NRC FOR	지수가 집에 가지 않는 것은 것이 가지 않는 것이 같은 것이 같이 있는 것이 같이 많이 많이 많이 많이 많이 많이 많이 많이 있다. 것이 같이 많이
	LICENSEE EVENT REPORT
	CONTROL BLOCK:
	C A S O
	REPORT L 6 0 5 0 0 0 3 6 2 0 0 2 0 5 8 3 8 0 3 0 7 8 3 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 75 REPORT DATE 80
02	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) While in Mode 3 at 1318 tank volume and pressure for Safety Injection Tank (SIT) 3T-00.8
03	were observed to be outside the allowable limits of LCO 3.5.1 and Action Statement 'a' was
04	invoked. As required by this Action Statement, the volume and pressure were restored to
0 5	within the allowable limits. Additionally, as required by Surveillance Requirement 4.5.1.b,
06	the tank's boron concentration was also verified. There was no impact on plant operations
07	or the health and safety of plant personnel or the public (see also LER's 83-014 and
08	83-015).
09	SYSTEM CAUSE CODE CODE COMPONENT CODE SUBCODE
	Image: Construction of the second
	ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPRDA PRIME COMP. COMPONENT TAKEN ACTION ON PLANT METHOD HOURS 22 SUBMITTED FORM SUB. SUPPLIER MANUFACTURER LE 18 Z 19 Z 20 Z 2
1	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Increase in tank volume was caused by leakage past HPSI #1 header isolation valve
	3HV-9324 and backflow through T-008's outlet check valve MU040. The increased volume
12	caused compression of the N ₂ cover gas and the subsequent pressure increase resulted
13	in lifting of relief valve 3PSV-9346. The relief valve failed to reseat after
	lifting causing the tank to depressurize. The relief valve was gagged closed at
7 8	B (28 0 1 29 NA LA (31) Operator Observation (32)
	9 10 12 13 44 45 46 80 ACTIVITY CONTENT III IIII IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
7 8	9 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) 10 10 10 K(37) Z (38) NA
7 8	9 PERSONNEL INJURIES (1)
1 × 7 8	
	LOSS OF OR DAMAGE TO FACILITY (3) NA B303180495 830307 PDR ADOCK 05000362 5 PDR 80
20	PUBLICITY ISSUED DESCRIPTION (45) NA HEMOY 10 H. B. RAY NAC USE ONLY NRC USE ONLY 11 11 11 11 11 11 11 10 10 10
	NAME OF PREPARER

ATTACHMENT TO LER 83-017 SOUTHERN CALIFORNIA EDISON COMPANY SAN ONOFRE NUCLEAR GENERATING STATION UNIT NO. 3, DOCKET NO. 50-362

SUPPLEMENTAL INFORMATION FOR CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

Tank pressure was restored to within the allowable limits at 1409. Subsequent investigation revealed that HPSI #1 header isolation valve 3HV-9324 was not sealing properly due to an out of adjustment limit switch. The limit switch was adjusted and the valve was restored to operable status on February 21, 1983. Relief valve 3PSV-9346 was disassembled and pitting was observed on the seat. The valve seat is being relapped. No further action is required for the check valve, since the differential pressure across it was insufficient to seat it. No other corrective actions are planned.