

Docket No. 50-336  
B14866

Attachment 1

Millstone Nuclear Power Station, Unit No. 2  
Request for Additional Information Regarding  
Proposed Revision to Technical Specifications

Automatic Initiation of the Auxiliary Feedwater System  
Marked-up Pages

June 1994

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January 14, 1981

TABLE 3.3-3 (Continued).

ENGINEERED SAFETY FEATURE ACTUATION SYSTEM INSTRUMENTATION

FUNCTIONAL UNIT	TOTAL NO. OF CHANNELS	CHANNELS TO TRIP	MINIMUM CHANNELS OPERABLE	APPLICABLE MODES	ACTION
					49
9. AUXILIARY FEEDWATER					
a. Manual	1/pump	1/pump	1/pump	1, 2, 3	1
b. Steam Generator Level - Low	4	2	3	1, 2, 3	2 (1)

- (1) For Cycle 12 only, operation of the auxiliary feedwater (AFW) automatic initiation logic will rely on operator action to ensure successful initiation of AFW. Prior to startup for Cycle 13, modifications to the automatic initiation logic for AFW will be implemented to eliminate the reliance on operator action.

TABLE 3.3-4 (Continued)  
ENGINEERED SAFETY FEATURE ACTUATION SYSTEM INSTRUMENTATION TRIP VALUES

<u>FUNCTIONAL UNIT</u>	<u>TRIP VALUE</u>	<u>ALLOWABLE VALUES</u>
8. LOSS OF POWER		
a. 4.16 kv Emergency Bus Undervoltage (Undervoltage relays) - level one	$\geq 2912$ volts	$\geq 2877$ volts
b. 4.16 kv Emergency Bus Undervoltage (Undervoltage relays) - level two	$\geq 3700$ volts with an 8.0 + 2.0 second time deTay	$\geq 3663$ volts with an 8.0 + 2.0 second time deTay
9. AUXILIARY FEEDWATER		
a. Manual	Not Applicable	Not Applicable
b. Steam Generator Level - Low (1)	$\geq 12\%$	$\geq 10\%$

(1) For Cycle 12 only, operability of the auxiliary feedwater (AFW) automatic initiation logic will rely on operator action to ensure successful initiation of AFW. Prior to startup for Cycle 13, modifications to the automatic initiation logic for AFW will be implemented to eliminate the reliance on operator action.

TABLE 3.3-5 (Continued)  
ENGINEERED SAFETY FEATURES RESPONSE TIMES

<u>INITIATING SIGNAL AND FUNCTION</u>	<u>RESPONSE TIME IN SECONDS</u>
<b>3. Containment Pressure - High</b>	
a. Safety Injection (ECCS)	
1) High Pressure Safety Injection	$\leq 25.0^*/5.0^{**}$
2) Low Pressure Safety Injection	$\leq 45.0^*/5.0^{**}$
3) Charging Pumps	$\leq 35.0^*/35.0^{**}$
4) Containment Air Recirculation System	$\leq 26.0^*/15.0^{**}$
b. Containment Isolation	$\leq 7.5$
c. Enclosure Building Filtration System	$\leq 45.0^*/45.0^{**}$
d. Main Steam Isolation	$\leq 6.9$
e. Feedwater Isolation	$\leq 14$
<b>4. Containment Pressure--High-High</b>	
a. Containment Spray	$\leq 35.6^{*(1)}/16.0^{**{(1)}}$
<b>5. Containment Radiation-High</b>	
a. Containment Purge Valves Isolation	$\leq$ Counting period plus 7.5
<b>6. Steam Generator Pressure-Low</b>	
a. Main Steam Isolation	$\leq 6.9$
b. Feedwater Isolation	$\leq 14$
<b>7. Refueling Water Storage Tank-Low</b>	
a. Containment Sump Recirculation	$\leq 120$
<b>8. Steam Generator Level-Low</b>	
a. Auxiliary Feedwater System (3)	$\leq 240^*/240^{**{(2)}}$

TABLE NOTATION

- \* Diesel generator starting and sequence loading delays included.
- \*\* Diesel generator starting and sequence loading delays not included.  
Offsite power available.
- (1) Header fill time not included.
- (2) Includes 3-minute time delay.
- (3) See Insert A

MILLSTONE - UNIT 2  
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3/4 3-22 Amendment No. X, Z, Amendment No. 16  
XZ, XBB, X67,

INSERT A (for Table 3.3-5)

- (3) For Cycle 12 only, OPERABILITY of the auxiliary feedwater (AFW) automatic initiation logic will rely on operator action to ensure successful initiation of AFW. Prior to startup for Cycle 13, modifications to the automatic initiation logic for AFW will be implemented to eliminate the reliance on operator action.

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Attachment 2

Millstone Nuclear Power Station, Unit No. 2  
Request for Additional Information Regarding  
Proposed Revision to Technical Specifications

Automatic Initiation of the Auxiliary Feedwater System  
Retyped Pages

June 1994

TABLE 3.3-3 (Continued)

## ENGINEERED SAFETY FEATURE ACTUATION SYSTEM INSTRUMENTATION

<u>FUNCTIONAL UNIT</u>	<u>TOTAL NO. OF CHANNELS</u>	<u>CHANNELS TO TRIP</u>	<u>MINIMUM CHANNELS OPERABLE</u>	<u>APPLICABLE MODES</u>	<u>ACTION</u>
9. AUXILIARY FEEDWATER					
a. Manual	1/pump	1/pump	1/pump	1, 2, 3	1
b. Steam Generator Level - Low	4	2	3	1, 2, 3	2 <sup>(1)</sup>

(1) For Cycle 12 only, OPERABILITY of the auxiliary feedwater (AFW) automatic initiation logic will rely on operator action to ensure successful initiation of AFW. Prior to startup for Cycle 13, modifications to the automatic initiation logic for AFW will be implemented to eliminate the reliance on operator action.

TABLE 3.3-4 (Continued)

ENGINEERED SAFETY FEATURE ACTUATION SYSTEM INSTRUMENTATION TRIP VALUES

<u>FUNCTIONAL UNIT</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUES</u>
8. LOSS OF POWER		
a. 4.16 kv Emergency Bus Undervoltage (Undervoltage relays) - level one	$\geq 2912$ volts	$\geq 2877$ volts
b. 4.16 kv Emergency Bus Undervoltage (Undervoltage relays) - level two	$\geq 3700$ volts with an $8.0 \pm 2.0$ second time delay	$\geq 3663$ volts with an $8.0 \pm 2.0$ second time delay
9. AUXILIARY FFEDWATER		
a. Manual	Not Applicable	Not Applicable
b. Steam Generator Level - Low <sup>(1)</sup>	$\geq 12\%$	$\geq 10\%$

(1) For Cycle 12 only, OPERABILITY of the auxiliary feedwater (AFW) automatic initiation logic will rely on operator action to ensure successful initiation of AFW. Prior to startup for Cycle 13, modifications to the automatic initiation logic for AFW will be implemented to eliminate the reliance on operator action.

TABLE 3.3-5 (Continued)

ENGINEERED SAFETY FEATURES RESPONSE TIMES

<u>INITIATING SIGNAL AND FUNCTION</u>	<u>RESPONSE TIME IN SECONDS</u>
3. <u>Containment Pressure - High</u>	
a. Safety Injection (ECCS)	
1) High Pressure Safety Injection	≤ 25.0*/5.0**
2) Low Pressure Safety Injection	≤ 45.0*/5.0**
3) Charging Pumps	≤ 35.0*/35.0**
4) Containment Air Recirculation System	≤ 26.0*/15.0**
b. Containment Isolation	≤ 7.5
c. Enclosure Building Filtration System	≤ 45.0*/45.0**
d. Main Steam Isolation	≤ 6.9
e. Feedwater Isolation	≤ 14
4. <u>Containment Pressure--High-High</u>	
a. Containment Spray	≤ 35.6 <sup>(1)</sup> /16.0** <sup>(1)</sup>
5. <u>Containment Radiation-High</u>	
a. Containment Purge Valves Isolation	≤ Counting period plus 7.5
6. <u>Steam Generator Pressure-Low</u>	
a. Main Steam Isolation	≤ 6.9
b. Feedwater Isolation	≤ 14
7. <u>Refueling Water Storage Tank-Low</u>	
a. Containment Sump Recirculation	≤ 120
8. <u>Steam Generator Level-Low</u>	
a. Auxiliary Feedwater System <sup>(3)</sup>	< 240*/240** <sup>(2)</sup>

TABLE 3.3-5 (Continued)  
ENGINEERED SAFETY FEATURES RESPONSE TIMES

TABLE NOTATION

- \* Diesel generator starting and sequence loading delays included.
- \*\* Diesel generator starting and sequence loading delays not included.  
Offsite power available.
- (1) Header fill time not included.
- (2) Includes 3-minute time delay.
- (3) For Cycle 12 only, OPERABILITY of the auxiliary feedwater (AFW) automatic initiation logic will rely on operator action to ensure successful initiation of AFW. Prior to startup for Cycle 13, modifications to the automatic initiation logic for AFW will be implemented to eliminate the reliance on operator action.