

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | M | D | C | C | N | I | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5
7 8 9 14 15 25 26 30 57 CAT 58

CON'T
01 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 1 | 7 | 7 | 0 | 8 | 2 | 0 | 8 | 2 | 8 | 0 | 9 | 1 | 7 | 8 | 2 | 9
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
02 | During normal operation at 2215, it was discovered that reactor coolant
03 | system leakage increased to about 2 GPM. The leak was determined to be
04 | unisolatable and the plant was placed in cold shutdown to effect re-
05 | pairs. Subsequent containment entry verified that #12B reactor coolant
06 | pump upper seal pressure sensing line flexible tubing was leaking. This
07 | is reportable per T.S. 6.9.1.9.d. Tubing was repaired and the unit re-
08 | turned to service at 2225 on 8-22-82. Similar events: none.

09 | C | B | 11 | E | 12 | B | 13 | P | I | P | E | X | X | 14 | A | 15 | Z | 16
7 8 9 10 11 12 13 18 19 20

17 | 8 | 2 | 0 | 5 | 5 | 0 | 3 | L | 0
21 22 23 24 26 27 28 29 30 31 32
18 | A | X | 19 | A | 20 | A | 21 | 0 | 0 | 4 | 6 | N | 23 | N | 24 | A | 25 | M | 2 | 7 | 0 | 26
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
10 | Tubing was replaced with stainless steel tubing. Cause of tubing fail-
11 | ure has not been determined. An engineering investigation to review
12 | the design of the sensing lines will be conducted. An updated report
13 | will be issued.
14 |

15 | E | 28 | 1 | 0 | 0 | 29 | N/A | A | 31 | Operator Observation
7 8 9 10 12 13 44 45 46 80

16 | Z | 33 | Z | 34 | N/A | N/A
7 8 9 10 11 44 45 80

17 | 0 | 0 | 0 | 37 | Z | 38 | N/A
7 8 9 11 12 13 80

18 | 0 | 0 | 0 | 40 | N/A
7 8 9 11 12 80

19 | Z | 42 | N/A
7 8 9 10 80

20 | N | 44 | N/A
7 8 9 10 80