

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | N | C | M | G | S | 1 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 1 | 1 | 4 | _____ (5)
7 8 9 LICENSE CODE 14 15 LICENSE NUMBER 25 28 LICENSE TYPE 30 37 CAT 38

01 | REPORT SOURCE | L | 0 | 5 | 0 | 0 | 0 | 3 | 6 | 9 | 7 | 0 | 8 | 0 | 9 | 8 | 2 | 0 | 9 | 0 | 8 | 8 | 2 | 9
7 8 9 DOCKET NUMBER 30 39 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | While in mode 1, during an attempt to isolate a ground by sequentially removing
03 | and reenergizing loads, a reactor coolant pump motor was inadvertently deener-
04 | gized which resulted in a reactor trip by the Reactor Protection System on a
05 | sensed loss of flow in reactor coolant loop A. This violates T.S.3.4.1.1 which
06 | is reportable per T.S.6.9.1.13(b). No unusual events were experienced during
07 | the transient accompanying the trip and trip recovery was commenced. The
08 | automatic reactor protection loss of flow trip function operated correctly in
09 | this incident. Health and safety of the public were unaffected.

09 | C | B | 11 | B | 12 | A | 13 | C | K | T | B | R | K | 14 | A | 15 | Z | 16 |
7 8 9 SYSTEM CODE 10 11 CAUSE CODE 12 13 COMPONENT CODE 14 15 COMP. SUBCODE 16 17 VALVE SUBCODE 18 19
17 | L | 8 | 2 | 0 | 6 | 5 | 0 | 3 | L | 0 |
7 8 9 LR/RD REPORT NUMBER 21 22 SEQUENTIAL REPORT NO. 24 27 OCCURRENCE CODE 28 29 REPORT TYPE 30 31 REVISION NO. 32
18 | X | F | 13 | A | 20 | C | 21 | 0 | 1 | 0 | 1 | 3 | 7 | 22 | N | 24 | L | 25 | 3 | 9 | 9 | 9 | 26 |
7 8 9 ACTION TAKEN 23 24 FUTURE ACTION 25 EFFECT ON PLANT 26 SHUTDOWN METHOD 27 HOURS 28 ATTACHMENT SUBMITTED 30 31 NRC FORUM 32 PRIME COMP. SUPPLIER 33 34 COMPONENT MANUFACTURER 35 36

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | The incident was a result of design error, but personnel error contributed since
11 | operators failed to recognize the consequence of the loss of control power
12 | prior to directing the progression of the ground isolation procedure. A modi-
13 | fication will be made to make the 125 VDC Aux. Control Power system (EPK) dis-

14 | tribution boards compatible with the ground isolation methodology, and warnings
15 | have been posted until the modification is completed. Appropriate personnel will be

15 | B | 28 | 0 | 5 | 0 | 29 | N/A | 30 | A | 31 | Alarms and reactor trip | 32 | instructed.
7 8 9 FACILITY STATUS 10 % POWER 11 OTHER STATUS 12 13 METHOD OF DISCOVERY 14 15 DISCOVERY DESCRIPTION 16 17

16 | Z | 33 | Z | 34 | N/A | 35 | N/A | 36 |
7 8 9 ACTIVITY CONTENT 10 11 AMOUNT OF ACTIVITY 12 13 LOCATION OF RELEASE 14 15

17 | 0 | 0 | 0 | 37 | Z | 38 | N/A | 39 |
7 8 9 PERSONNEL EXPOSURES NUMBER 10 11 TYPE 12 13 DESCRIPTION 14 15

18 | 0 | 0 | 0 | 40 | N/A | 41 |
7 8 9 PERSONNEL INJURIES NUMBER 10 11 DESCRIPTION 12 13

19 | Z | 42 | N/A | 43 |
7 8 9 LOSS OF OR DAMAGE TO FACILITY TYPE 10 11 DESCRIPTION 12 13

20 | N | 44 | N/A | 45 |
7 8 9 PUBLICITY ISSUED DESCRIPTION 10 11

8209210033 820908
PDR ADOCK 05000369
S PDR

NRC USE ONLY

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