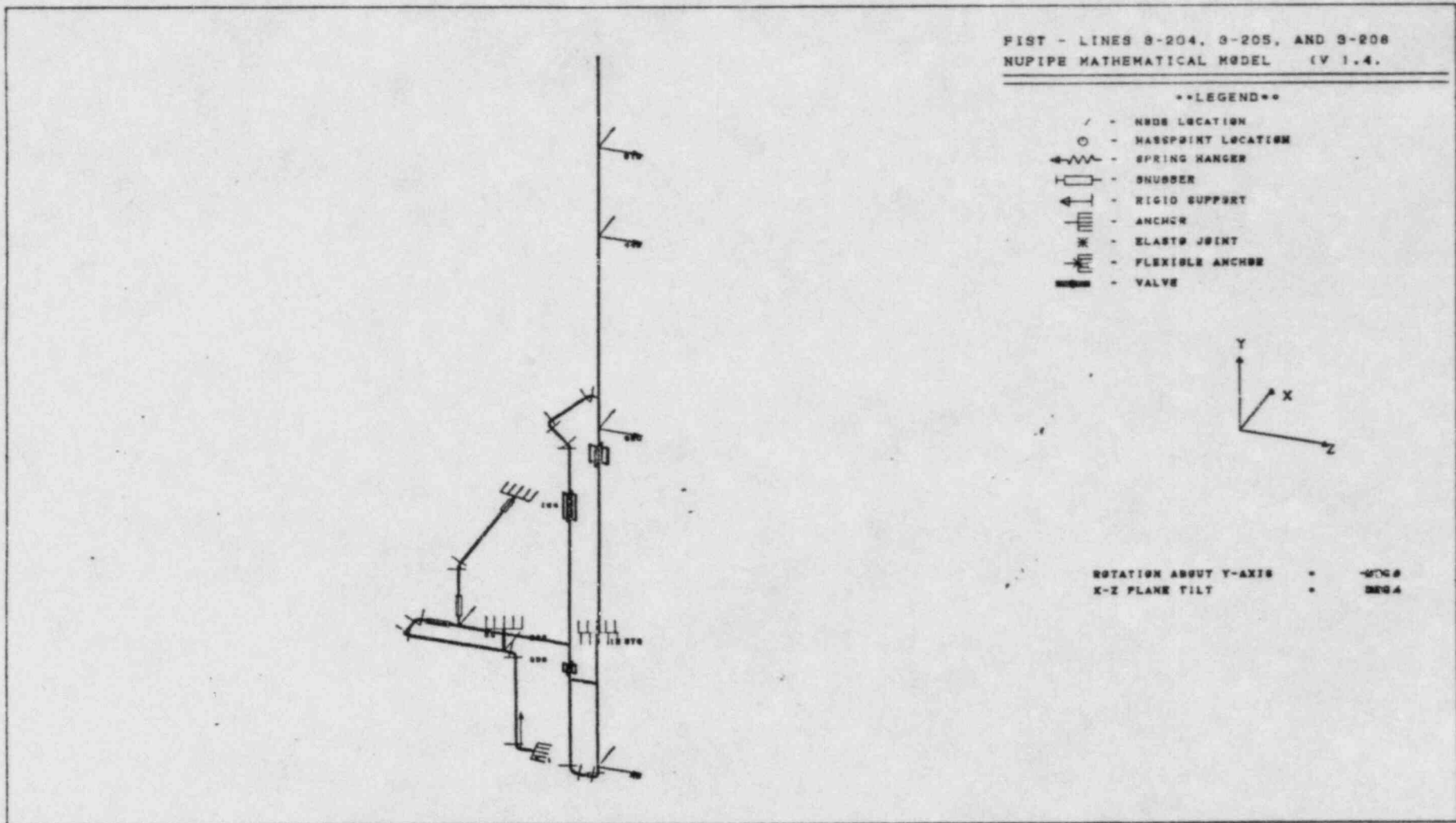


Figure 4. Vessel with lines 3-204, 3-205, and 3-206.

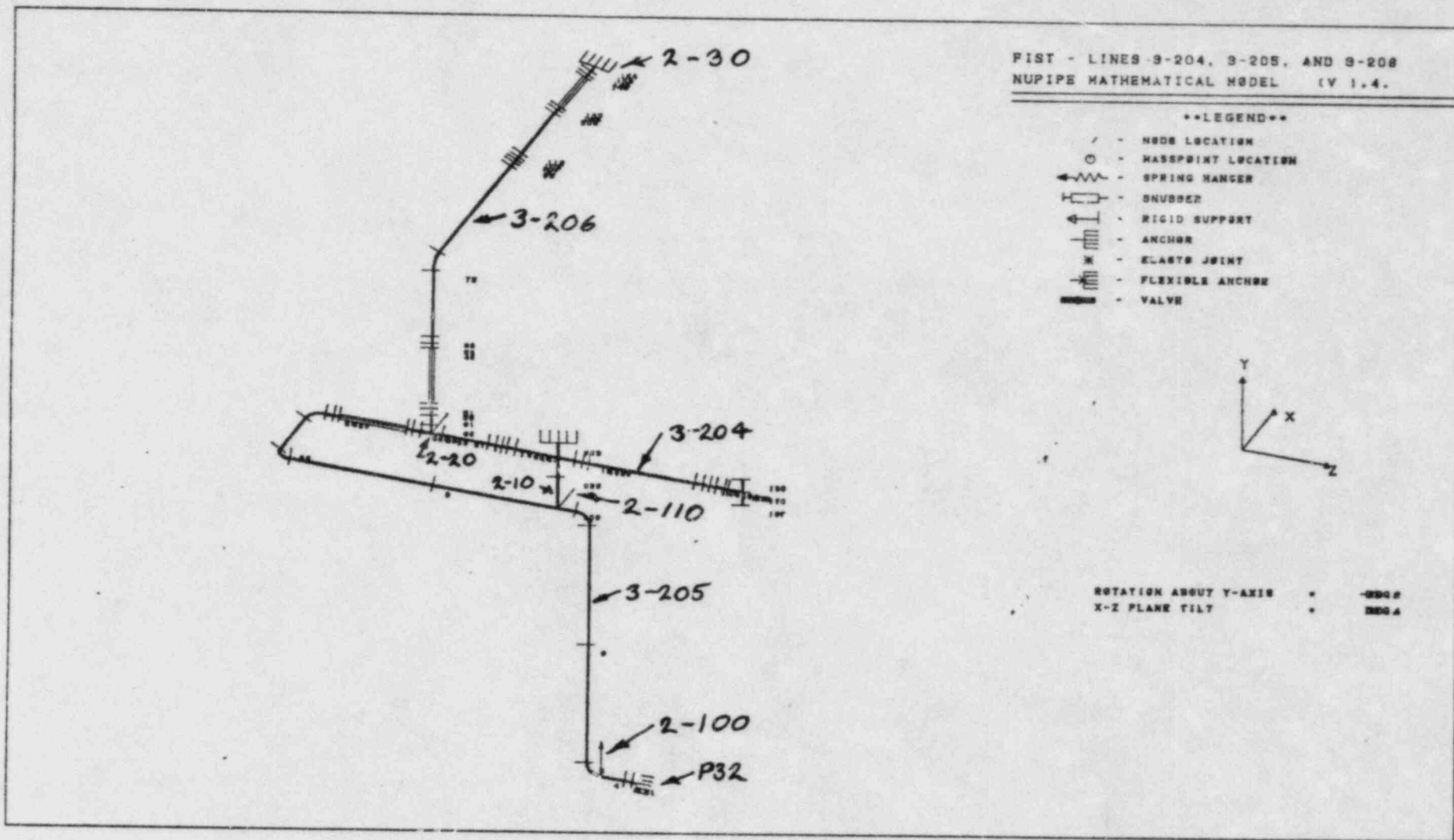
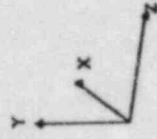


Figure 5. Detail - lines 3-204, 3-205, and 3-206.

LINE 1-1/2-101, 1-1/2-102, 1-1/2-508
 NUPIPE MATHEMATICAL MODEL (V 1.4)

- ** LEGEND ****
- / - NODE LOCATION
 - - MASSPOINT LOCATION
 - |— SPRING HANGER
 - |— SNUGGER
 - |— RIGID SUPPORT
 - |— ANCHOR
 - |— ELASTO JOINT
 - |— FLEXIBLE ANCHOR
 - |— VALVE



ROTATION ABOUT Y-AXIS : -SEC. 0
 X-Z PLANE TILT : DEG. 4

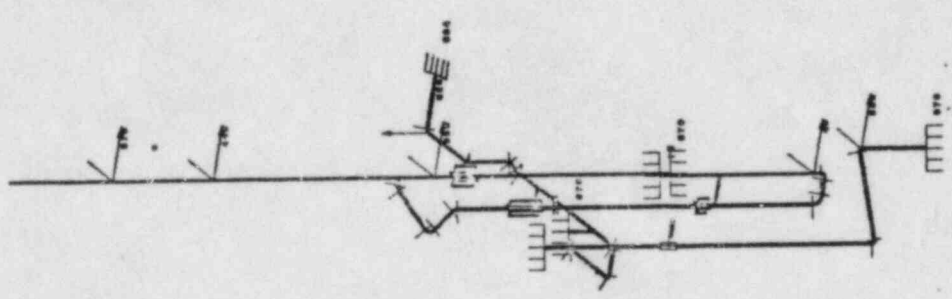


Figure 6. Vessel with lines 1 1/2-101, 1 1/2-102, and 1 1/2-503.

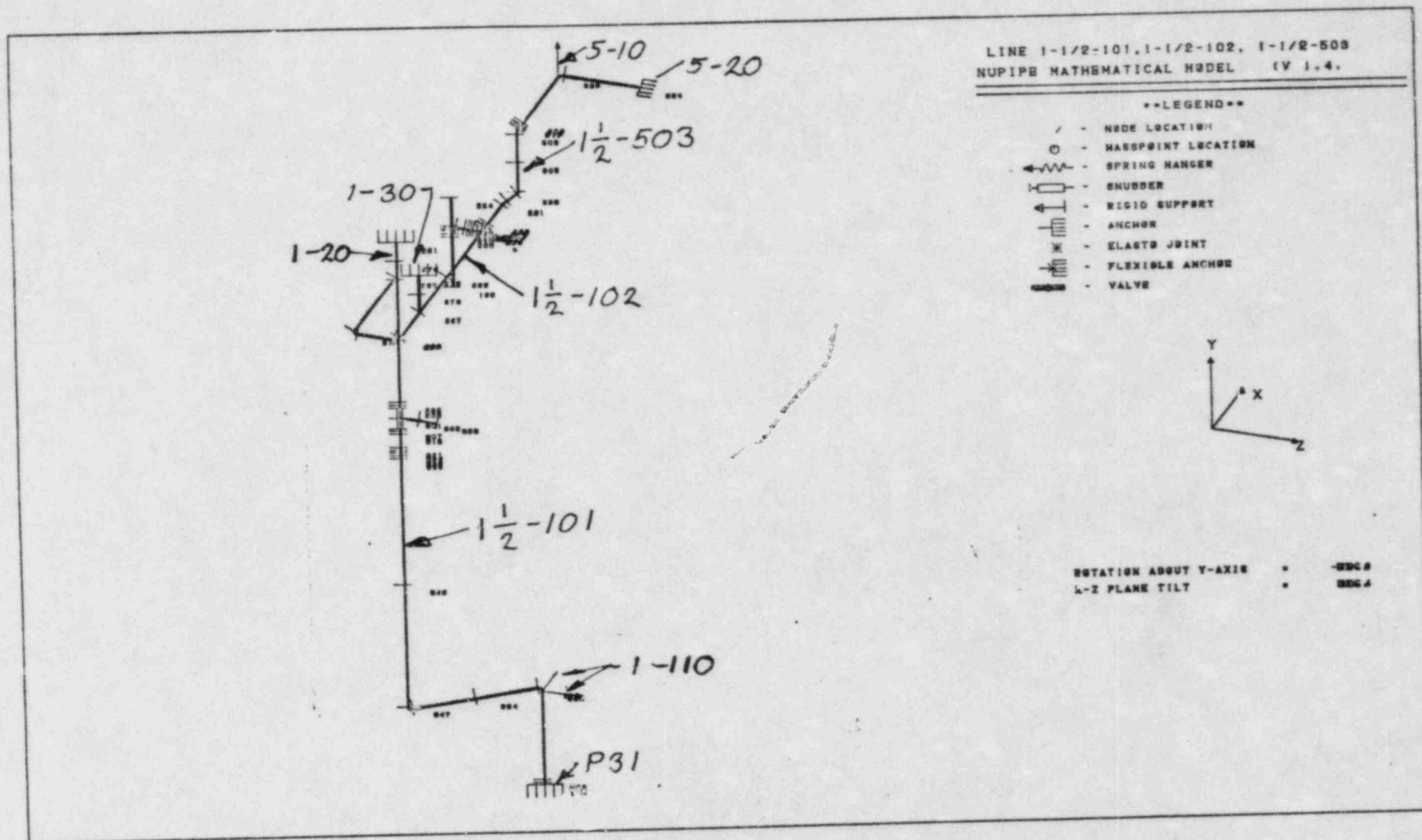


Figure 7. Detail - lines 1 1/2-101, 1 1/2-102, and 1 1/2-503.

LINE 1-1/2-101, 1-1/2-102, 1-1/2-503
 NUPIPE MATHEMATICAL MODEL (V 1.4)

- **LEGEND****
- - NODE LOCATION
 - - MASSPOINT LOCATION
 - |—|—| - SPRING HANGER
 - |—|—| - SHOCKER
 - |—|—| - RIGID SUPPORT
 - |—|—| - ANCHOR
 - X - ELASTIC JOINT
 - |—|—| - FLEXIBLE ANCHOR
 - |—|—| - VALVE



ROTATION ABOUT Y-AXIS : DDC4
 X-Z PLANE TILT : MDC4

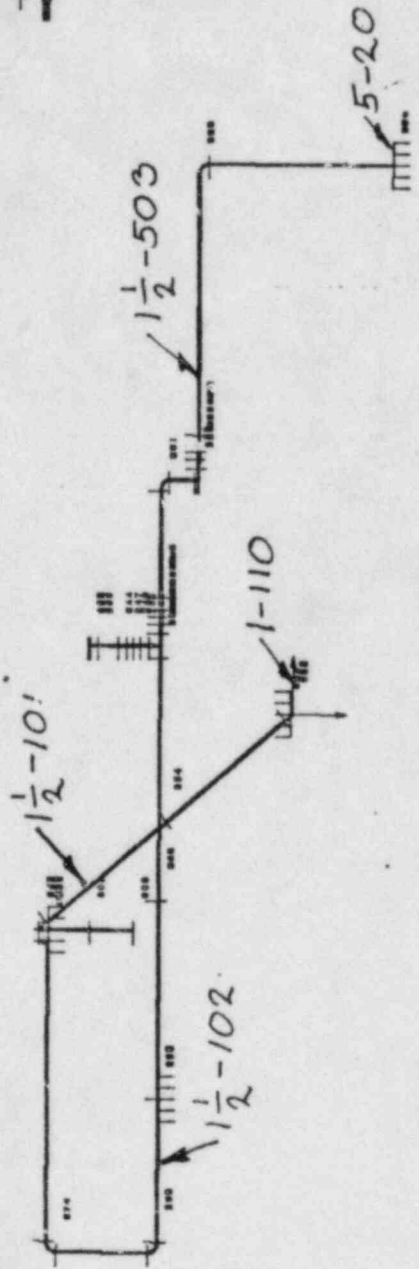
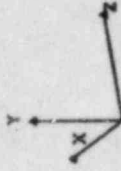


Figure 8. Plan - lines 1 1/2-101, 1 1/2-102, and 1 1/2-503.

LINES 2-202, 2-203, 2-208, 1-1/2-208
 NUPIPE MATHEMATICAL MODEL (V 1.4).

••LEGEND••

- - NODE LOCATION
- - MASSPOINT LOCATION
- |— - SPRING HANGER
- |— - SNUGGER
- |— - RIGID SUPPORT
- |— - ANCHOR
- |— - ELASTIC JOINT
- |— - FLEXIBLE ANCHOR
- |— - VALVE



ROTATION ABOUT Y-AXIS : - 0.0000
 X-Z PLANE TILT : 0.0000

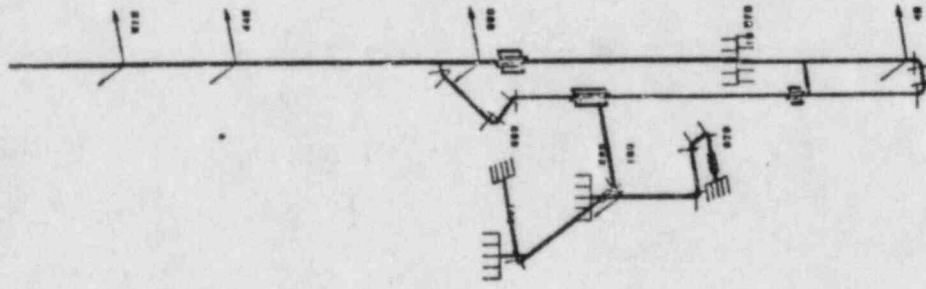


Figure 9. Vessel with lines 2-202, 2-203.

A-10

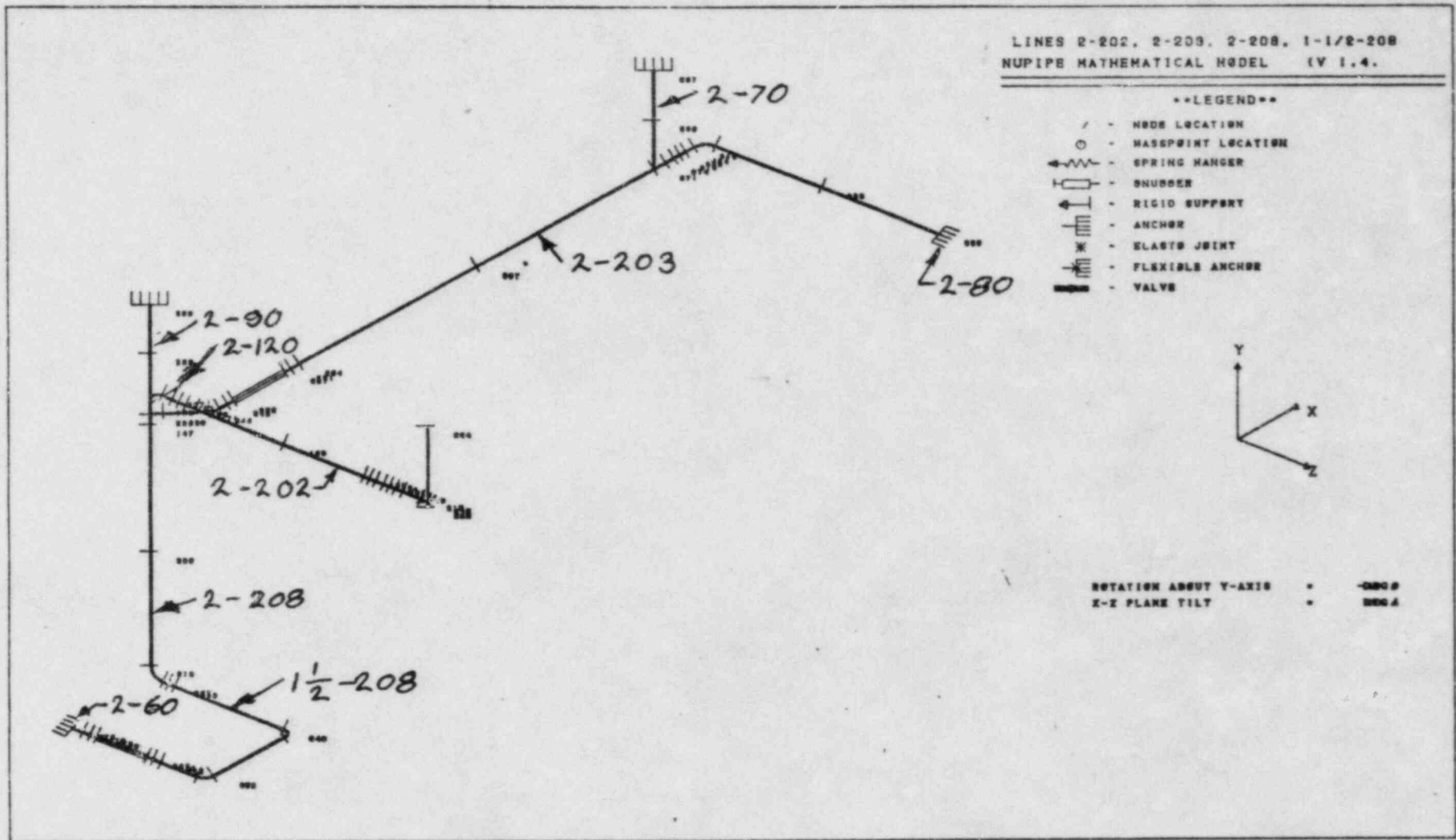
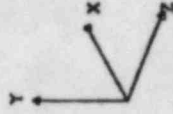


Figure 10. Detail - lines 2-202, 2-203.

P1ST - LINE 1-1/2 - 104
 NUPIPE MATHEMATICAL MODEL (V 1.4.)

- **LEGEND**
- - - - - NEEDS LOCATION
 - - MASS POINT LOCATION
 - ↕ - SPRING HANGER
 - - SHOWER
 - ⇄ - RIGID SUPPORT
 - ≡ - ANCHOR
 - ≡ - ELASTIC JOINT
 - ≡ - FLEXIBLE ANCHOR
 - ≡ - VALVE



ROTATION ABOUT T-AXIS = -0000
 X-Z PLANE TILT = 0000

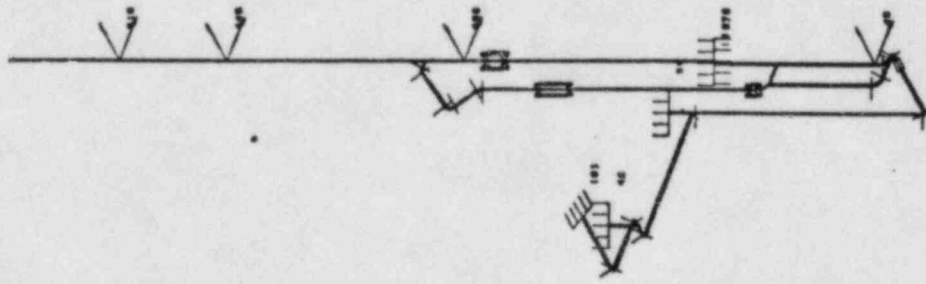
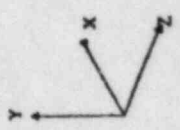


Figure 11. Vessel with line 1 1/2-104.

PIST - LINE 1-1/2 - 104
 NUPIB MATHEMATICAL MODEL (V 1.4).

- **LEGEND****
- / - NODE LOCATION
 - - MASSPOINT LOCATION
 - W— - SPRING HANGER
 - H— - SNUBBER
 - R— - RIGID SUPPORT
 - A— - ANCHOR
 - X— - ELASTIC JOINT
 - F— - FLEXIBLE ANCHOR
 - V— - VALVE



ROTATION ABOUT Y-AXIS : -000.0
 X-Z PLANE TILT : 000.0

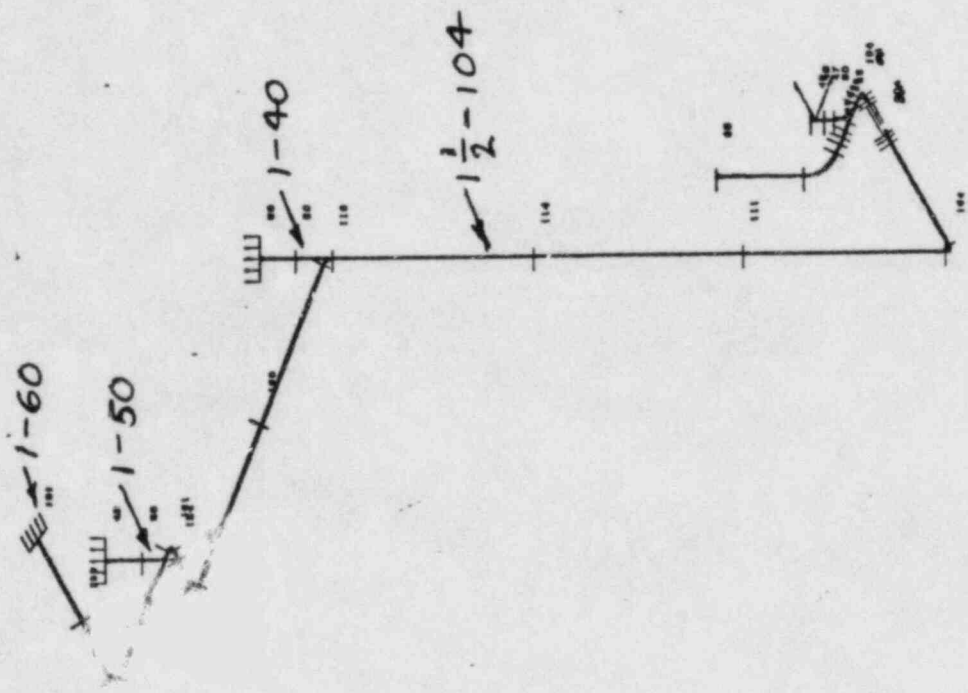


Figure 12. Detail - Line 1 1/2-104.

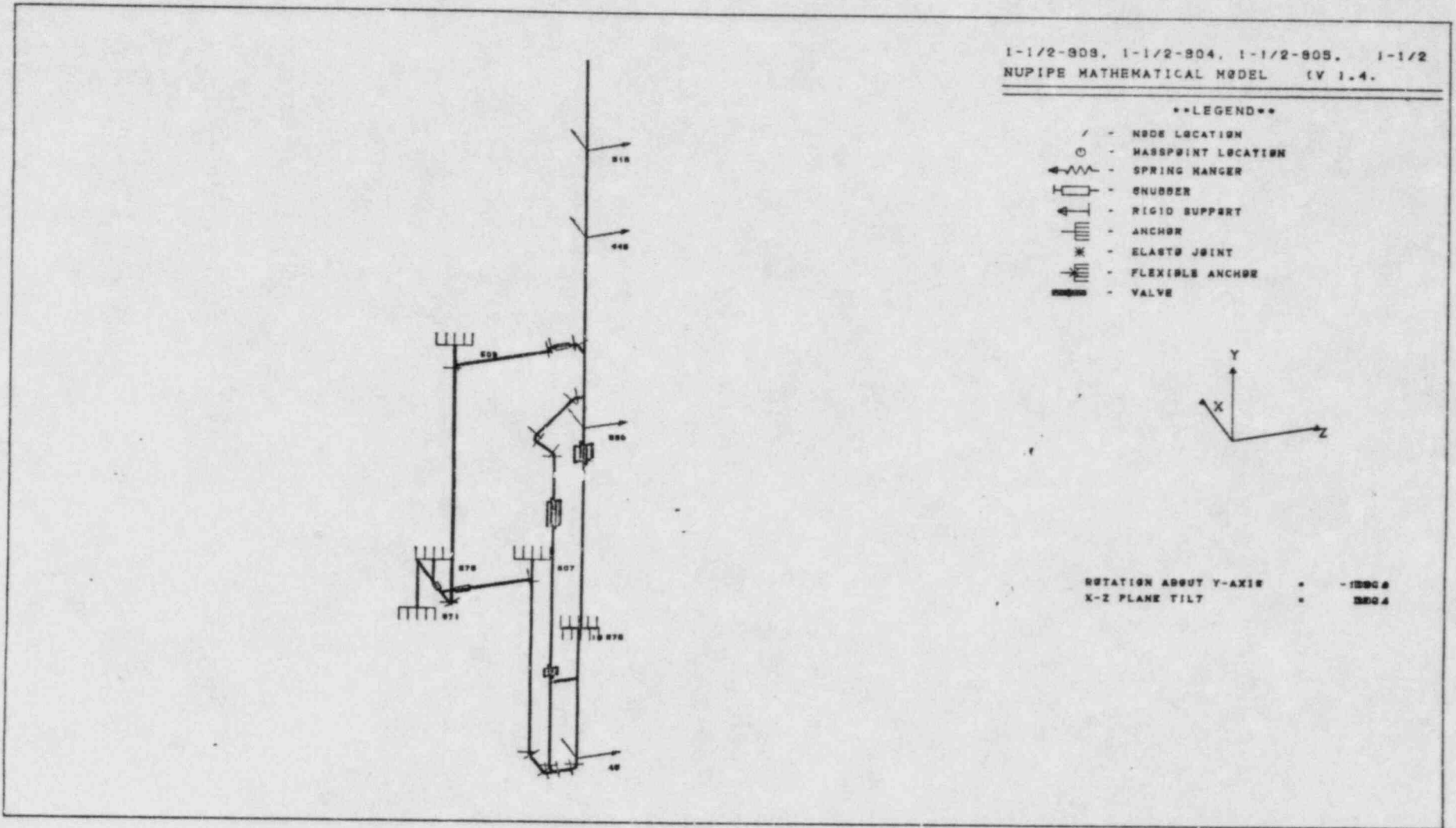


Figure 13. Vessel with lines 1 1/2-303, 1 1/2-304, 1 1/2-305, and 1 1/2-309.

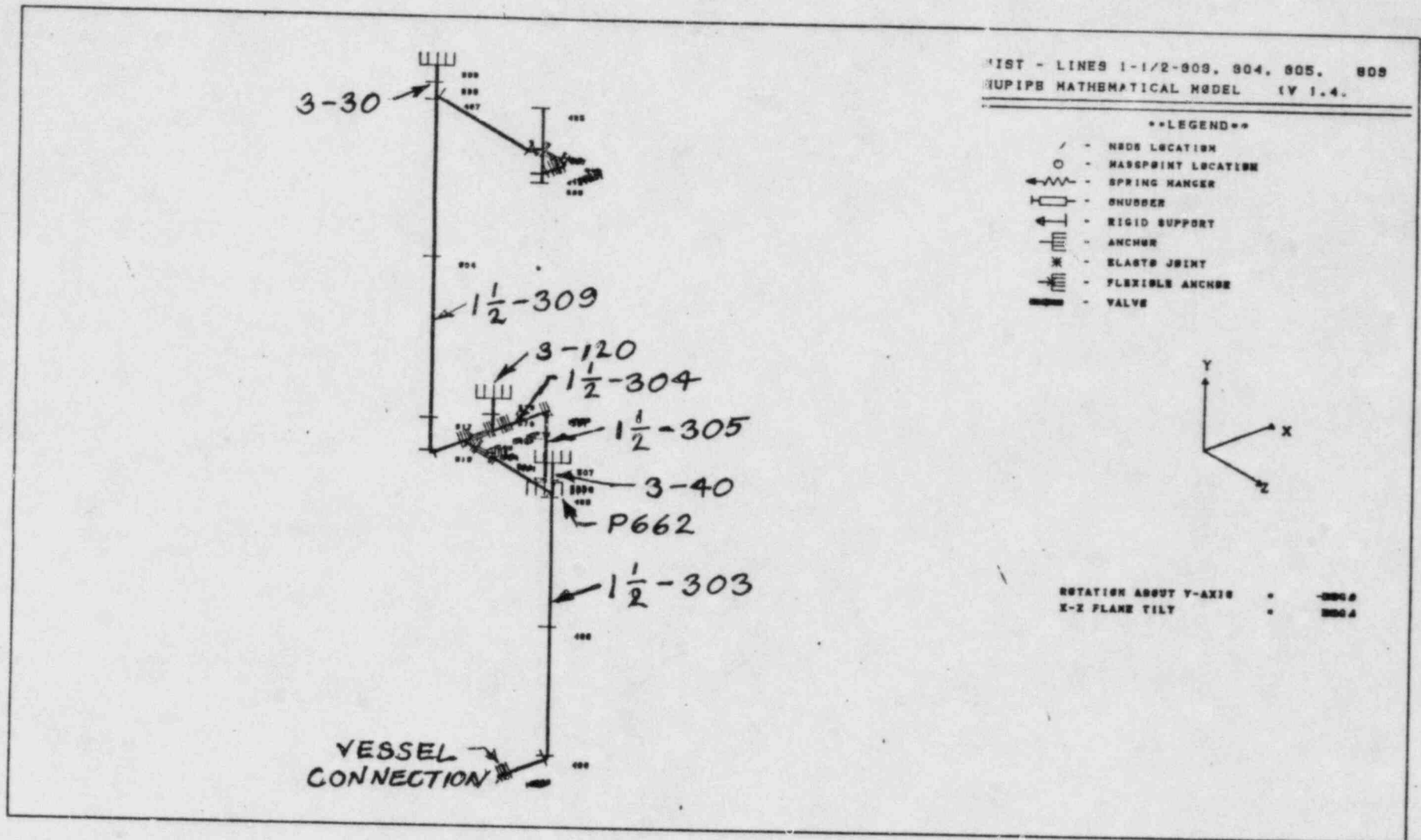
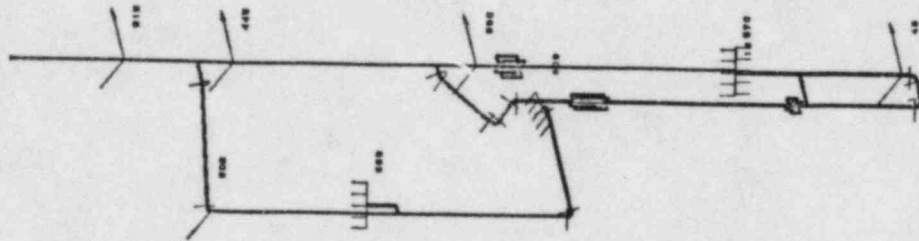


Figure 14. Detail - lines 1 1/2-303, 1 1/2-304, 1 1/2-305 and 1 1/2-309.

FIG 1 - LINE 2-401 WITH SPRING HANGER
 NUPIPE MATHEMATICAL MODEL (V 1.4).

- **LEGEND****
- - NODE LOCATION
 - - MASSPOINT LOCATION
 - ↔ - SPRING HANGER
 - ▭ - SNUBBER
 - ← - RIGID SUPPORT
 - ≡ - ANCHOR
 - * - ELASTIC JOINT
 - ⊕ - FLEXIBLE ANCHOR
 - ⊖ - VALVE



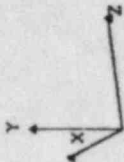
ROTATION ABOUT Y-AXIS = -1036.8
 X-Z PLANE TILT = 280.4

Figure 15. Vessel with line 2-401.

FIST - LINE 2-401 WITH SPRING HANGER
 NUPIPE MATHEMATICAL MODEL (V 1.4.)

LEGEND

- / - NODE LOCATION
- O - MASSPOINT LOCATION
- ~ - SPRING HANGER
- - SNUBBER
- - RIGID SUPPORT
- - ANCHOR
- ⋈ - ELASTIC JOINT
- - FLEXIBLE ANCHOR
- - VALVE



ROTATION ABOUT Y-AXIS ° - 100000
 X-Z PLANE TILT ° - 10000

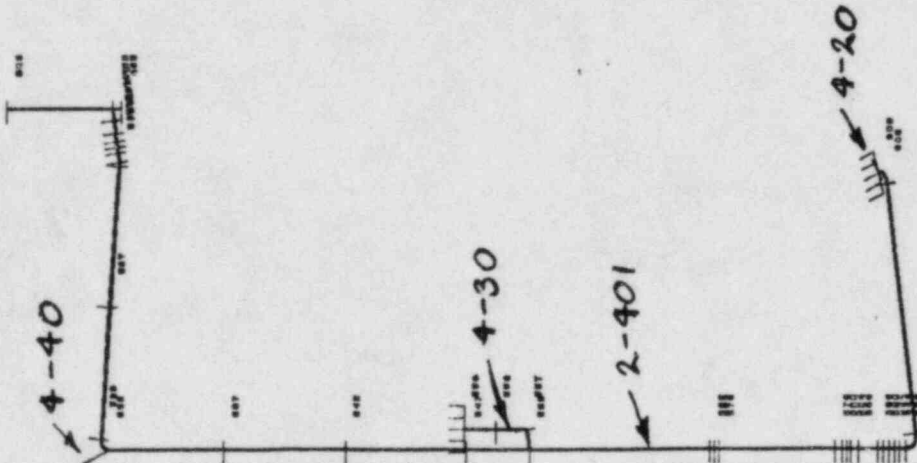
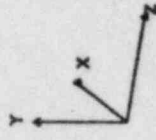


Figure 16. Detail - line 2-401.

FIST - FEEDWATER LINE - 9-807
 NUPIPE MATHEMATICAL MODEL (V 1.4)

••LEGEND••

- / - NODE LOCATION
- - MASSPOINT LOCATION
- ↔ - SPRING HANGER
- ▭ - SHROUD
- ⬇ - RIGID SUPPORT
- ⊥ - ANCHOR
- * - ELASTIC JOINT
- ⊥ - FLEXIBLE ANCHOR
- ⊥ - VALVE



ROTATION ABOUT Y-AXIS : -000.0
 X-Z PLANE TILT : 000.0

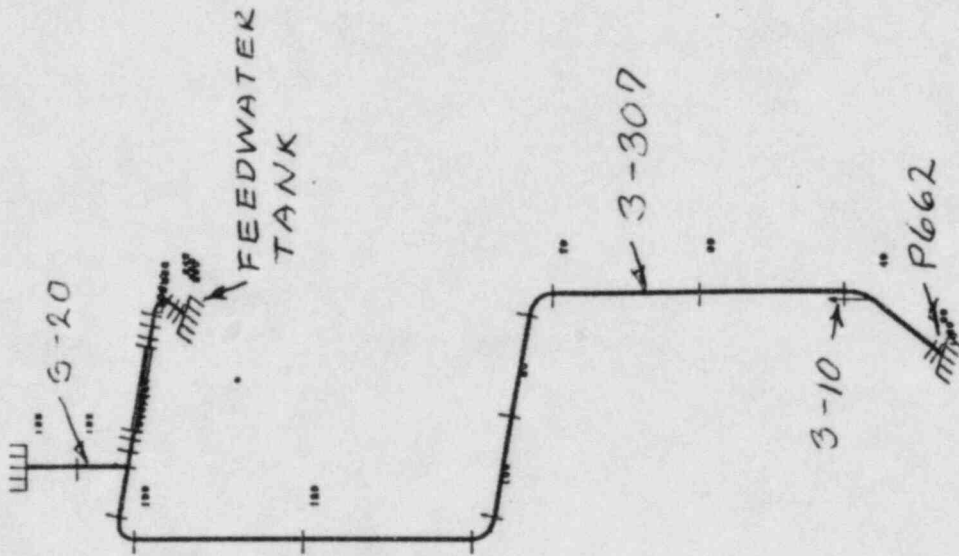
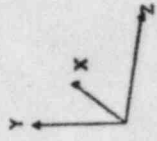


Figure 17. Model 2 - Line 3-307.

1-1/2-201, 1-1/2-207, AND 1-1/2-208
 NUPIPE MATHEMATICAL MODEL (V 1.4.)

- **LEGEND****
- NPIPE LOCATION
 - MASSPOINT LOCATION
 - SPRING HANGER
 - SNUBBER
 - RIGID SUPPORT
 - ANCHOR
 - * ELASTO JOINT
 - FLEXIBLE ANCHOR
 - VALVE



ROTATION ABOUT Y-AXIS : -900.0
 X-Z PLANE TILT : 000.0

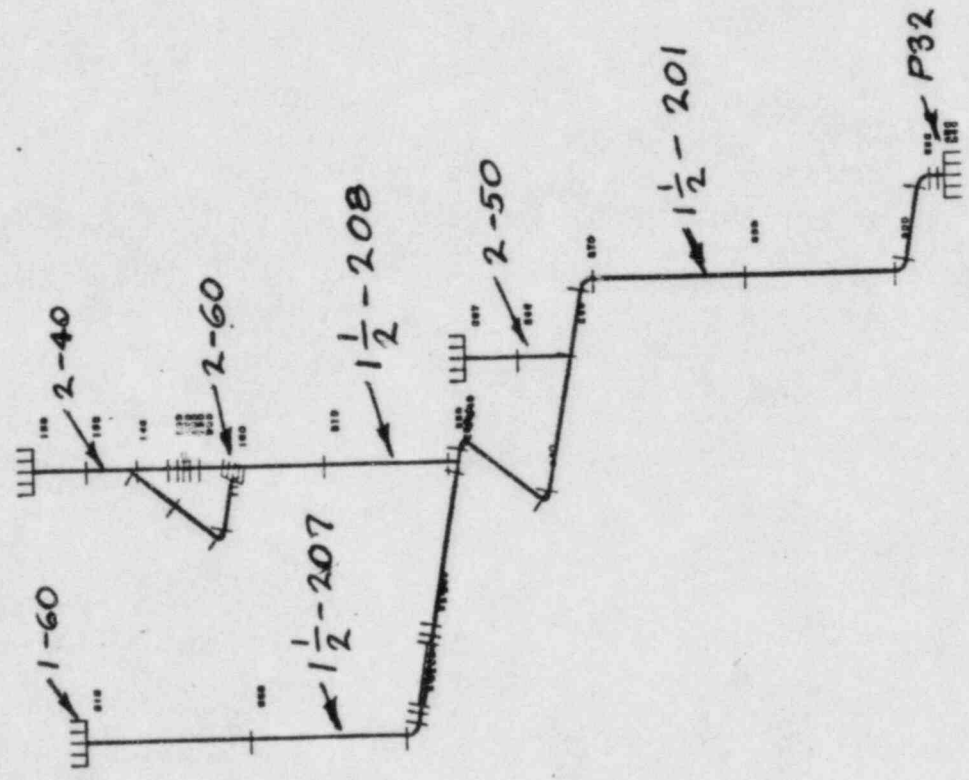


Figure 18. Model 3 - Lines 1 1/2-201, 1 1/2-207, and 1 1/2-208.

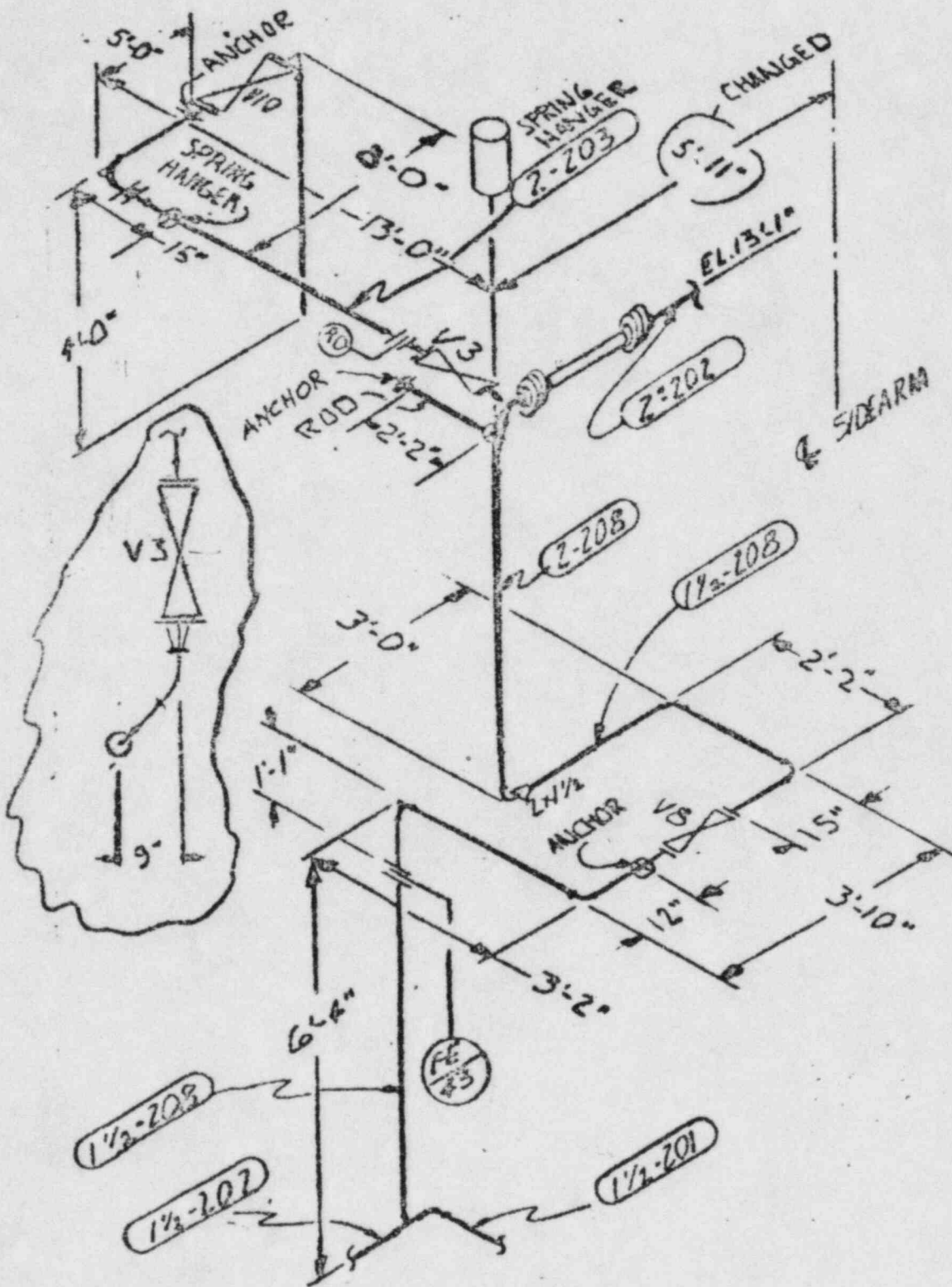


Figure 19. G.E. project - isometric sketch.

APPENDIX B

SUPPORT LOAD DATA AND NOZZLE LOADS

SPRING HANGER DATA

SUPPORT NO.	LINE NO.	NUPIPE MODEL	ATTACHMENT NODE NO.	GRINNELL IDENT. NO.	COLD LOAD (LB)	MAXIMUM UP (in.)	DISPLACEMENT DOWN (in.)
1-10	2-105	1	98	Fig. 82 #6	450	0.206	-0.043
1-20	1 1/2-102	1	284	Fig. B-268 #6	450	0.502	-
1-30	1 1/2-102	1	267	Fig. B-268 #1	110	0.418	-0.010
1-40	1 1/2-104	1	118	Fig. 82 #4	200	0.073	-0.313
2-10	3-205	;	206	Fig. 247 #4	225	0.328	-
2-40	1 1/2-208	3	150	Fig. 82 #3	170	0.116	-
2-50	1 1/2-201	3	263	Fig. 82 #0	75	0.252	-
3-20	3-307	2	150	Fig. 82 #6	441	0.164	-
3-30	1 1/2-309	1	492	Fig. B-268 #5	315	0.635	-0.112
3-40	1 1/2-303	1	446	Fig. B-368 #4	220	0.534	-0.448
4-30	2-401	1	559	Fig. B-268 #6	495	0.567	-0.021
2-90	2-202	1	155	Fig. 82 #6	450	0.241	-0.066
2-70	2-203	1	371	Fig. 247 #4	200	0.025	-0.016

SUPPORT DATA AND NOZZLE LOADS

ITEM	SUPPORT TYPE	NODE	LOAD TYPE	FORCE, LB.			MOMENT, IN. LB.		
				F _x (1)	F _y	F _z	M _x	M _y	M _z
5-10	Rod Hanger	328	Deadweight Thermal		48 - 42 4				
1-50	Rod Hanger	154	Deadweight Thermal		12 - 7 0				
3-120	Rod Hanger	548	Deadweight Thermal		325 - 156 83				
1-100	Pipe Stand	78	Deadweight Thermal		92 0 615				
2-20	Pipe Stand	39	Deadweight Thermal	- 8 - 4 376	1012 - 36 111				
2-100	Pipe Stand	4	Deadweight Thermal		20 - 674 335				
3-10 (Model 2)	Pipe Stand	40	Deadweight Thermal		195 0 629				
1-60 ²	Fixed Support	191	Deadweight Thermal	- 0 - 2 0	30 - 6 3	- 1 - 2 3	300 - 60 21	64 - 277 233	- 915 - 128 325

B-2

1-60 ² (Model 3)	Fixed Support	100	Deadweight	1	16	4	120	- 149	- 22
			Thermal	- 9	- 57	0	- 923	- 353	-1288
				3	5	13	161	0	0
2-30	Fixed Support	164	Deadweight	4	438	16	245	1632	-8856
			Thermal	- 474	- 282	- 10	-1772	- 394	- 40
				8	1	111	0	11132	19060
2-60 ²	Fixed Support	379	Deadweight	24	206	39	- 278	- 378	- 165
			Thermal	- 18	- 55	- 8	- 827	- 416	- 960
				20	41	11	1200	281	615
2-60 ² (Model 3)	Fixed Support	315	Deadweight	0	193	- 5	116	- 12	- 27
			Thermal	- 17	- 53	0	-1815	- 167	- 617
				0	9	45	0	79	0
2-80	Fixed Support	389	Deadweight	5	7	3	-1119	- 166	- 623
				- 317	- 8	- 63	- 98	- 219	- 60
				12	1	9	131	12876	527
4-20	Fixed Support	606	Deadweight	0	84	- 14	1269	- 88	- 379
			Thermal	0	- 155	- 11	-13059	- 720	- 302
				3	36	0	0	55	5
5-20	Fixed Support	334	Deadweight	- 15	13	- 6	- 41	345	- 402
			Thermal	- 36	0	- 9	- 7	- 117	- 92
				5	4	2	195	1124	964
1-110	Sway Brace	362	Deadweight	- 8	- 5				
			Thermal	- 21	- 12				
				56	55				
4-40	Sway Brace	532	Deadweight	- 5					
			Thermal	- 12					
				0					

2-120	Sway Brace	155	Deadweight	-	22					
			Thermal	-	23					
					334					
2-110	Sway Brace	206	Deadweight		7					
			Thermal	-	5					
					96					
Pump P31 Discharge Nozzle	N/A	373	Deadweight	-	10	62	11	244	167	- 211
			Thermal	-	41	- 4	- 52	-1145	- 16	- 55
					39	55	4	89	41	908
Pump P31 Suction Nozzle	N/A	192	Deadweight	-	3	25	2	100	- 12	68
			Thermal	-	23	- 231	- 25	0	0	- 434
					0	0	0	1318	22	0
Pump P32 Suction Nozzle	N/A	1	Deadweight	-	6	21	1	42	136	133
			Thermal	-	33	- 193	- 252	- 189	- 697	0
					2	972	38	1881	38	945
Pump P32 Discharge Nozzle (Model 3)	N/A	360	Deadweight	-	1	22	1	209	32	48
			Thermal		0	0	- 55	- 498	- 279	- 784
					19	93	0	470	0	0
Pump P662 Discharge Nozzle	N/A	571	Deadweight	-	2	28	5	- 49	289	- 38
			Thermal	-	6	0	- 7	- 847	- 242	- 674
					3	66	5	840	233	0
Pump P662 Suction Nozzle (Model 2)	N/A	10	Deadweight	2	30	- 6	- 121	175	- 117	
			Thermal	4	- 77	- 134	923	4404	- 726	

Feedwater	N/A	260	Deadweight	-	2	198	6	545	-	28	1770
Tank Nozzle (Line 3-307)			Thermal	-	4	- 524	134	-22548	-	1291	-5998

- (1) The referenced coordinate system is as shown on figures of Appendix A.
- (2) Flagged components have load input from two directions. The total load will correspond to the sum of the loads for components with the same item number.

APPENDIX C

COMPUTER INPUT DATA

CONTENTS

1. NUPIPE Input Data - Model 1	C-1
2. NUPIPE Input Data - Model 2	C-22
3. NUPIPE Input Data - Model 3	C-24

1 2 3 4 5 6 7 8
 1234567890123456789012345678901234567890123456789012345678901234567890

1 RMF01, STANY, T377, P1.
 2 ACCOUNT, 3820, 446081007, WDD.
 3 ATTACH, AMBMAN, ID=JKO.
 4 AMBMAN.
 5 PIPROK,
 6 PROG=V4PIFIL,
 7 FICHE,
 8 END.
 9 COMMENT. FILE, FIST2
 10 COMMENT. PIPING ADDED TO VESSEL MODEL
 11 EXIT.
 12 COMMENT. FILE, FIST2
 13 COMMENT. PIPING ADDED TO VESSEL MODEL
 14 COMMENT.
 15 C*EOK
 16 BONT - FIST - 831.1 PIPING ANALYSIS PLUS PARTIAL FATIGUE ANALYSIS
 17 CONTROL 17.0
 18 CONTROL
 19 FLEXAN 1 1 3.0
 20 DEAD WEIGHT
 21 FLEXAN 2 1 4.0
 22 DUMMY SEISMIC
 23 FLEXAN 3 9 2.0 200.0
 24 REHEAT - HOT VESSEL - COLD LINES - RECIRC. PUMP LINE VALVES CLOSED
 25 FLEXAN 4 10 2.0 200.0
 26 REHEAT - HOT VESSEL - COLD LINES - RECIRC. PUMP LINE VALVES OPEN
 27 FLEXAN 5 3 2.0 1000.
 28 HEATUP - RECIRCULATING PUMP LINE VALVES OPEN
 29 FLEXAN 6 4 2.0 1000.
 30 STEADY STATE
 31 FLEXAN 7 5 2.0 200.0
 32 MAKEUP
 33 FLEXAN 8 6 2.0 200.
 34 BLOWDOWN - PHASE 1 RECIRCULATING LINES HOT; PUMPS TO VESSEL
 35 FLEXAN 9 7 2.0 200.
 36 BLOWDOWN - PHASE 2 BLOWDOWN LINE HOT, RECIRC. LINES HOT
 37 FLEXAN 10 8 2.0 200.
 38 BLOWDOWN - PHASE 3 RECIRCULATING LINES HOT; VALVES TO PUMPS
 39 FLEXAN 11 1 2.0 1000.
 40 PRELOAD - NULL CASE
 41 FLEXAN 12 2 2.0 1000.
 42 HEATUP - RECIRCULATING PUMP LINE VALVES CLOSED
 43 ACCEL
 44 XSECTN 1 7.625 0.6875 37.0 27.9 1580. 1.0
 45 XSECTN 2 10.75 0.593 100.0 27.9 1580.0 1.0
 46 XSECTN 3 8.625 0.593 71.0 27.9 1580.0 1.0
 47 XSECTN 4 8.625 0.500 60.0 27.9 1580.0 1.0
 48 XSECTN 5 5.563 0.375 30.0 27.9 1580.0 1.0
 49 XSECTN 6 4.500 0.357 21.0 27.9 1580.0 1.0
 50 XSECTN 7 4.0 0.315 17.0 27.9 1580.0 1.0

C-1

1 2 3 4 5 6 7 8
 123456789012345678901234567890123456789012345678901234567890

1 2 3 4 5 6 7 8
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51	XSECTN		8	13.09		2.172		429.0		29.9		1580.0		1.0
52	XSECTN		9	3.50		0.30		10.35		27.9		1580.0		1.0
53	XSECTN		10	2.375		.218		9.16		27.9		1580.0		1.0
54	XSECTN		11	10.58		1.475		339.0		29.9		1580.0		1.0
55	XSECTN		12	6.77		0.981		197.0		29.9		1580.0		1.0
56	XSECTN		13	5.59		0.884		129.0		29.9		1580.0		1.0
57	XSECTN		14	1.900		.200		7.11		27.9		1580.0		1.0
58	XSECTN		15	4.250		.675		25.47		29.9		1580.0		1.0
59	XSECTN		16	3.250		.655		17.95		29.9		1580.0		1.0
60	XSECTN		17	2.325		.412		8.33		29.9		1580.0		1.0
61	XSECTN		18	9.50		3.300		216.0		29.9		1580.0		1.0
62	XSECTN		19	8.500		3.280		181.0		29.9		1580.0		1.0
63	XSECTN		20	7.00		2.75		124.0		29.9		1580.0		1.0
64	XSECTN		21	4.00		1.0		93.0		29.9		1580.0		1.0
65	XSECTN		22	1.90		.20		158.2		29.9		1580.0		1.0
66	XSECTN		23	3.50		.30		151.4		29.9		1580.0		1.0
67	XSECTN		24	2.826		1.288		21.0		29.9		1580.0		1.0
68	XSECTN		25	2.395		1.072		15.0		29.9		1580.0		1.0
69	XSECTN		26	1.785		0.768		9.0		29.9		1580.0		1.0
70	XSECTN		27	3.50		.30		68.6		29.9		1580.0		1.0
71	XSECTN		28	2.375		0.218		162.5		29.9		1580.0		1.0
72	XSECTN		29	0.5		0.22		.66		27.9		1580.0		1.0
73	XSECTN		30	8.		1.		75.0		3.0		1580.0		1.0
74	OPVAL	1	1	27.9								1.		17500.
75	OPVAL	1	2	29.9		-.021						1.		17500.
76	OPVAL	1	3	29.9		-.027						1.		17500.
77	OPVAL	1	4	29.9		-.018						1.		17500.
78	OPVAL	1	5	29.9		-.020						1.		17500.
79	OPVAL	1	6	27.9								1.		15000.
80	OPVAL	1	7	29.9								1.		17500.
81	OPVAL	1	8	27.9								1.		15000.
82	OPVAL	1	9	29.9								1.		17500.
83	OPVAL	1	10	27.9								1.		15000.
84	OPVAL	1	11	29.9								1.		17500.
85	OPVAL	1	12	27.9								1.		15000.
86	OPVAL	1	13	29.9								1.		17500.
87	OPVAL	1	14	27.9								1.		15000.
88	OPVAL	1	15	29.9								1.		17500.
89	OPVAL	1	16	27.9								1.		15000.
90	OPVAL	1	17	29.9								1.		17500.
91	OPVAL	1	18	27.9								1.		15000.
92	OPVAL	1	19	29.9								1.		17500.
93	OPVAL	1	20	27.9								1.		15000.
94	OPVAL	1	21	29.9								1.		17500.
95	OPVAL	1	22	27.9								1.		15000.
96	OPVAL	1	23	29.9								1.		17500.
97	OPVAL	1	24	27.9								1.		15000.
98	OPVAL	1	25	29.9								1.		17500.
99	OPVAL	1	26	27.9								1.		15000.
100	OPVAL	1	27	29.9								1.		17500.

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C-3

	1	2	3	4	5	6	7	8
	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890
101	OPVAL	1	28	27.9			1.	15000.
102	OPVAL	1	29	29.9			1.	17500.
103	OPVAL	2	1	27.9			1.	17500.
104	OPVAL	2	2	29.9	-.021		1.	17500.
105	OPVAL	2	3	29.9	-.027		1.	17500.
106	OPVAL	2	4	29.9	-.018		1.	17500.
107	OPVAL	2	5	29.9	-.020		1.	17500.
108	OPVAL	2	6	27.9			1050.	15000.
109	OPVAL	2	7	29.9			1050.	17500.
110	OPVAL	2	8	27.9			1050.	15000.
111	OPVAL	2	9	29.9			1050.	17500.
112	OPVAL	2	10	26.05	.0414		1050.	15000.
113	OPVAL	2	11	27.05	.0414		1050.	17500.
114	OPVAL	2	12	27.9			1050.	15000.
115	OPVAL	2	13	29.9			1050.	17500.
116	OPVAL	2	14	27.9			1050.	15000.
117	OPVAL	2	15	29.9			1050.	17500.
118	OPVAL	2	16	27.9			1.0	15000.
119	OPVAL	2	17	29.9			1.0	17500.
120	OPVAL	2	18	27.9			1050.	15000.
121	OPVAL	2	19	29.9			1050.	17500.
122	OPVAL	2	20	27.9			1050.	15000.
123	OPVAL	2	21	29.9			1050.	17500.
124	OPVAL	2	22	26.05	.0414		1050.	15000.
125	OPVAL	2	23	27.05	.0414		1050.	17500.
126	OPVAL	2	24	26.05	.0414		1050.	15000.
127	OPVAL	2	25	27.05	.0414		1050.	17500.
128	OPVAL	2	26	27.9			1050.	15000.
129	OPVAL	2	27	29.9			1050.	17500.
130	OPVAL	2	28	26.05	.0414		1050.	15000.
131	OPVAL	2	29	27.05	.0414		1050.	17500.
132	OPVAL	3	1	27.9			1.0	17500.
133	OPVAL	3	2	29.9	-.021		1.0	17500.
134	OPVAL	3	3	29.9	-.027		1.0	17500.
135	OPVAL	3	4	29.9	-.018		1.0	17500.
136	OPVAL	3	5	29.9	-.020		1.0	17500.
137	OPVAL	3	6	27.9			1050.	15000.
138	OPVAL	3	7	29.9			1050.	17500.
139	OPVAL	3	8	27.9			1050.	15000.
140	OPVAL	3	9	29.9			1050.	17500.
141	OPVAL	3	10	26.05	.0414		1050.	15000.
142	OPVAL	3	11	27.05	.0414		1050.	17500.
143	OPVAL	3	12	27.9			1235.	15000.
144	OPVAL	3	13	29.9			1235.	17500.
145	OPVAL	3	14	27.9			1235.	15000.
146	OPVAL	3	15	29.9			1235.	17500.
147	OPVAL	3	16	27.9			1235.	15000.
148	OPVAL	3	17	29.9			1235.	17500.
149	OPVAL	3	18	27.9			1050.	15000.
150	OPVAL	3	19	29.9			1050.	17500.

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C-5

	1	2	3	4	5	6	7	8
	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890
201	OPVAL	5	12	26.05	.0414		1235.	15000.
202	OPVAL	5	13	27.05	.0414		1235.	17500.
203	OPVAL	5	14	26.05	.0414		1235.	15000.
204	OPVAL	5	15	27.05	.0414		1235.	17500.
205	OPVAL	5	16	26.05	.0414		1235.	15000.
206	OPVAL	5	17	27.05	.0414		1235.	17500.
207	OPVAL	5	18	27.9			1.0	15000.
208	OPVAL	5	19	29.9			1.0	17500.
209	OPVAL	5	20	26.05	.0414		1050.0	15000.
210	OPVAL	5	21	27.05	.0414		1050.0	17500.
211	OPVAL	5	22	27.9			1.0	15000.
212	OPVAL	5	23	29.9			1.0	17500.
213	OPVAL	5	24	27.9			1.0	15000.
214	OPVAL	5	25	29.9			1.0	17500.
215	OPVAL	5	26	27.9			1.0	15000.
216	OPVAL	5	27	29.9			1.0	17500.
217	OPVAL	5	28	27.9			1.0	15000.
218	OPVAL	5	29	29.9			1.0	17500.
219	OPVAL	6	1	27.9			1.0	15000.
220	OPVAL	6	2	29.9	-.021		1.0	17500.
221	OPVAL	6	3	29.9	-.027		1.0	15000.
222	OPVAL	6	4	29.9	-.018		1.0	17500.
223	OPVAL	6	5	29.9	-.020		1.0	15000.
224	OPVAL	6	6	27.9			1.0	17500.
225	OPVAL	6	7	29.9			1.0	15000.
226	OPVAL	6	8	27.9			1.0	17500.
227	OPVAL	6	9	29.9			1.0	15000.
228	OPVAL	6	10	27.9			1.0	17500.
229	OPVAL	6	11	29.9			1.0	15000.
230	OPVAL	6	12	27.9			1.0	17500.
231	OPVAL	6	13	29.9			1.0	15000.
232	OPVAL	6	14	26.05	.0414		1050.	15000.
233	OPVAL	6	15	27.05	.0414		1050.	17500.
234	OPVAL	6	16	26.05	.0414		1050.	15000.
235	OPVAL	6	17	27.05	.0414		1050.	17500.
236	OPVAL	6	18	26.05	.0414	-4.180E-03-5.400E-04	1050.	15000.
237	OPVAL	6	19	27.05	.0414	-4.180E-03-5.400E-04	1050.	17500.
238	OPVAL	6	20	27.9			1.0	15000.
239	OPVAL	6	21	29.9			1.0	17500.
240	OPVAL	6	22	27.9			1.0	15000.
241	OPVAL	6	23	29.9			1.0	17500.
242	OPVAL	6	24	27.9			1.0	15000.
243	OPVAL	6	25	29.9			1.0	17500.
244	OPVAL	6	26	26.05	.0414		1050.0	15000.
245	OPVAL	6	27	27.05	.0414		1050.0	17500.
246	OPVAL	6	28	26.05	.0414		1050.0	15000.
247	OPVAL	6	29	27.05	.0414		1050.0	17500.
248	OPVAL	7	1	27.9			1.0	15000.
249	OPVAL	7	2	29.9	-.021		1.0	17500.
250	OPVAL	7	3	29.9	-.027		1.0	15000.

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9-7

	1		2		3		4		5		6		7		8	
	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890
251	OPVAL	7	4	29.9											1.0	17500.
252	OPVAL	7	5	29.9											1.0	17500.
253	OPVAL	7	6	27.9											1.0	15000.
254	OPVAL	7	7	29.9											1.0	17500.
255	OPVAL	7	8	27.9											1.0	15000.
256	OPVAL	7	9	27.9											1.0	17500.
257	OPVAL	7	10	27.9											1.0	15000.
258	OPVAL	7	11	29.9											1.0	17500.
259	OPVAL	7	12	27.9											1.0	15000.
260	OPVAL	7	13	29.9											1.0	17500.
261	OPVAL	7	14	27.9											1.0	15000.
262	OPVAL	7	15	29.9											1.0	17500.
263	OPVAL	7	16	26.05			.0414								1050.	15000.
264	OPVAL	7	17	27.05			.0414								1050.	17500.
265	OPVAL	7	18	26.05			.0414								1050.	15000.
266	OPVAL	7	19	27.05			.0414								1050.	17500.
267	OPVAL	7	20	27.9											1.0	15000.
268	OPVAL	7	21	29.9											1.0	17500.
269	OPVAL	7	22	27.9											1.0	15000.
270	OPVAL	7	23	29.9											1.0	17500.
271	OPVAL	7	24	27.9											1.0	15000.
272	OPVAL	7	25	29.9											1.0	17500.
273	OPVAL	7	26	27.9											1.0	15000.
274	OPVAL	7	27	29.9											1.0	17500.
275	OPVAL	7	28	27.9											1.0	15000.
276	OPVAL	7	29	29.9											1.0	17500.
277	OPVAL	8	1	27.9											1.0	17500.
278	OPVAL	8	2	27.7			.0197								1.0	17500.
279	OPVAL	8	3	27.7			.0137								1.0	17500.
280	OPVAL	8	4	27.7			.0227								1.0	17500.
281	OPVAL	8	5	27.7			.0207								1.0	17500.
282	OPVAL	8	6	27.09			.02593								340.	15000.
283	OPVAL	8	7	28.05			.02593								340.	17500.
284	OPVAL	8	8	26.05			.0414								340.	15000.
285	OPVAL	8	9	27.05			.0414								340.	17500.
286	OPVAL	8	10	26.05			.0414								340.	15000.
287	OPVAL	8	11	27.05			.0414								340.	17500.
288	OPVAL	8	12	27.09			.02593								340.	15000.
289	OPVAL	8	13	28.62			.02593								340.	17500.
290	OPVAL	8	14	27.09			.02593								340.	15000.
291	OPVAL	8	15	28.62			.02593								340.	17500.
292	OPVAL	8	16	26.05			.0414								1.0	15000.
293	OPVAL	8	17	27.05			.0414								1.0	17500.
294	OPVAL	8	18	27.09			.02593								340.	15000.
295	OPVAL	8	19	28.62			.02593								340.	17500.
296	OPVAL	8	20	27.9											1.0	15000.
297	OPVAL	8	21	29.9											1.0	17500.
298	OPVAL	8	22	27.09			.02593								340.	15000.
299	OPVAL	8	23	28.62			.02593								340.	17500.
300	OPVAL	8	24	27.09			.02593								340.	15000.

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C-7

	1	2	3	4	5	6	7	8	
	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	
301	OPVAL	8	25	28.62	.02593	9.480E-03	1.758E-03	340.	17500.
302	OPVAL	8	26	27.9					15000.
303	OPVAL	8	27	29.4					17500.
304	OPVAL	8	28	27.09	.02593	4.180E-03	5.400E-04	340.	15000.
305	OPVAL	8	29	28.62	.02593	4.180E-03	5.400E-04	340.	17500.
306	OPVAL	9	1	27.9				1.0	17500.
307	OPVAL	9	2	27.7	.0197			1.0	17500.
308	OPVAL	9	3	27.7	.0137			1.0	17500.
309	OPVAL	9	4	27.7	.0227			1.0	17500.
310	OPVAL	9	5	27.7	.0207			1.0	17500.
311	OPVAL	9	6	26.05	.0414			1050.	15000.
312	OPVAL	9	7	27.05	.0414			1050.	17500.
313	OPVAL	9	8	27.9				1050.	15000.
314	OPVAL	9	9	29.9				1050.	17500.
315	OPVAL	9	10	27.9				1050.	15000.
316	OPVAL	9	11	29.9				1050.	15000.
317	OPVAL	9	12	27.9				1050.	17500.
318	OPVAL	9	13	29.9				1050.	15000.
319	OPVAL	9	14	27.9				1050.	17500.
320	OPVAL	9	15	29.9				1050.	15000.
321	OPVAL	9	16	27.9				1.0	15000.
322	OPVAL	9	17	29.9				1.0	17500.
323	OPVAL	9	18	27.9				1050.	15000.
324	OPVAL	9	19	29.9				1050.	17500.
325	OPVAL	9	20	27.9				1.0	15000.
326	OPVAL	9	21	29.9				1.0	17500.
327	OPVAL	9	22	27.9				1050.	15000.
328	OPVAL	9	23	29.9				1050.	17500.
329	OPVAL	9	24	27.9				1050.	15000.
330	OPVAL	9	25	29.9				1050.	17500.
331	OPVAL	9	26	27.9				1050.	15000.
332	OPVAL	9	27	29.9				1050.	17500.
333	OPVAL	9	28	27.9				1050.	15000.
334	OPVAL	9	29	29.9				1050.	17500.
335	OPVAL	10	1	27.9				1.0	17500.
336	OPVAL	10	2	27.7	.0197			1.0	17500.
337	OPVAL	10	3	27.7	.0137			1.0	17500.
338	OPVAL	10	4	27.7	.0227			1.0	17500.
339	OPVAL	10	5	27.7	.0207			1.0	17500.
340	OPVAL	10	6	26.05	.0414			1050.	15000.
341	OPVAL	10	7	27.05	.0414			1050.	17500.
342	OPVAL	10	8	27.9				1050.	15000.
343	OPVAL	10	9	29.9				1050.	17500.
344	OPVAL	10	10	27.9				1050.	15000.
345	OPVAL	10	11	29.9				1050.	17500.
346	OPVAL	10	12	27.9				1050.	15000.
347	OPVAL	10	13	29.9				1050.	17500.
348	OPVAL	10	14	27.9				1050.	15000.
349	OPVAL	10	15	29.9				1050.	17500.
350	OPVAL	10	16	27.9				1050.	15000.

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	1	2	3	4	5	6	7	8	
	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	
451	RUN	234	236	0.000	.167	0.000	13.	7.	0.000
452	RUN	236	238	0.000	.146	0.000	13.	7.	0.000
453	RUN	238	240	0.000	3.125	0.000	6.	6.	0.000
454	ELBOW	240	242	0.000	0.000	0.000	6.	6.	0.000
455	GRUN	242	246	0.000	.781	-.781	6.	6.	0.000
456	RUN	246	248	0.000	.103	-.103	13.	7.	0.000
457	RUN	248	250	0.000	.118	-.118	13.	7.	0.000
458	RUN	250	252	0.000	.118	-.118	13.	7.	0.000
459	RUN	252	254	0.000	.103	-.103	13.	7.	0.000
460	GRUN	254	255	0.000	.413	-.413	6.	6.	0.000
461	ELBOW	255	256	0.000	0.000	0.000	6.	6.	0.000
462	GRUN	256	260	0.000	.471	.471	6.	6.	0.000
463	GRUN	260	270	0.000	.321	.321	6.	6.	0.000
464	ELASTOJT	270	272	.100E+11	.100E+11	-.100E+11	.100E+07	.162E+05	-.162E+05
465	DCDS	270	272	0.	.70711	-.70711		.70711	-.70711
466	GRUN	272	282	0.000	.372	.372	6.	6.	0.000
467	RUN	282	292	0.000	.500	.500	6.	6.	0.000
468	GRUN	292	294	0.000	.372	.372	6.	6.	0.000
469	ELASTOJT	294	296	.100E+11	.100E+11	-.100E+11	.100E+07	.162E+05	-.162E+05
470	DCDS	294	296	0.	.70711	-.70711		.70711	-.70711
471	GRUN	296	306	0.000	.321	.321	6.	6.	0.000
472	GRUN	306	308	0.000	.118	.118	6.	6.	0.000
473	RUN	308	310	0.000	.103	.103	13.	7.	0.000
474	RUN	310	312	0.000	.118	.118	13.	7.	0.000
475	RUN	312	314	0.000	.118	.118	13.	7.	0.000
476	RUN	314	316	0.000	.250	.250	13.	7.	0.000
477	ELBOW	316	318	0.000	0.000	0.000	6.	6.	0.000
478	GRUN	318	320	0.000	0.000	.713	6.	6.	0.000
479	TEE	320	318						
480	GRUN	320	330	0.000	-.583	0.000	3.	6.	0.000
481	GRUN	330	340	0.000	-.904	0.000	3.	6.	0.000
482	RUN	340	350	0.000	-1.291	0.000	3.	6.	0.000
483	RESTRAINT	0	350	.100E+07 0.		.100E+07 0.	0.	0.	0.
484	RUN	350	360	0.000	-.529	0.000	3.	6.	0.000
485	GRUN	360	370	0.000	-.686	0.000	3.	6.	0.000
486	RUN	370	380	0.000	-.333	0.000	11.	6.	0.000
487	RUN	380	390	0.000	-.323	0.000	11.	6.	0.000
488	RUN	390	400	0.000	-.573	0.000	11.	6.	0.000
489	RUN	400	407	0.000	-.064	0.000	12.	6.	0.000
490	RUN	407	410	0.000	-.042	0.000	30.	6.	0.000
491	RUN	410	420	0.000	-.323	0.000	11.	6.	0.000
492	RUN	380	381	0.000	-.050	0.000	12.	1.	0.000
493	RUN	381	391	0.000	.118	.646	11.	1.	0.000
494	RUN	391	401	0.000	-.729	0.000	25.	3.	0.000
495	RUN	401	411	0.000	-.729	0.000	25.	3.	0.000
496	RUN	411	417	0.000	.118	-.646	20.	1.	0.000
497	RUN	417	420	0.000	-.050	0.000	12.	1.	0.000
498	RUN	381	392	0.000	.118	-.646	20.	1.	0.000
499	RUN	392	402	0.000	-.729	0.000	25.	3.	0.000
500	RUN	402	412	0.000	-.729	0.000	25.	3.	0.000

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	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890
551	RUN	506	515	0.000	1.918	0.000	2.	0.000
552	RESTRAINT	0	515	.100E+07	0.	.100E+07	0.	0.000
553	RUN	515	525	0.000	4.654	0.000	2.	0.000
554	GRUN	525	535	0.000	3.286	0.000	6.	0.000
555	BRANCH	222	235	0.000	0.000	.15E	14.	25.
556	RUN	235	244	0.000	0.000	.383	14.	25.
557	RUN	244	247	0.000	0.000	.167	17.	25.
558	RUN	247	249	0.000	0.000	.125	20.	25.
559	RUN	249	251	0.000	0.000	.125	20.	25.
560	RUN	251	258	0.000	0.000	.167	17.	25.
561	RUN	258	262	0.000	0.000	0.208	14.	25.
562	TEE	262	258					
563	RUN	262	304	-0.208			14.	25.
564	GRUN	304	265	-4.200	0.000	0.000	14.	14.
565	GRUN	265	267	-3.426			14.	14.
566	GRUN	267	268	-2.667	0.000	0.000	14.	14.
567	ELBOW	268	271	0.000	0.000	0.000	14.	15.
568	GRUN	271	274	0.000	0.000	-2.083	14.	14.
569	ELBOW	274	277	0.000	0.000	0.000	14.	15.
570	GRUN	277	280	5.583	0.000	0.000	14.	14.
571	ELBOW	280	284	0.000	0.000	0.000	14.	15.
572	GRUN	284	287	0.000	-3.437	0.000	14.	14.
573	GRUN	287	290	0.000	-3.437	0.000	14.	14.
574	RUN	290	295	0.000	-1.167	0.000	17.	15.
575	RUN	295	299	0.000	-1.125	0.000	20.	15.
576	VALVE	299	301	0.000	-1.583	0.000	14.	15.
577	VALVE	301	307	0.000	-1.583	0.000	14.	15.
578	RUN	307	311	0.000	-1.125	0.000	20.	17.
579	RUN	311	315	0.000	-1.167	0.000	17.	17.
580	GRUN	315	321	0.000	-1.750	0.000	14.	16.
581	RUN	321	324	0.000	-1.167	0.000	17.	17.
582	RUN	324	329	0.000	-1.125	0.000	20.	17.
583	RUN	329	333	0.000	-1.125	0.000	20.	17.
584	RUN	333	338	0.000	-1.167	0.000	17.	17.
585	GRUN	338	342	0.000	-6.812	0.000	14.	16.
586	GRUN	342	347	0.000	-6.812	0.000	14.	16.
587	ELBOW	347	351	0.000	0.000	0.000	14.	17.
588	GRUN	351	354	1.875	0.000	2.375	14.	16.
589	GRUN	354	358	1.875	0.000	2.375	14.	16.
590	ELBOW	358	362	0.000	0.000	0.000	14.	17.
591	GRUN	362	366	0.000	-4.958	0.000	14.	16.
592	RUN	366	369	0.000	-1.167	0.000	17.	17.
593	RUN	369	373	0.000	-1.125	0.000	20.	17.
594	ANCHOR	0	373	103.000	-15.792	110.333	20.	17.
595	RUN	301	302	0.000	0.000	.833	21.	1.
596	RUN	302	303	0.000	0.000	.833	21.	1.
597	RUN	362	399	-3.0		-1.25	29.	1.
598	ANCHOR		399				29.	1.
599	RUN	362	416	-3.0		7.75	29.	1.
600	ANCHOR		416				29.	1.

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651	RUN	363	365													
652	VALVE	365	368													
653	RUN	368	372													
654	RUN	372	376													
655	GRUN	376	379													
656	ANCHUR		379	102.000		7.250		100.584								
657	RUN	239	336	.147				.147								
658	TEE	239	336													
659	GRUN	336	344	.603				.603								
660	ELBOW	344	346													
661	RUN	346	349	.312												
662	RUN	349	353	.146												
663	VALVE	353	357	1.291												
664	RUN	357	361	.146												
665	RUN	361	364	.208												
666	GRUN	364	367	4.450												
667	GRUN	367	371	4.450												
668	GRUN	371	374	.292												
669	RUN	374	378	.208												
670	RUN	378	383	.146												
671	RUN	383	384	.146												
672	RUN	384	386	.458												
673	ELBOW	386	387													
674	GRUN	387	388					2.50								
675	GRUN	388	389					2.50								
676	ANCHUR		389	117.166		12.625		106.167								
677	RUN	170	173	0.000		0.000		.385								
678	TEE	170	173	1.023												
679	GRUN	173	187	0.000		0.000		.510								
680	ELBOW	187	175	0.000		0.000		0.000								
681	GRUN	175	177	-.583		0.000		0.000								
682	RUN	177	179	-.146		0.000		0.000								
683	RUN	179	183	-.167		0.000		0.000								
684	RUN	183	167	-.146		0.000		0.000								
685	RUN	167	163	-.208		0.000		0.000								
686	GRUN	163	158	-3.667		0.000		0.000								
687	ELBOW	158	153	0.000		0.000		0.000								
688	GRUN	153	151	0.000		-3.880		0.000								0.000
689	ELBOW	151	145	0.000		0.000		0.000								0.000
690	GRUN	145	142	.224		0.000		.194								0.000
691	RUN	142	134	.157				.136								
692	RUN	134	116	.110		0.000		-.095								0.000
693	VALVE	116	112	.946		0.000		.817								0.000
694	RUN	112	107	.110				.095								
695	RUN	107	103	.157		0.000		.136								
696	GRUN	103	98	.169		0.000		.163								
697	GRUN	98	94	3.615		0.000		3.123								0.000
698	ELBOW	94	91	0.000		0.000		0.000								
699	GRUN	91	243	0.000		-4.0		0.000								
700	RUN	243	257	-4.0		-4.0										

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701	253					16	17
702	257					16	16
703	87					19	17
704	84					9	17
705	56					9	16
706	64					9	17
707	78					9	16
708	73					9	17
709	62					9	16
710	52					9	17
711	38					15	17
712	38					11	17
713	0					9	13
714	170					5	12
715	172					15	15
716	178					18	15
717	182					18	15
718	168					15	15
719	169					15	15
720	159					15	15
721	133					15	15
722	121					15	15
723	109					15	15
724	99					15	15
725	89					15	15
726	79					15	15
727	71					15	15
728	57					9	15
729	39					9	15
730	33					9	15
731	32					15	15
732	31					15	15
733	29					15	15
734	27					15	15
735	27					15	15
736	26					15	15
737	26					15	15
738	23					15	15
739	19					15	15
740	19					15	15
741	206					9	15
742	206					9	15
743	206					9	15
744	7					9	15
745	7					9	15
746	5					9	15
747	5					9	15
748	4					9	15
749	4					9	15
750	3					15	15

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RUN	1	1	0.000	0.000	146	18	17	0.000
ANCHOR	1	1	101.660	-6.729	104.708	18	17	0.000
TEE	339	66	1.023		0.000	15	15	0.000
RUN	69	91	0.000	302	0.000	9	14	0.000
RUN	91	51	0.000	208	0.000	13	13	0.000
RUN	51	40	0.000	146	0.000	11	15	0.000
VALVE	40	53	0.000	1	0.000	11	19	0.000
RUN	53	33	0.000	146	0.000	11	19	0.000
RUN	33	72	0.000	2	0.000	9	16	0.000
ELBOM	72	85	0.000	412	0.000	9	16	0.000
RUN	85	93	5.293	0.000	0.000	18	19	0.000
RUN	93	97	1.46	0.000	0.000	15	19	0.000
RUN	97	106	2.08	0.000	0.000	15	19	0.000
RUN	106	113	2.292	0.000	0.000	15	19	0.000
RUN	113	122	2.208	0.000	0.000	15	19	0.000
RUN	122	143	1.750	0.000	0.000	15	19	0.000
VALVE	143	156	1.46	0.000	0.000	15	19	0.000
RUN	156	164	2.250	0.000	0.000	15	19	0.000
RUN	164	177	115.167	7.000	98.333	9	18	0.000
ANCHOR	177	194	0.000	0.000	0.000	14	18	0.000
RUN	194	204	0.000	0.000	0.000	14	18	0.000
ELBOM	204	208	1.125	0.000	0.000	17	21	0.000
RUN	208	204	-1.000	0.000	0.000	17	21	0.000
VALVE	204	83	-1.125	0.000	0.000	20	21	0.000
RUN	83	96	-3.167	0.000	0.000	20	21	0.000
RUN	96	104	0.000	0.000	0.000	20	21	0.000
ELBOM	104	114	0.000	0.000	0.000	20	21	0.000
RUN	114	118	0.000	0.000	0.000	20	21	0.000
RUN	118	138	0.000	0.000	0.000	20	21	0.000
ELBOM	138	146	0.000	0.000	0.000	20	21	0.000
RUN	146	152	0.000	0.000	0.000	20	21	0.000
ELBOM	152	154	1.501	0.000	0.000	14	20	0.000
RUN	154	161	0.000	0.000	0.000	14	20	0.000
RUN	161	169	0.000	0.000	0.000	14	20	0.000
ELBOM	169	186	0.000	0.000	0.000	14	20	0.000
RUN	186	191	2.103	0.000	0.000	14	20	0.000
RUN	191	191	2.729	0.000	0.000	14	20	0.000
ANCHOR	191	415	105.169	7.250	95.417	14	20	0.000
BRANCH	415		0.292	0.000	0.000	19	21	1.75

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		1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890					
801	GRUN		424	419																													
802	RUN		419	421																													
803	RUN		421	423																													
804	RUN		423	427																													
805	RUN		427	431																													
806	ELBOW		431	437																													
807	GRUN		437	443																													
808	RUN		443	448																													
809	VALVE		448	457																													
810	RUN		457	462																													
811	RUN		462	467																													
812	ELBOW		467	472																													
813	GRUN		472	477																													
814	ELBOW		477	482																													
815	GRUN		482	487																													
816	ELBOW		487	492																													
817	GRUN		492	504																													
818	GRUN		504	517																													
819	GRUN		517	519																													
820	ELBOW		519	529																													
821	GRUN		529	538																													
822	RUN		538	539																													
823	RUN		539	541																													
824	RUN		541	543																													
825	RUN		543	544																													
826	VALVE		544	545																													
827	RUN		545	546																													
828	RUN		546	548																													
829	GRUN		548	549																													
830	RUN		549	552																													
831	RUN		552	555																													
832	RUN		555	558																													
833	RUN		558	561																													
834	GRUN		561	563																													
835	RUN		563	565																													
836	RUN		565	566																													
837	RUN		565	567																													
838	TEE		565	567																													
839	GRUN		567	568																													
840	REDUCER		568	569																													
841	REDUCER		569	571																													
842	ANCHOR		571	571																													
843	RUN		539	534																													
844	TEE		539	534																													
845	GRUN		534	533																													
846	RUN		533	526																													
847	RUN		526	524																													
848	VALVE		524	521																													
849	RUN		521	511																													
850	RUN		511	491																													

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851	GRUN		491 458						4.30			14.		26.			
852	ELBOW		458 446									14.		27.			
853	GRUN		446 438					-7.966				14.		26.			
854	GRUN		438 428					-7.906				14.		26.			
855	ELBOW		428 418									14.		27.			
856	GRUN		418 409		-2.314							14.		26.			
857	RUN		409 408		-.167							17.		27.			
858	RUN		408 406		-.125							20.		27.			
859	RUN		406 405		-.125							20.		27.			
860	RUN		405 174		-.355							17.		27.			
861	ELBOW		174 149									14.		27.			
862	GRUN		149 80						1.04			14.		26.			
863	BRANCH		495 498		0.000		0.000		-1.292			9.		9.		1.75	
864	GRUN		498 502		0.000		0.000		-.323			9.		8.			
865	RUN		502 509		0.000		0.000		-.208			15.		9.			
866	RUN		509 512		0.000		0.000		-.146			18.		9.			
867	RUN		512 516						-.146			18.		9.			
868	RUN		516 518						-.268			15.		9.			
869	ELBOW		518 522									10.		9.			
870	GRUN		522 527		1.333				-3.225			10.		8.			
871	GRUN		527 528		1.333				-3.225			10.		8.			
872	ELBOW		528 532									10.		9.			
873	RESTRAINT				.100E+07												
874	GRUN		532 537					-3.792				10.		8.			
875	GRUN		537 542					-3.792				10.		8.			
876	GRUN		542 547					-3.792				10.		8.			
877	GRUN		547 559					-2.000				10.		8.			
878	GRUN		559 562					-5.634				10.		8.			
879	REDUCER		562 564					-.146				10.		9.			
880	REDUCER		564 576					-.146				9.		9.			
881	GRUN		576 578					-3.046				9.		8.			
882	RUN		578 580					-.208				15.		9.			
883	RUN		580 582					-.146				18.		9.			
884	RUN		582 584					-.146				18.		9.			
885	RUN		584 586					-.208				15.		9.			
886	GRUN		586 588					-.613				9.		8.			
887	RUN		588 590					-.208				15.		9.			
888	RUN		590 592					-.146				18.		9.			
889	RUN		592 594					-.200				18.		9.			
890	RUN		594 596					-.146				18.		9.			
891	RUN		596 598					-.583				15.		9.			
892	ELBOW		598 600									9.		9.			
893	GRUN		600 602						7.0			9.		8.			
894	ELBOW		602 604									9.		9.			
895	GRUN		604 606		.36							9.		8.			
896	ANCHOR		606 606		107.214		15.167		107.645			9.		8.			
897	RUN		559 557						0.5			14.		1.			
898	RUN		557 556				1.0					29.		1.			
899	ELASJOJT		556 554		84.0												
900	DCDS		556 554				1.0					1.0					

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ALL DONE
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BDNT - FIST - B31.1 PIPING ANALYSIS &
AND PARTIAL FATIGUE ANALYSIS

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RMF01, STANY, T37, P2.
ACCOUNT, BE20, 446081007, WDD.
ATTACH, AMBMAN, IU=JRU.
AMBMAN.
PIPKOK,
PRCG=V4PIFIL,
FICHE,
END.
COMMENT. FILE, FIST3
COMMENT. FEEDWATER LINE; 3-307.
COMMENT.
EXIT.
COMMENT.
COMMENT. FILE, FIST3
COMMENT. FEEDWATER LINE; 3-307.
COMMENT.
C*EOR
BDNI - FIST PROGRAM -- NPSED - PIPING ANALYSIS - FEEDWATER LINE 3-307
CONTROL 2.0
CONTRL
FLEXAN 1 1 3.0
DEADWEIGHT PLUS PRESSURE
FLEXAN 2 1 4.0
DUMMY SEISMIC
FLEXAN 3 2 2.0
HEATUP
ACCEL
XSECTN 1 3.50 0.30 16.35 27.9 1580.0
XSECTN 2 4.25 .675 25.47 29.9 1580.0
XSECTN 3 9.50 3.300 216.0 29.9 1580.0
XSECTN 4 3.50 0.30 233.0 29.9 1580.0
OPVAL 1 1 27.9
OPVAL 1 2 29.9
OPVAL 1 3 27.9
OPVAL 2 1 26.05 .0414 1050.
OPVAL 2 2 27.05 .0414 1050.
OPVAL 2 3 27.9
ANCHLR 10 10 113.167 1.0 98.0 3.0 1.0
RUN 10 20 .146 3.0 2.0
RUN 20 30 .208 2.0 2.0
GRUN 30 40 2.563 1.0 1.0
RESTRAINT 40 40 1.0E+06
ELBOW 40 50 1.0 2.0
GRUN 50 60 3.292 1.0 1.0
GRUN 60 70 3.292 1.0 1.0
ELBOW 70 80 1.0 2.0
GRUN 80 90 -2.083 1.0 1.0
GRUN 90 100 -2.083 1.0 1.0
ELBOW 100 110 1.0 2.0
GRUN 110 120 3.75 1.0 1.0

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	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890
51	GRUN	120	130			3.75				1.0			1.0			
52	ELBOW	130	140							1.0			2.0			
53	GRUN	140	150						1.229	1.0			1.0			
54	GRUN	150	160						.25	1.0			1.0			
55	RUN	160	170						.208	2.0			2.0			
56	RUN	170	180						.146	3.0			2.0			
57	VALVE	180	190						1.417	4.0			2.0			
58	RUN	190	200						.146	3.0			2.0			
59	RUN	200	210						.208	2.0			2.0			
60	GRUN	210	220						.563	1.0			1.0			
61	ELBOW	220	230							1.0			2.0			
62	GRUN	230	240			-.625				1.0			1.0			
63	RUN	240	250			-.208				2.0			2.0			
64	RUN	250	260			-.146				3.0			2.0			
65	ANCHOR		260			15.104		15.003	98.000	3.0			2.0			
66	RUN	150	151					1.0		1.0			3.0			
67	ELASTOJT	151	152			168.0										
68	DCOS	151	152					1.0		1.0						
69	RUN	152	153					1.0		1.0			3.0			
70	ANCHOR		153							1.0			3.0			
71	FORCE	1	150					441.0								
72	STRESS7	1														
73	9CASES	1				2										
74	10CASES	3														
75	ALLDONE															
76	C*EOR															
77	BDNT-FIST PROGRAM-NPSED-PIPING ANALYSIS 1															
78	MODEL 2 - FEEDWATER LINE 3-307															

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1 RMFO1, STANY, T37, P1.
 2 ACCOUNT, 3620, 446081007, WDD.
 3 ATTACH, AMBMAN, IS=JRD.
 4 AMBMAN.
 5 PIPROK,
 6 PROG=V4P1FIL,
 7 FICHE,
 8 END.
 9 COMMENT. FILE, FIST4
 10 COMMENT. PIPING FROM RECIRC.PUMP 2 TO FIXED ANCHORS
 11 COMMENT. LINES 1-1/2 - 201; 1-1/2 - 208; AND 1-1/2 - 207
 12 COMMENT.
 13 EXIT.
 14 COMMENT.
 15 COMMENT. FILE, FIST4
 16 COMMENT. PIPING FROM RECIRC.PUMP 2 TO FIXED ANCHORS
 17 COMMENT. LINES 1-1/2 - 201; 1-1/2 - 207; AND 1-1/2 - 208
 18 C*EQK
 19 FIST - RECIRC. PUMP NO. P32 LINES; 1-1/2-201, 1-1/2-207, 1-1/2-208
 20 CONTROL 2.0
 21 CONTROL
 22 FLEXAN 1 1 3.0
 23 DEAD WEIGHT PLUS PRESSURE
 24 FLEXAN 2 1 4.0
 25 DUMMY SEISMIC
 26 FLEXAN 3 2 2.0
 27 HEATUP ALL LINES HOT
 28 FLEXAN 4 3 2.0
 29 HEATUP 1-1/2 - 207 CCLD
 30 FLEXAN 5 4 2.0
 31 HEATUP 1-1/2 - 208 CCLD
 32 ACCEL
 33 XSECTN 1 2.375 .218 9.16 27.9 1580.0
 34 XSECTN 2 1.900 .200 7.11 27.9 1580.0
 35 XSECTN 3 2.325 .412 8.33 29.9 1580.0
 36 XSECTN 4 7.00 2.75 124.0 29.9 1580.0
 37 XSECTN 5 2.375 .218 157.0 29.9 1580.0
 38 XSECTN 6 1.900 .200 150.0 29.9 1580.0
 39 OPVAL 1 1 27.9 1050.
 40 OPVAL 1 2 29.9 1050.
 41 OPVAL 1 3 27.9 1050.
 42 OPVAL 1 4 29.9 1050.
 43 OPVAL 1 5 27.9 1050.
 44 OPVAL 1 6 29.9 1050.
 45 OPVAL 1 7 29.9 1050.
 46 OPVAL 2 1 26.05 .0414 1050.
 47 OPVAL 2 2 27.05 .0414 1050.
 48 OPVAL 2 3 25.05 .0414 1050.
 49 OPVAL 2 4 27.05 .0414 1050.
 50 OPVAL 2 5 26.05 .0414 1050.

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	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	1234567890	
51	OPVAL	2	6	27.05	.0414								1050.	
52	OPVAL	2	7	29.9										
53	OPVAL	3	1	26.05	.0414								1050.	
54	OPVAL	3	2	27.05	.0414								1050.	
55	OPVAL	3	3	26.05	.0414								1050.	
56	OPVAL	3	4	27.05	.0414								1050.	
57	OPVAL	3	5	27.9										
58	OPVAL	3	6	29.9										
59	OPVAL	3	7	29.9										
60	OPVAL	4	1	27.9										
61	OPVAL	4	2	29.9										
62	OPVAL	4	3	26.05	.0414								1050.	
63	OPVAL	4	4	27.05	.0414								1050.	
64	OPVAL	4	5	26.05	.0414								1050.	
65	OPVAL	4	6	27.05	.0414								1050.	
66	OPVAL	4	7	29.9										
67	ANCHUR		100	101.896	7.25	100.750	2.0						1.0	
68	GRUN	100	110			-1.000	2.0						1.0	
69	ELBOW	110	120				2.0						1.0	
70	GRUN	120	130	1.636			2.0						1.0	
71	GRUN	130	140	1.636			2.0						1.0	
72	ELBOW	140	150				2.0						1.0	
73	RESTRAINT		150			2.0								
74	GRUN	150	160		-.791		2.0						1.0	
75	RUN	160	170		-.167		3.0						2.0	
76	RUN	170	180		-.125		4.0						2.0	
77	RUN	180	190		-.125		4.0						2.0	
78	RUN	190	200		-.167		3.0						2.0	
79	GRUN	200	210		-2.385		2.0						1.0	
80	GRUN	210	220		-2.385		2.0						1.0	
81	GRUN	220	230		-.188		2.0						1.0	
82	TEE	220	230											
83	GRUN	230	240			.376	2.0						3.0	
84	ELBOW	240	250				2.0						3.0	
85	GRUN	250	260	-2.927			2.0						3.0	
86	ELBOW	260	261				2.0						3.0	
87	GRUN	261	263			2.374	2.0						3.0	
88	RESTRAINT		263		2.0									
89	GRUN	263	270			1.250	2.0						3.0	
90	ELBOW	270	280				2.0						3.0	
91	GRUN	280	290		-3.083		2.0						3.0	
92	GRUN	290	300		-3.083		2.0						3.0	
93	ELBOW	300	310				2.0						3.0	
94	GRUN	310	320			1.540	2.0						3.0	
95	ELBOW	320	340				2.0						3.0	
96	RUN	340	350		-.355		2.0						4.0	
97	RUN	350	360		-.125		2.0						4.0	
98	ANCHUR		360	102.25	-5.75	105.291	2.0						4.0	
99	GRUN	230	233			-.188	2.0						5.0	
100	GRUN	233	235			-2.473	2.0						5.0	

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APPENDIX D

MICROFICHE

CONTENTS

NUPIPE Computer Results

RMF01PN	Model 1	D-1
RMF01H5	Model 2	D-1
RMF01JF	Model 3	D-1