



Consumers  
Power

**POWERING  
MICHIGAN'S PROGRESS**

Big Rock Point Nuclear Plant, 10269 US-31 North, Charlevoix, MI 49720

Patrick M Donnelly  
Plant Manager

June 1, 1994

Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

Dear Sir:

Enclosed please find the statistical data for the Big Rock Point Nuclear Plant covering the period of May 1, 1994 through May 31, 1994.

Sincerely,

P M Donnelly  
Plant Manager

Enclosures

cc: Administrator Region III, Nuclear Regulatory Commission  
DRHahn, Department of Public Health  
JRPadgett, Michigan Public Service Commission  
RABen, Michigan Department of Labor  
MPCass, American Nuclear Insures  
FYost, Research Services Utility Data Institute  
INPO Records Center  
RAFenech, Palisades  
GCWithrow, Big Rock Point  
NRC Resident Inspector, Big Rock Point  
Document Control, Big Rock Point, 740/22\*35\*10  
File

09-04  
9406090124 940531  
PDR ADDCK 05000155  
R PDR

A CMS ENERGY COMPANY



**Consumers  
Power  
Company**

**NUCLEAR OPERATIONS DEPARTMENT**  
Unit Shutdowns and Power Reductions

Report Month <i>May, 1994</i>	Docket Number <i>55-150</i>	Unit <i>Big Rock Point Plant</i>	Date <i>June 1, 1994</i>	Completed by <i>JR JOHNSTON</i>	Telephone <i>(616) 547-8223</i>
----------------------------------	--------------------------------	-------------------------------------	-----------------------------	------------------------------------	------------------------------------

Number	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report Number	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause and Corrective Action To Prevent Recurrence
-----						<i>NONE</i>	-----		

<sup>1</sup>F = Forced  
S = Scheduled

<sup>2</sup>Reason:  
A = Equipment Failure (Explain)  
B = Maintenance of Test  
C = Refueling  
D = Regulatory Restriction  
E = Operator Training and License Examination  
F = Administrative  
G = Operational Error (Explain)  
H = Other (Explain)

<sup>3</sup>Method:  
1 = Manual  
2 = Manual Scram  
3 = Automatic Scram  
4 = Other (Explain)

<sup>4</sup>Exhibit G = Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>Exhibit I = Same Source

GREYBOOK OPERATING DATA REPORT

DOCKET NO. 50-155

DATE: 6 / 1 / 94

BY: JR JOHNSTON

PHONE: 616-547-6537, EXT 223

OPERATING STATUS

- 1. UNIT NAME: BIG ROCK POINT NUCLEAR PLANT
- 2. REPORTING PERIOD: 5 / 94
- 3. LICENSED THERMAL POWER (MWT): 240
- 4. NAMEPLATE RATING (GROSS MWE): 75
- 5. DESIGN ELECTRICAL RATING (NET MWE): 72
- 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 71.0
- 7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 67.0
- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT, GIVE REASONS:

NOTES:

- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE):
- 10. REASONS FOR RESTRICTIONS, IF ANY:

	THIS MONTH	YEAR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744.0	3623.0	273282.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	2938.7	198057.1
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE	744.0	2845.5	194924.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	170626.0	629347.0	37532338.0
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	54663.0	201419.0	11923534.0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	51959.1	191085.1	11280345.1
19. UNIT SERVICE FACTOR	100.0%	78.5%	71.3%
20. UNIT AVAILABILITY FACTOR	100.0%	78.5%	71.5%
21. UNIT CAPACITY FACTOR (USING MDC NET)	104.2%	78.7%	51.3%
22. UNIT CAPACITY FACTOR (USING DER NET)	97.0%	73.3%	57.3%
23. UNIT FORCED OUTAGE RATE	0.0%	9.8%	11.2%

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, & DURATION OF EACH): SCHEDULED REFUELING OUTAGE - 10/01/94 - 40 DAYS.

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

DAY	AVERAGE DAILY POWER(MWT)	(MWEN)	( 5/94) - CYCLE 27
1	227.29	69.40	
2	229.58	69.58	
3	228.63	69.40	
4	228.83	70.02	
5	228.25	69.61	
6	230.00	69.92	
7	230.29	70.06	
8	230.50	70.12	
9	228.96	69.95	
10	230.33	69.82	
11	231.04	70.11	
12	229.21	70.03	
13	229.46	69.99	
14	228.79	69.92	
15	230.13	69.91	
16	230.21	69.98	
17	230.33	70.15	
18	228.92	69.82	
19	229.63	69.79	
20	227.79	69.62	
21	230.04	69.87	
22	228.58	69.84	
23	229.00	69.67	
24	229.00	69.83	
25	228.83	69.54	
26	228.83	69.62	
27	229.79	69.67	
28	229.21	70.04	
29	230.21	69.71	
30	228.25	69.72	
31	229.50	69.88	

Refueling Information Request

1. Facility Name: Big Rock Point Plant
2. Scheduled date for next refueling shutdown: October, 1994.
3. Scheduled date for restart following shutdown: December, 1994.
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? No

If yes, explain:

If no, has the reload fuel design and core configuration been reviewed by Plant Safety Review Committee to determine whether any unreviewed safety questions as associated with the core reload (Reference 10 CFR, Section 50.59)? Yes

If no review has taken place, when is it scheduled?

5. Scheduled date(s) for submittal of proposed licensing action and supporting information:
6. Important licensing considerations associated with refueling, eg. new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design new operating procedures:
7. Number of fuel assemblies in: core 84 ; spent fuel pool storage 316; new fuel storage 0 .
8. Present licensed spent fuel pool storage capacity: 441  
Size of any increase in licensed storage capacity that has been requested or planned (in number of fuel assemblies): 0
9. Projected date of last refueling that can be discharged to spent fuel pool assuming the present license capacity: Last total core off load 1996; Last refueling 1999.