

MISSISSIPPI POWER AND LIGHT COMPANY

MIDDLE SOUTH ENERGY, INC.

SOUTH MISSISSIPPI ELECTRIC POWER ASSOCIATION

DOCKET NO. 50-416

GRAND GULF NUCLEAR STATION, UNIT 1

AMENDMENT TO FACILITY OPERATING LICENSE

License No. NPF-13
Amendment No. 2

1. The Nuclear Regulatory Commission (the Commission or the NRC) having found that:
 - A. The applications for the amendments filed by the Mississippi Power and Light Company dated July 2, August 5 and August 10, 1982 comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations set forth in 10 CFR Chapter 1;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the regulations of the Commission;
 - C. There is reasonable assurance: (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended as follows:
 - A. Change paragraphs 2.C.(42)(a)(b) and (f) to read as follows:

OFFICE							
SUP	8209240134	820817					
PDR	ADOCK	05000416					
P		PDR					

2.C.(42) (a) Technical Specification requirements to have Primary Containment (Drywell & Containment) operable are suspended. These are Specifications 3.6.1.1, 3.6.1.2, 3.6.1.3, 3.6.1.4, 3.6.1.5, 3.6.2.1, 3.6.2.3, 3.6.3.4, 3.6.4 (including actuation instrumentation, Specification 3.3.2), 3.8.4.1.

(b) In addition to the exceptions permitted by Specification 3.10.1, the following reactor vessel head off exceptions are also permitted:

Technical Specification 3.3.2 (primary containment isolation actuation instrumentation or 3.3.7.1, items 3,4 and 5; 3.3.7.4; 3.3.7.5, Table 3.3.7.5-1, items 8,9 and 12 through 18; 3.3.7.10; 3.3.7.12, Table 3.3.7.12, items 2,4,6 and 7; 3.3.8; 3.4.2.1; 3.4.2.2; 3.4.7; 3.6.1.4; 3.6.1.9; 3.6.4; 3.6.5; and 3.8.4.1

(f) Provided that the outboard MSIVs and the main steam shutoff valves are closed, the provisions of the following specifications may be suspended:

3.3.1, Table 3.3.1-1, Item 7; 3.3.2, Table 3.3.2-1, Item 2b; 3.3.7.1, Table 3.3.7.1-1, Items 3,4 and 5; 3.3.7.5, Table 3.3.7.5-1, Item 17; and 3.6.1.4.

B. Change Item 1(c) of Attachment 1 to License NPF-13 to read:

1(c) Resolve issue regarding maintaining the control room at a pressure of 1/8 inch water gauge.

C. Add Section 3 to Attachment 1 to License NPF-13 to read:

3. Prior to exceeding 1 percent power, the licensee shall complete to the satisfaction of the NRC the following open items and construction deficiencies: a) control room envelope leak tightness test.

3. This amendment is effective as of the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

ES
Darrell G. Eisenhut, Director
Division of Licensing
Office of Nuclear Reactor Regulation

OFFICE	DL:LR#2	DL:LR#2	DL:LR#2	DL:AD/L	OELB	D:DL
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DATE	8/16/82	8/16/82	8/16/82	8/16/82	8/16/82	8/16/82