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March 14, 1983

James G Keppler, Administrator Region III US Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137

DOCKET 50-255 - LICENSE DPR-20 - PALISADES PLANT - AMENDMENT NO. 1 TO LER 83-09

Consumers Power Company's submittal dated February 25, 1983 and entitled Licensee Event Report 83-09 PCS Iodine Out of Specification due to an oversight, did not contain the required detailed report as per Palisades Technical Specifications 3.1.4. This required detailed report is attached and should be considered Amendment No. 1 to LER 83-09.

Buan D Johnson

Brian D Johnson Staff Licensing Engineer

CC Director, Office of Nuclear Reactor Regulation Director, Office of Inspection and Enforcement NRC Resident Inspector - Palisades CONSUMERS POWER COMPANY

Palisades Plant

Docket 50-255

AMENDMENT No. 1 TO LER 83-09

Dated March 14, 1983

Amendment No. 1 to LER 83-09 Consumers Power Company

Palisades Plant Docket 50-255

At 0445 on January 26, 1983, the plant tripped off line. Prior to the plant trip, the iodine dose equivalent analysis result for January 25, 1983 was 0.10 wci/gm. After the trip, hourly sampling of the primary coolant system was instituted for iodine dose equivalent. The Chemical and Volume Control System (CVCS) letdown flow rate was initially maintained at 40 gpm after the trip.

The first hourly PCS iodine dose equivalent analysis result was 0.26 µci/gm at 0605 on January 26. By 1500 on January 26, the PCS iodine dose equivalent analysis showed an increase to 0.35 µci/gm. At 1540, January 26, the CVCS letdown flow rate was increased to 80 gpm.

The reactor was taken critical at 2341 on January 26, 1983. CVCS letdown flow rate was maintained at 80 gpm until 0900, January 27, at which time the letdown flow rate was decreased to 40 gpm. By 1200 on January 27, reactor power was 15%. The PCS iodine dose equivalent analysis result for 1235 on January 27 was 1.06 µci/gm, which is above the Technical Specification limit of 1.0 µci/gm. CVCS letdown flow was then increased to 80 gpm at 1245, and remained at 80 gpm until 2200 on January 27. By 1340 on January 27, the PCS iodine dose equivalent analysis result was 0.94 µci/gm.

1. Sample Results

| Date/ | Time | Activity |
|-------|------|----------|
| 1/25 | 0840 | 0.10 |
| 1/26 | 0605 | 0.26 |
| 1/26 | 1500 | 0.35 |
| 1/27 | 0200 | 0.46 |
| 1/27 | 0630 | 0.49 |
| 1/27 | 1140 | 0.56 |
| 1/27 | 1235 | 1.06 |
| 1/27 | 1340 | 0.94 |
| 1/27 | 1430 | 0.90 |
| 1/27 | 1530 | 0.80 |
| 1/27 | 1633 | 0.72 |
| | | |

2. Power History

| From | | To | Power Level |
|------|--------------|------------------------|--------------------------------|
| | 1235 0445 | 1/26 0445 1/26 2341 | 100% Power Hot Shutdown |
| | 2341 | 1/27 1000 | Realtor critical |
| 1/27 | 1000 | 1/27 1200 | Reactor power escalated to 5% |
| 1/27 | 1200 | 1/27 1235 | Reactor power escalated to 15% |

Amendment No. 1 to LER 33-09 Consumers Power Company Palisades Plant Docket 50-255

3. Fuel Burnup by Core Region

See attached report

4. Cleanup Flow History

| From | To | Flow (gpm) |
|--|--|----------------------------|
| 1/26 1540 1/27 0900 1/27 1245 1/27 2200 | 1/26 1540 1/27 0900 1/27 1245 1/27 2200 | 40 80 40 80 40 |

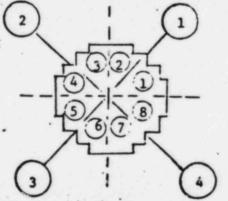
5. Degassing Operation History

No degassing was performed during the 48 hours prior to the event.

6. Duration

The specific activity of the primary coolant exceeded 1.0 $\mu ci/gm$ dose equivalent I-131 for approximately 1 hour.

| Name and Address of the Owner, where the Party of the Owner, where the Owner, which the Owner, where the Owner, where the Owner, which the Own | | | OCTANT NUMBER | | | | | OCTANT | OCTANT | ON SYN |
|--|--------|--------|---------------|--------|-------------|--------|--------|------------|---------------|-----------|
| 1 | 2 | . 3 | 4 | 5 | 6 | 7 | 8 | MWD/T) | ASS'Y. NO. | LI |
| H-27 | | H-24 | | H-46 | | H-47 | | 21435.1 | 1 | Ye |
| н-36 | K-23 | H-19 | H-29 | H-37 | H-50 | H-51 | H-45 | 211026.1 | 2 | |
| H-15 | H-12 | H-11 | H-14 | H-48 | H-53 | H-54 | H-49 | 19126,5 | 3 | |
| G-33 | G-11 | G-09 | G-32 | G-34 | G-65 | G-67 | G-35 | 28036.7 | 4 | |
| H-18 | H-09 | H-08 | H-17 | H-40 | н-56 | H-57 | H-41 | 18612.3 | 5 | |
| H-25 | H-05 | H-02 | H-22 | H-33 | н-60 | н-67 | H-35 | 17722.1 | 6 | |
| G-23 | G-20 | G-17 | G-22 | G-43 | G-48 | G-50 | G-44 | 27376.4 | 7 | |
| 1-28 | I-27 | I-26 | I-25 | I-24 | 1-23 | I-22 | 1-21 | 6000.6. | 8 | |
| G-36 | | G-30 | | G-55 | | G-56 | | 5100.5 | 9 | Ye |
| G-24 | G-16 | G-13 | G-21 | G-42 | G-57 | G-63 | G-45 | 25409.5 | 10 | |
| I-20 | I-19 | I-18 | I-17 | 1-16 | I-15 · | 1-14 | 1-13 | 7575.5 | 11 | |
| G-27 | G-15 | G-14 | G-25 | G-40 | G-58 | G-60 | G-41 | 27:61.4 | 12 | |
| G-49 | G-26 | G-19 | G-47 | G-51 | G-61 | G-62 | G-52 | = 0177.4 | 13 | |
| H-16 | H-10 | H-07 | H-13 | H-44 | H-55 | H-58 | H-52 | 17791.1 | 14 | |
| 1-36 | I~35 | I-34 | I-33 | I-32 | 1-31 | I-30 | 1-29 | 6021.6 | 15 | |
| GDH-62 | | GDH-61 | | GDH-63 | | GDH-64 | | 10 92 1, 2 | 16 | Ye |
| G-31 | G-12 | G-04 | G-28 | G-37 | n-64 | G-68 | G-39 | 25693.9 | 17 | |
| H-21 | H-06 | H-01 | H-20 | н-38 | H-59 | н-68 | H-39 | 15872.5 | 18 | |
| 3-05 | G-02 | G-01 | G-03 | G-06 | G-08 | G-10 | G-07 | 17:95 % | 19 | |
| GDI-12 | GDI-11 | GDI-10 | GDI-09 | GDI-08 | GDI-07 | GDI-06 | GDI-05 | 7460.1 | 20 | |
| 1-44 | I-43 | I-42 | I-41 | I-40 | 1-39 | I-38 | 1-37 | 1919.7 | 21 | |
| 1-34 | 3,667 | H-30 | | H-42 | | H-43 | | 20117.5 | 22 | Yes |
| 3-46 | G-29 | G-54 | G-38 | G-59 | G-53 | G-66 | G-18 | 09617.8 | 23 | |
| 1-28 | H-04 | H-03 | н-26 | H-31 | H-65 | н-66 | H-32 | 179 22 4 | 24 | |
| -68 | 1-67 | I-66 | 1-65 | I-64 | I-63 | 1-62 | 1-61 | 1.71.7.2 | 25 | |
| DI-04 | | GDI-03 | High | GDI-02 | in the same | GDI-01 | | 76214 | 26 | Yes |
| -52 | I-51 | I-50 | I-49 | I-48 | I-47 | 1-46 | 1-45 | 20000 | 27 | |
| -60 | I-59 | I-58 | I-57 | 1-56 | I-55 | I-54 | I-53 | 1395.3 | 28 | |
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